



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1110022  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1110022

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**OPERATOR**

Company: Lebsack Oil Production, Inc.  
 Address: P.O. Box 354  
 Chase, Kansas 67524

Contact Geologist:  
 Contact Phone Nbr: 620-938-2396  
 Well Name: Garden City 1-12  
 Location: 8 5/8" @ 435'  
 Pool:  
 State: Kansas, Finney County

API: 15-055-22, 188-00-00  
 Field: West Ext. Damme  
 Country: USA



# Joshua R. Austin

## Petroleum Geologist

report for

### Lebsack Oil Production, Inc.



Scale 1:240 Imperial

Well Name: Garden City 1-12  
 Surface Location: 8 5/8" @ 435'  
 Bottom Location:  
 API: 15-055-22, 188-00-00  
 License Number:  
 Spud Date: 11/9/2012 Time: 3:34 PM  
 Region: W/2-SW-SE 12-22s-34w  
 Drilling Completed: 11/17/2012 Time: 3:50 AM  
 Surface Coordinates: 660' From South Line & 2310' From East Line  
 Bottom Hole Coordinates:  
 Ground Elevation: 2911.00ft  
 K.B. Elevation: 2920.00ft  
 Logged Interval: 3600.00ft To: 4850.00ft  
 Total Depth: 4850.00ft  
 Formation: Mississippi  
 Drilling Fluid Type: Chemical mud was displaced at 3600'

**SURFACE CO-ORDINATES**

Well Type: Vertical  
 Longitude: Latitude:  
 N/S Co-ord: 660' From South Line  
 E/W Co-ord: 2310' From East Line

**LOGGED BY**

Company: Joshua R. Austin, Petroleum Geologist  
 Address: 732 NE 110th Ave  
 Stafford, KS 67578

Phone Nbr: 620-546-3960  
 Logged By: Geologist Name: Josh Austin

**CONTRACTOR**

Contractor: H2 Drilling  
 Rig #: 3  
 Rig Type: mud rotary  
 Spud Date: 11/9/2012 Time: 3:34 PM  
 TD Date: 11/17/2012 Time: 3:50 AM  
 Rig Release: Time:

**ELEVATIONS**

K.B. Elevation: 2920.00ft  
 K.B. to Ground: 9.00ft

Ground Elevation: 2911.00ft

**NOTES**

After reviewing the electric logs and evaluating the sample shows it was recommended by all parties involved in the Garden City 1-12 that 5 1/2" production casing be set and cemented to test the following zones;  
 St. Louis 'C' 4778-84  
 St. Geneva 4683-86  
 Atoka 4624-26  
 Pawnee 4417-21  
 Before Plugging;  
 Lansing 4282-86  
 Lansing 4175-80

# Lebsack Oil Production, Inc. well comparison sheet

DRILLING WELL					COMPARISON WELL			
Garden City 1-12					Loomis 1-12			
2920 KB					2918 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log
Heebner	3796	-876	3790	-870	3791	-873	-3	3
Toronto	3815	-895	3814	-894	3810	-892	-3	-2
Lansing	3890	-970	3890	-970	3887	-969	-1	-1
Base KC	4309	-1389	4314	-1394	4305	-1387	-2	-7
Marmaton	4322	-1402	4334	-1414	4318	-1400	-2	-14
Pawnee	4410	-1490	4413	-1493	4404	-1486	-4	-7
Ft. Scott	4445	-1525	4447	-1527				
Cherokee Sh.	4454	-1534	4456	-1536				
Morrow Shale	4642	-1722	4636	-1716	4644	-1726	4	10
Miss. St. Gen.	4672	-1752	4678	-1758	4676	-1758	6	0
St. louis C	4776	-1856	4778	-1858				
RTD	4850	-1930			4880	-1962		
LTD			4850	-1930	4879	-1961		

**DRILL STEM TEST REPORT**

Lebsack Oil Production P.O. Box 354 Chase, Ks 67524 ATTN: Josh Austin	12-22s-34w Finney, Ks Garden City 1-12 Job Ticket: 50103      DST#: 1 Test Start: 2012.11.15 @ 09:20:05
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**TRILOBITE  
 TESTING, INC.**

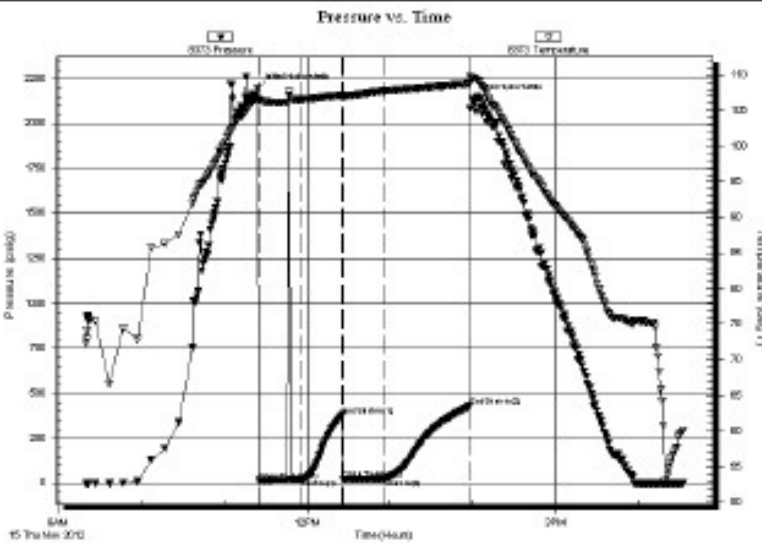
GENERAL INFORMATION:



