



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1110103
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1110103

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Siroky Oil Management |
| Well Name | Bogart #1 |
| Doc ID | 1110103 |

All Electric Logs Run

| |
|---------------------------------|
| |
| Dual Receiver Cement Bond Log |
| Micro Log |
| Dual Induction Log |
| Compensated Density/Neutron Log |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 01, 2013

Brian Siroky
Siroky Oil Management
PO BOX 464
PRATT, KS 67124-0464

Re: ACO1
API 15-151-22404-00-00
Bogart #1
SW/4 Sec.20-27S-12W
Pratt County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Brian Siroky



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07631 A

DATE _____ TICKET NO. _____

| | |
|---|--|
| DATE OF JOB <i>12-30-2012</i> DISTRICT | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |
| CUSTOMER <i>SIROKY OIL MANAGEMENT</i> | LEASE <i>BOGART</i> WELL NO. <i>1</i> |
| ADDRESS | COUNTY <i>PRATT</i> STATE <i>Ks.</i> |
| CITY STATE | SERVICE CREW <i>LESLEY, MARQUEZ, PHYE</i> |
| AUTHORIZED BY | JOB TYPE: <i>PNW - 10 3/4" S.P.</i> |

| | | | | | | | | | |
|--------------------|----------|------------|-----|------------|-----|----------------------------|-----------------|----|--------------|
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| <i>37586</i> | <i>5</i> | | | | | <i>12-29-12</i> | <i>12-29-12</i> | | <i>8:00</i> |
| <i>19959-19843</i> | <i>5</i> | | | | | | | | <i>9:00</i> |
| <i>70959-19918</i> | <i>5</i> | | | | | | <i>12-30-12</i> | | <i>12:00</i> |
| | | | | | | | | | <i>1:15</i> |
| | | | | | | | | | <i>2:00</i> |
| | | | | | | MILES FROM STATION TO WELL | | | <i>5</i> |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|-----------|------------|------------|-----------------|
| <i>CP 103</i> | <i>60/40 POZ</i> | <i>SK</i> | <i>300</i> | | <i>3,600.00</i> |
| <i>CC 102</i> | <i>CELL FLAKE</i> | <i>lb</i> | <i>75</i> | | <i>277.50</i> |
| <i>CC 109</i> | <i>CALCIUM CHLORIDE</i> | <i>lb</i> | <i>774</i> | | <i>812.70</i> |
| <i>E 100</i> | <i>PICKUP MILEAGE</i> | <i>MI</i> | <i>5</i> | | <i>21.25</i> |
| <i>E 101</i> | <i>HEAVY EQUIPMENT MILEAGE</i> | <i>MI</i> | <i>10</i> | | <i>70.00</i> |
| <i>E 113</i> | <i>BULK DELIVERY CHARGE</i> | <i>TM</i> | <i>65</i> | | <i>103.20</i> |
| <i>CE 200</i> | <i>DEPTH CHARGE; 0-500'</i> | <i>HR</i> | <i>1-4</i> | | <i>1,000.00</i> |
| <i>CE 240</i> | <i>BLENDING SERVICE CHARGE</i> | <i>SK</i> | <i>300</i> | | <i>420.00</i> |
| <i>S 003</i> | <i>SERVICE SUPERVISOR</i> | <i>EA</i> | <i>1</i> | | <i>175.00</i> |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

SUB TOTAL *4,859.74*

| | | | |
|-----------------------|--|--|--|
| CHEMICAL / ACID DATA: | | | |
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

| | |
|--|--|
| SERVICE REPRESENTATIVE <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
| FIELD SERVICE ORDER NO. | |

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|--|------------------------------|--------------------------------------|
| Customer SIROKY OIL | Lease No. | Date 12-30-2012 |
| Lease BORGART | Well # 1 | |
| Field Order # 07631 | Station PRATT, Ks. | Casing 10 3/4" |
| Type Job CNW - 10 3/4" CONDUCTOR | Depth TD - 305' | County PRATT |
| | | State Ks. |
| | | Legal Description 20-27-12 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------------------|--------------------------|-------------------------|-------------------------------|-------------------------------|------------|------------------|----------------------|--|
| Casing Size 10 3/4" x 40.5" | Tubing Size 4" | Shots/Ft CMT- | Acid 300SKS WD/40PZ | Pre Pad @ 1.21 CUFF | RATE | PRESS | ISIP .0981 | |
| Depth 288.88 | Depth | From | To | Max | | | 5 Min. | |
| Volume 26.3 BBL | Volume | From | To | Min | | | 10 Min. | |
| Max Press 300 | Max Press | From | To | Avg | | | 15 Min. | |
| Well Connection P.C. | Annulus Vol. | From | To | HHP Used | | | Annulus Pressure | |
| Plug Depth 288 | Packer Depth | From | To | Flush 26 BBL | Gas Volume | | Total Load | |

Customer Representative **CRAIG FOSSIL** Station Manager **D. SCOTT** Treater **K. LESLEY**

| | | | | | | | | | |
|---------------|---------------|---------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | 37586 | 19759 | 19843 | 70959 | 19918 | | | | |
| Driver Names | LESLEY | MARCEZ | — | PHYE | — | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|----------|-----------------|-----------------|--------------|------|-------------------------------------|
| 9:00 PM | | | | | ON LOCATION - SAFETY MEETING |
| 10:30 PM | | | | | RUN 7 JTS. 10 3/4" x 40.5" CSG. |
| 12:15 AM | | | | | CSG. ON BOTTOM |
| 12:35 AM | | | | | HOOKUP TO CSG. / BREAK CIRC. W/ RIG |
| 12:54 AM | 150 | | 5 | 6 | H ₂ O AHEAD |
| 12:55 AM | 100 | | 6.5 | 6 | MIX 300SKS. WD/40PZ @ 14.8 PPG |