Formation: Pawnee  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 11:25:05  
 Time Test Ended: 16:32:05  
 Interval: 4405.00 ft (KB) To 4425.00 ft (KB) (TVD)  
 Total Depth: 4425.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches -hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Brandon Turley  
 Unit No: 60  
 Reference Elevations: 2920.00 ft (KB)  
 2911.00 ft (CF)  
 KB to GRVCF: 9.00 ft

Serial #: 8373 Inside  
 Press@RunDepth: 28.17 psig @ 4406.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.11.15 End Date: 2012.11.15 Last Calib.: 2012.11.15  
 Start Time: 09:20:10 End Time: 16:32:04 Time On Btm: 2012.11.15 @ 11:24:05  
 Time Off Btm: 2012.11.15 @ 13:59:05

TEST COMMENT: IF: Weak blow died in 8 min. Flushed tool weak blow died in 3 min.  
 IS: No return.  
 FF: No blow.  
 FS: No return.



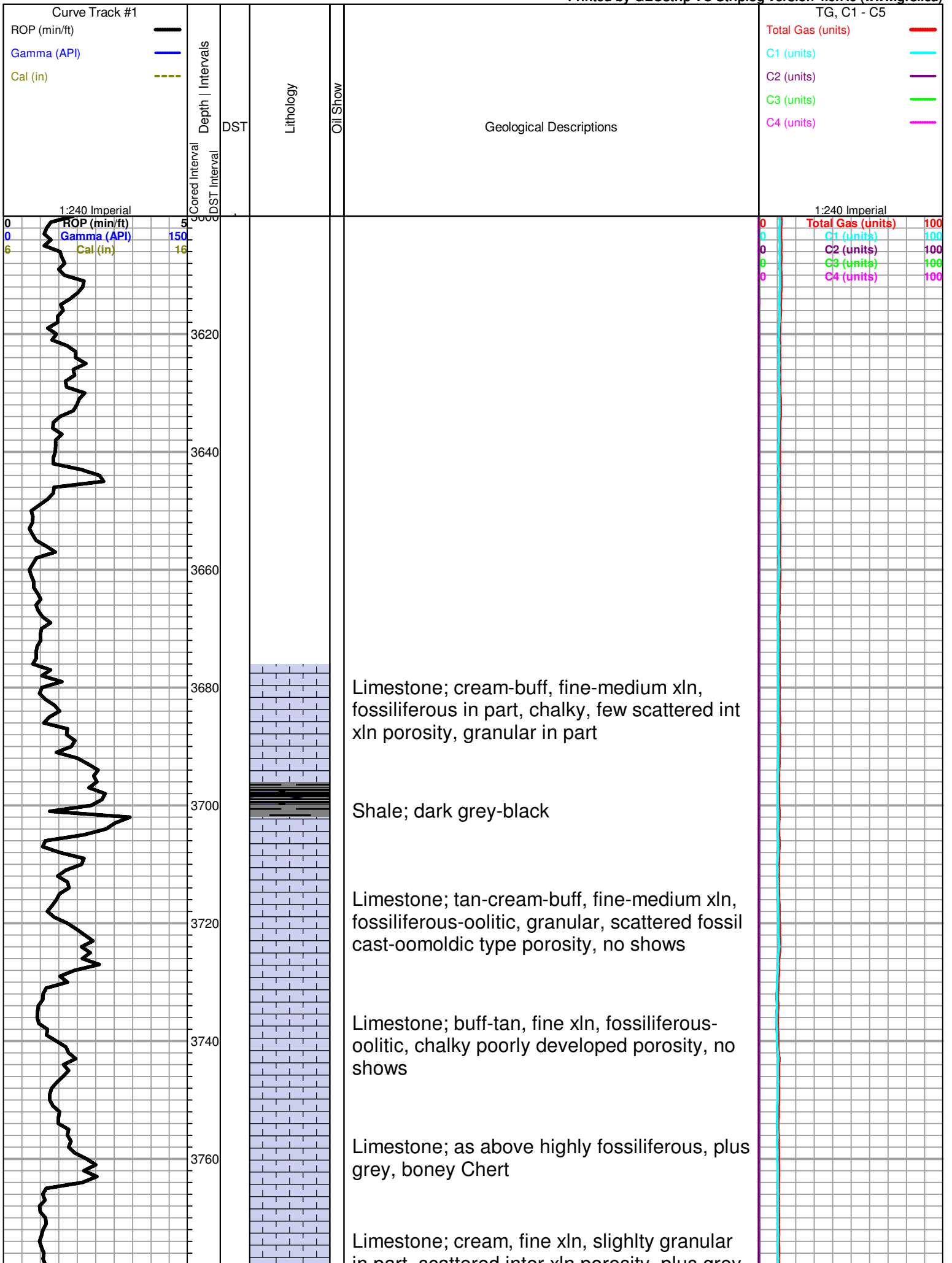
PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2192.74	106.66	Initial Hydro-static
1	15.96	106.46	Open To Flow (1)
32	22.96	106.55	Shut-in(1)
62	380.03	107.15	End Shut-in(1)
62	24.41	106.92	Open To Flow (2)
93	28.17	107.72	Shut-in(2)
154	429.07	108.78	End Shut-in(2)
155	2133.98	109.62	Final Hydro-static

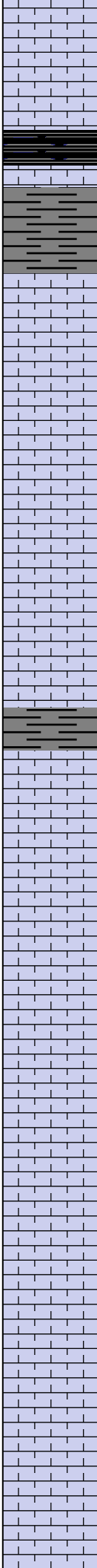
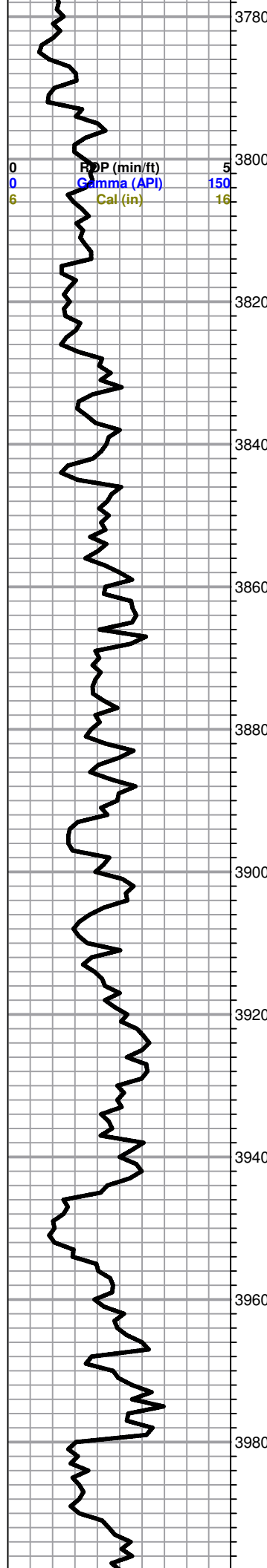
Recovery		
Length (ft)	Description	Volume (bbl)
20.00	mud oil spots 100%m	0.10

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

ROCK TYPES		
	sdymst	
	Lmst fw7>	

OTHER SYMBOLS	
	DST Int
	DST alt
	Core
	tail pipe





in part, scattered inter xln porosity, plus grey-translucent Chert

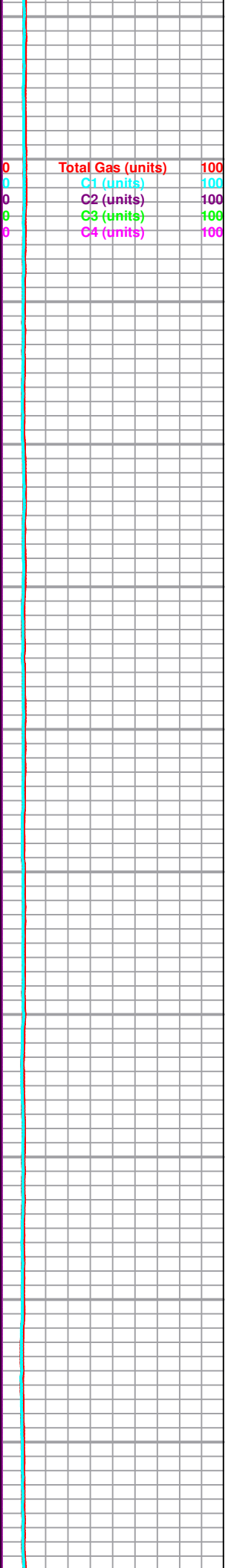
**HEEBNER 3796 (-876)**  
black carboniferous shale

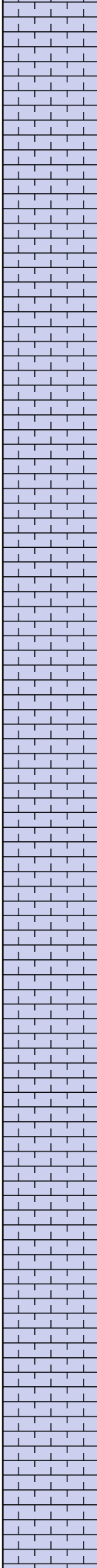
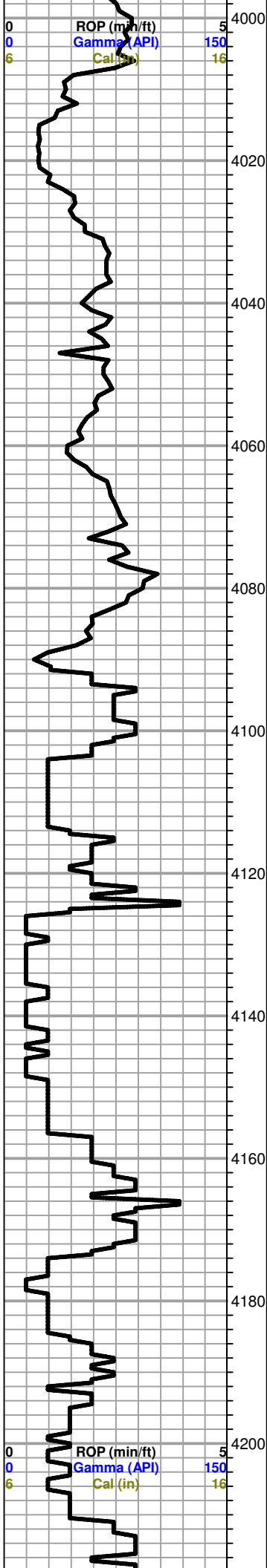
Shale; grey-greish green, micaceous in a part

**TORONTO 3815 (-895)**  
Limestone; white-cream; fine xln, chalky in part, slightly fossiliferous-oolitic, few pin-point type porosity, no shows  
plus translucent Chert; boney few fossils  
Limstone; cream-lt. grey, fine-medium xln, chalky in part, poorly developed porosity, no shows  
Limestone; as above chalky in part, plus grey-white Chert

shale grey-green-maroon

**LANSING 3890 (-970)**  
Limestone; cream-tan-buff, fine xln, dense, slightly chalky, poor visible porosity, cherty in part, few sparry calcite  
Limestone; cream-lt. grey, fine xln, chalky, sparry calcite in part, poor porosity, no shows  
Limestone; grey, fine xln, slightly sucrosic, dense, poor visible porosity, trace brown spotty stain, spotty SFO, faint odor  
Limestone; cream-tan, fossiliferous, dense, slightly cherty, poor visible porosity, no shows  
Limestone; as above plus grey-white boney Chert





Limestone; tan-cream, sub oomoldic-oomoldic-oolitic, chalky, fair oomoldic porosity, no shows

Limestone; as above

Limestone; cream-grey, fine xln, dense, cherty, poor visible porosity, no shows

Limestone; cream-white, fine xln, chalky in part, dense, plus white boney chert

Limestone; cream, highly oolitic in part, few scattered oolitic-inter xln type porosity, trace brown stain, NSFO, no odor

Limestone; tan-cream, oolitic, fossiliferous, fair fossil cast type porosity, no shows

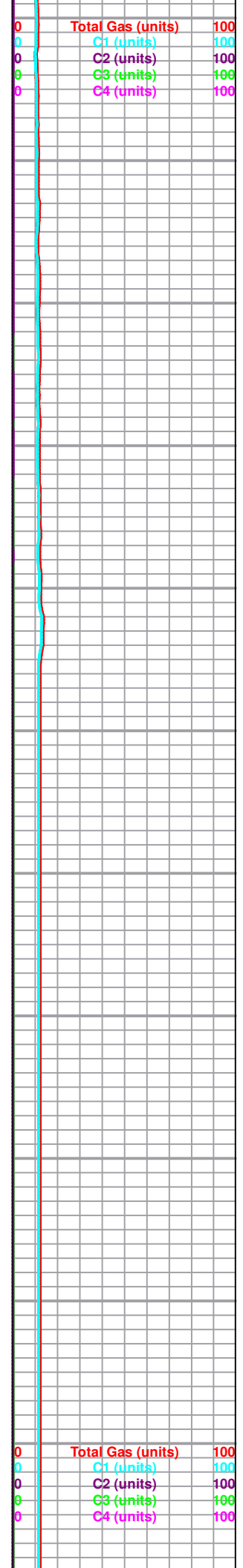
Limestone; as above few oomoldic porosity, no shows

Limestone; cream, oomoldic, chalky, fair-good oomoldic porosity, Barren

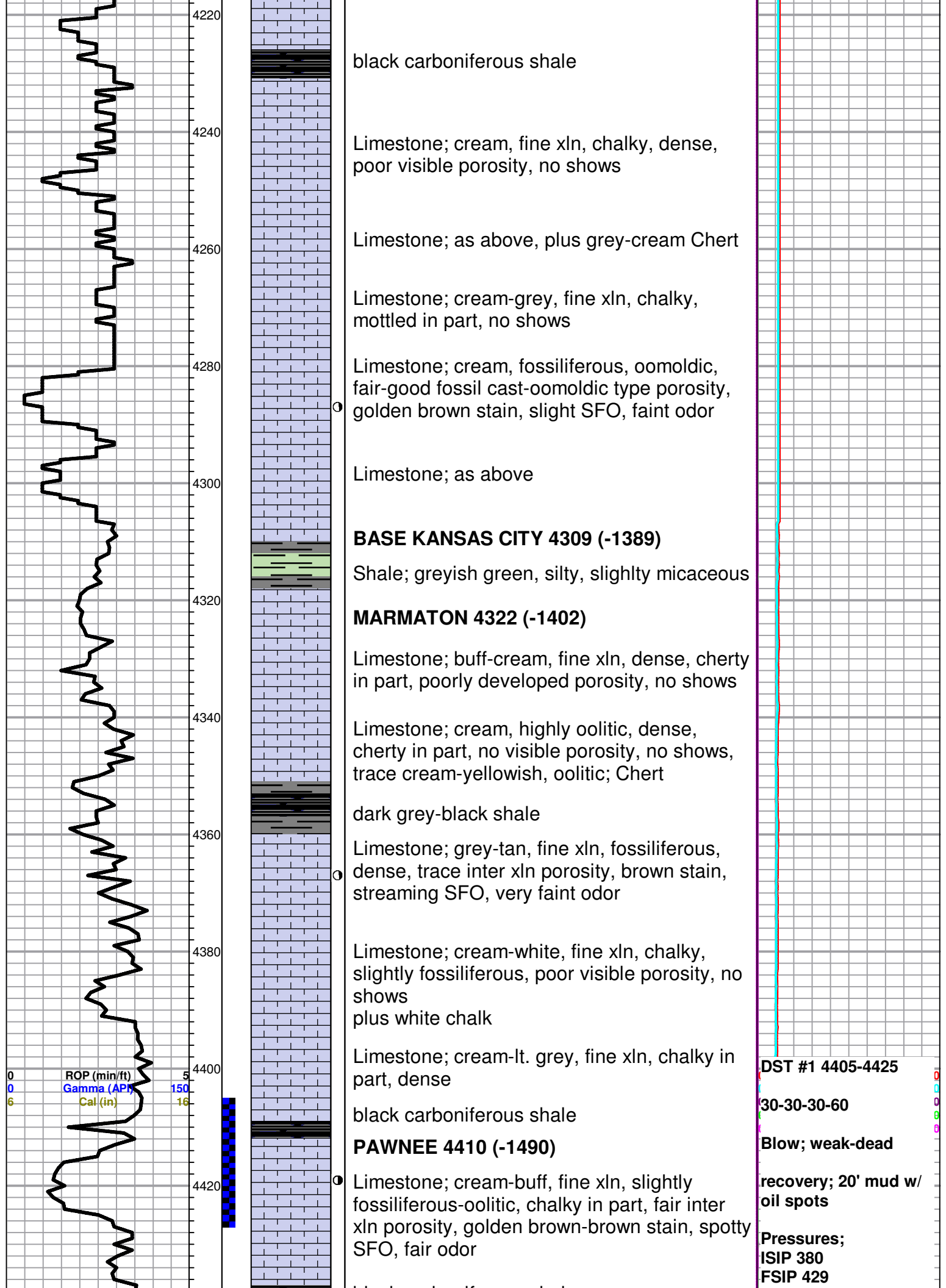
Limestone; as above

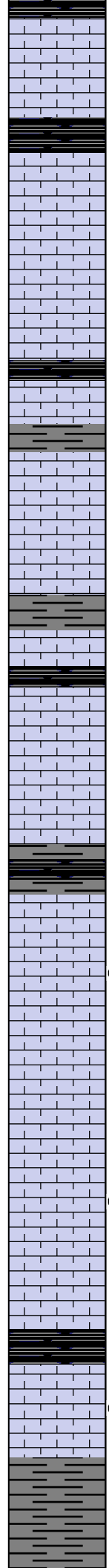
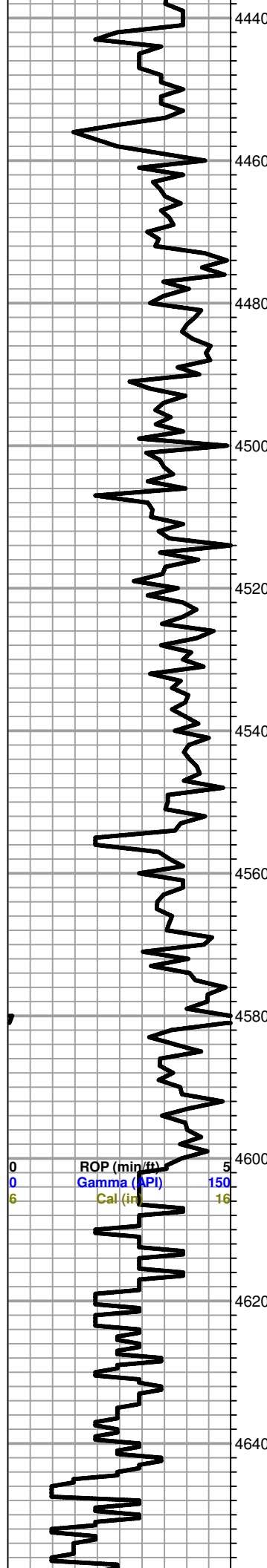
Limestone; lt. grey-cream, oomoldic-oolitic, highly fossiliferous in part, good fossil cast-oomoldic type porosity, dark brown stain, SFO, fair odor

Limestone; cream-lt. grey, few finely oolitic pieces, dense, cherty in part, poorly developed porosity, trace grey boney Chert, plus white gummy chalk





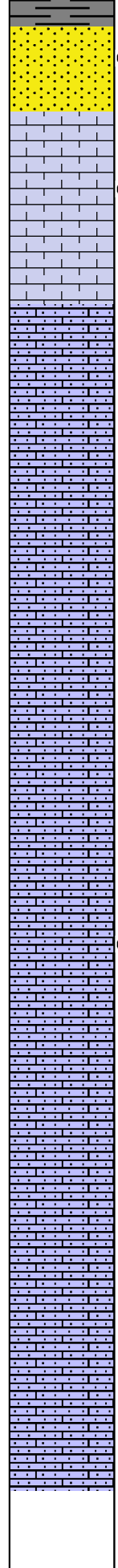
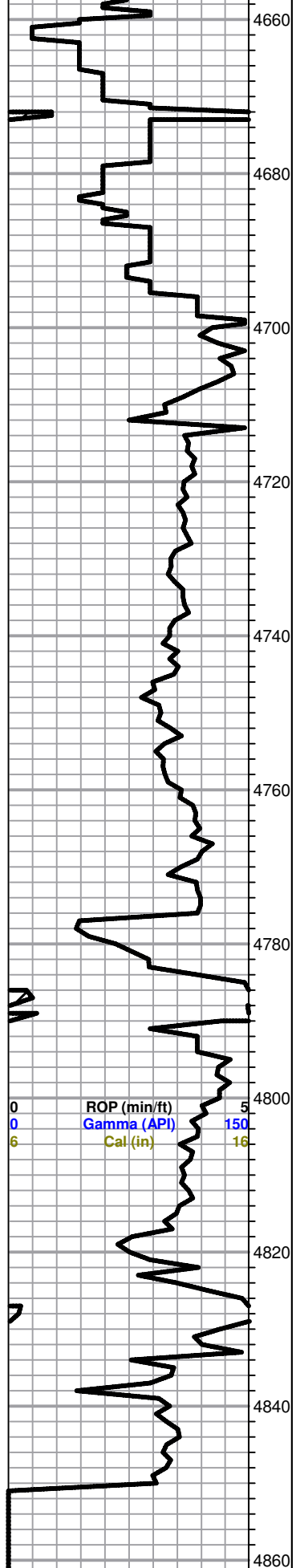




black carboniferous shale  
Limestone; cream, fine xln, chalky, few fossiliferous pieces, plus translucent boney chert  
**CHEROKEE SHALE 4454 (-1534)**  
black carboniferous shale  
Limestone; buff-grey, fine xln, dense, cherty, poor visible porosity, no shows  
Limestone; as above, plus grey Chert  
black carboniferous shale  
Shale; grey-dark grey-black  
Limestone; tan-cream, fine xln, dense, cherty, slightly fossiliferous, sparry calcite, no visible porosity, no shows, plus Chert; grey-translucent  
grey-black shale  
black carboniferous shale  
Limestone; cream-tan, fine xln, fossiliferous, chalky in part, dense, no shows, plus tan-buff, boney fossiliferous Chert  
Shale; black-grey  
**ATOKA**  
Limestone; tan-brown, fine xln, dense, cherty, poorly developed porosity, trace brown stain, NSFO, no odor, plus Chert; smokey grey-amber, boney/fresh  
Limestone; grey, fine xln, dense  
Limestone; cream-lt. grey, fine xln, slightly fossiliferous, trace inter xln, porosity, spotty brown-dark brown stain, trace FO, no odor plus dark grey-black boney Chert  
plus black carboniferous shale  
Limestone; as above medium-coarse xln, fossil cast porosity, brown stain, SFO, very  
**MORROW SHALE 4642 (-1722)**  
Shale; grey-greyish green, soft, silty in part  
Shale as above, glauconitic in part, plus Sand, grey, few clusters, glauconitic, micaceous, no shows

IFP 16-23  
FFP 24-28  
HSH 2192-2133

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100



Micaceous, no shows

**MORROW SAND 4660 (-1740)**  
 Sand; cream-grey, fine-medium grained, friable, glauconitic in part, trace brown stain, trace spotty free oil, no odor

**MISSISSIPPI St. Geneva 4672 (-1752)**  
 Limestone; cream-tan, highly oolitic, good oolitic type porosity, brown stain, SFO, fair-good odor

Limestone; cream-grey, fine xln, chalky, granular/sandy, finely oolitic pieces, no shows  
 Limestone; as above

Limestone; white-cream-lt. grey, fine xln, granular, finely oolitic, chalky, no shows

Limestone; cream-buff, fine xln, granular/sandy, oolitic in part, chalky, fair oolitic-inter xln type porosity, brown stain, questionable trace free oil, no odor

Limestone; white-cream-lt. grey, fine xln, granular, finely oolitic, chalky, no shows

Limestone; white-cream-lt. grey, fine-medium xln, granular/sandy, finely oolitic in part, chalky, no shows

Limestone; white-cream, chalky, fine xln, granular, finely oolitic, fair oolitic porosity, brown-dark brown stain, spotty SFO, faint odor

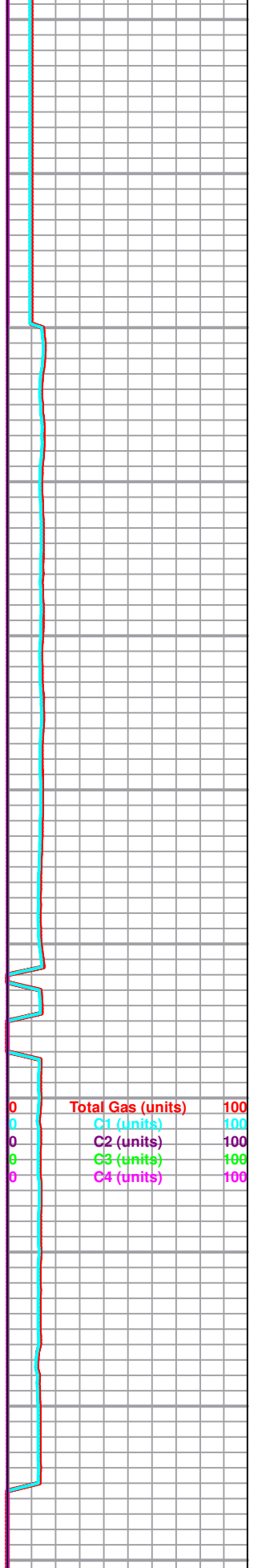
Limestone; grey-cream; fine-medium xln, chalky, granular in part, poor visible porosity, no shows

Limestone; as above

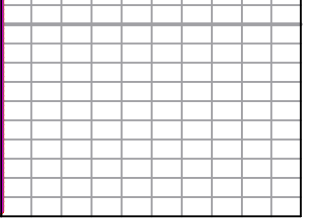
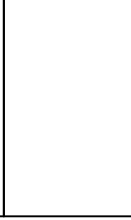
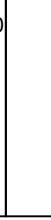
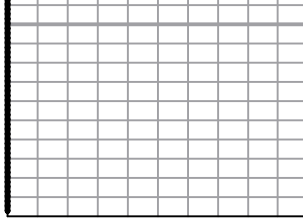
Limestone; grey-tan; fine-medium xln, chalky, granular in part, poor visible porosity, no shows

as above

**ROTARY TOTAL DEPTH 4850**



4880



# ALLIED CEMENTING CO., LLC. 035971

Federal Tax I.D.# 20-6975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Sublog*  
11-18-12

DATE <u>11-18-12</u>	SEC <u>13</u>	TWP <u>22</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASER <u>Garden City</u>	WELL # <u>1-82</u>	LOCATION <u>Tennis 400-3/45 Winto</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR H2 #3

TYPE OF JOB Production 2 stage

HOLE SIZE 7 7/8 ID. 4850'

CASING SIZE 5 1/2 DEPTH 4845.16'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV DEPTH 2768'

PRES. MAX. MINIMUM

MEAS. LINE SHOULDER 20.63'

CEMENT LEFT IN CSO. 20.63'

PERFS.

DISPLACEMENT 117.71 bbl.

OWNER Same

CEMENT AMOUNT ORDERED 210 sks ASC 10% Salt 286 Gal  
5" Gilsomite  
550 sks Alu 1/4" Hozal 1266 Superflush

EQUIPMENT

PUMP TRUCK CEMENTER Darren Raczka 1  
#423-281 HELPER Tyler Clipse 2

BULK TRUCK DRIVER Brandon Wilkinson 3  
#396-806

BULK TRUCK DRIVER David Scarlano 3  
#540-287

COMMON	POZMIX	CEL	CHLORIDE	ASC	ALU	Gilsomite	Eloval	Salt	Superflush	HANDLING	MILBAG	TOTAL
		<u>4 sks @ \$23.42</u>		<u>210 sks @ \$20.92</u>	<u>550 sks @ \$15.92</u>	<u>1050 @ \$9.98</u>	<u>138 @ \$2.92</u>	<u>21 @ \$26.32</u>	<u>12 662 @ \$59.70</u>	<u>288.85 @ \$2.42</u>	<u>32.28 x 70 x \$2.00</u>	<u>2610.30</u>
		<u>\$93.68</u>		<u>\$4393.80</u>	<u>\$872.52</u>	<u>\$1029.24</u>	<u>\$407.36</u>	<u>\$527.00</u>	<u>\$704.40</u>	<u>\$2279.72</u>	<u>\$6786.22</u>	<u>\$2556.12</u>

REMARKS:

Pump & water spacer mix Super Flush Pump & water  
Spacer behind mix ASC cement Washup Pump  
& 1/2" Pass Balance plug Displace with water mud.  
Land plug 1700" Lift 1700" Open DV Tool  
100" Circulate / Ann.  
Plug Washhole Bore mix 1 1/2" Cement  
Washup Pump Lines Displace with water  
Land Plug 1700" Lift 1000"

Thank You.

SERVICE

DEPTH OF JOB	PUMP TRUCK CHARGE	EXTRA FOOTAGE	MILBAGE	MANIFOLD	LV mileage
	<u>1st stage \$2765.75</u>	<u>2nd stage \$2406.25</u>	<u>70 @ \$7.22 \$505.40</u>	<u>Head \$275.00</u>	<u>@ \$4.42 \$308.00</u>

CHARGE TO: Lebanon Oil

STREET \_\_\_\_\_ CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>5/8" Weatherford</u>	<u>1 DV Tool</u>	<u>1 Guide Shoe</u>	<u>1 APU Insert</u>	<u>1 Basket</u>	<u>7 Centralizers</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Bob M...

TOTAL \_\_\_\_\_

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_



# ALLIED CEMENTING CO., LLC. 035971

Federal Tax ID # 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Chilley*  
11-18-12

DATE <u>11-18-12</u>	SEC. <u>12</u>	TWP. <u>22</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Garden City</u>	WELL # <u>1-A2</u>	LOCATION <u>Tennis 4W-3/45 Winto</u>		COUNTY <u>Piñey</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Hg #3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production 2 Stage</u>	
HOLE SIZE <u>7 7/8</u>	TD <u>4850</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4845.16</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL DV	DEPTH <u>2768</u>
PRBS. MAX	MINIMUM
MBAS. LINE	SHOE JOINT <u>20.63</u>
CEMENT LEFT IN CSG. <u>20.63</u>	
PERFS.	
DISPLACEMENT <u>11771 bbl</u>	

COMMON				
POZMIX				
OBL	<u>4 SKs</u>	@ <u>23.40</u>	<u>\$93.60</u>	
CHLORIDE				
ASC	<u>210 SKs</u>	@ <u>20.95</u>	<u>\$439.95</u>	
ALU	<u>550 SKs</u>	@ <u>15.95</u>	<u>\$872.25</u>	
Gilsonite	<u>1050 #</u>	@ <u>.98</u>	<u>\$1029.00</u>	
Elastal	<u>138 #</u>	@ <u>2.92</u>	<u>\$402.96</u>	
Salt	<u>20 #</u>	@ <u>26.35</u>	<u>\$527.00</u>	
Superflush	<u>12 bbl</u>	@ <u>58.70</u>	<u>\$704.40</u>	
HANDLING	<u>228.85</u>	X	@ <u>2.22</u>	<u>\$508.05</u>
MILBAGE	<u>22,29 X 70 X</u>	@ <u>2.00</u>	<u>\$445.80</u>	
	<u>2610.30</u>	TOTAL	<u>\$2576.18</u>	

REMARKS:  
 Pump 5 water spacer mix 5000 Flush Pump 5 water  
 spacer behind mix ASC cement Washup Pump  
 & Plug Release plug Displace with water mud.  
 Land plug 1700" lift 1000" open DV Tool  
 100" Circulate 1 hrs.  
 Plug Release Baskets mix 15% Cement  
 Washup Pump Lines Displace with water  
 Land Plug 1700" lift 1000"

Thank You.

CHARGE TO: Lebsack oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB		
PUMP TRUCK CHARGE <u>1st stage</u>	@	<u>\$2765.28</u>
EXTRA FOOTAGE <u>2nd stage</u>	@	<u>\$2406.55</u>
MILBAGE <u>70</u>	@ <u>7.72</u>	<u>\$539.93</u>
MANIFOLD Head	@	<u>\$275.00</u>
LV mileage	@ <u>4.40</u>	<u>\$308.00</u>
TOTAL		<u>\$6294.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>5/8 Weatherford</u>		
<u>1 DV Tool</u>	@	<u>\$535.00</u>
<u>1 Guide Shoe</u>	@	<u>\$280.00</u>
<u>1 New Insert</u>	@	<u>\$334.00</u>
<u>1 Basket</u>	@	<u>\$394.00</u>
<u>7 Centralizers</u>	@ <u>\$57.31</u>	<u>\$401.31</u>
TOTAL		

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS.

# ALLIED OIL & GAS SERVICES, LLC 058968

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT

*oakley*

DATE <i>11-9-12</i>	SEC. <i>12</i>	TWP. <i>22</i>	RANGE <i>34</i>	CALLED OUT	ON LOCATION	JOB START <i>1:00 PM</i>	JOB FINISH <i>1:30 PM</i>
<i>Golden City</i>	WELL # <i>1-12</i>	LOCATION <i>Tennis 4w 3as</i>		COUNTY <i>Finney</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR <i>Ha # 3</i>	OWNER <i>Samo</i>	1-01
TYPE OF JOB <i>Surface</i>		
HOLE SIZE <i>12 1/4</i>	TD <i>495'</i>	
CASING SIZE <i>8 1/2</i>	DEPTH <i>495'</i>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. <i>15'</i>		
PERFS.		
DISPLACEMENT <i>26.25"</i>		

CEMENT AMOUNT ORDERED <i>300 sls</i>	
COMMON <i>300 sls</i>	@ <i>10.22 5220.00</i>
POZMIX	@
GEL <i>6 sls</i>	@ <i>23.40 140.40</i>
CHLORIDE <i>11 sls</i>	@ <i>2.420 266.20</i>
ASC	@

PUMP TRUCK # <i>431</i>	CEMENTER <i>Andrew</i>	PLUG SEAL <i>25'</i>	@ <i>2.97</i>	<i>752.25</i>
BULK TRUCK # <i>540</i>	HBLPER <i>Wayne</i>			
BULK TRUCK #	DRIVER <i>Chris</i>			
BULK TRUCK #	DRIVER			

HANDLING <i>329.4 c/ft</i>	@ <i>2.58</i>	<i>849.85</i>
MILEAGE <i>210 Topville</i>	@ <i>14.84 mi</i>	<i>3116.88</i>
TOTAL		

REMARKS:

*put 925 sls down casing and circulation. Fill from top side with 25 sls.*

SERVICE

DEPTH OF JOB <i>495'</i>		
PUMP TRUCK CHARGE	<i>1572.25</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>302.11 mi</i>	@ <i>2.10</i>	<i>634.43</i>
MANIFOLD <i>2</i>	@	
<i>Light vehicle</i>	@ <i>4.40</i>	<i>308.00</i>
TOTAL		

*Thank you*

CHARGE TO: *Lebeck Oil*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>8 1/2</i>		
<i>1 Basket</i>	@ <i>200.00</i>	<i>200.00</i>
	@	
	@	
	@	
TOTAL		

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Randon Smith*

SIGNATURE *Randon Smith*

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 21, 2013

Wayne Lebsack  
Lebsack Oil Production Inc.  
PO BOX 354  
CHASE, KS 67524

Re: ACO1  
API 15-055-22188-00-00  
Garden City 1-12  
SE/4 Sec.12-22S-34W  
Finney County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Wayne Lebsack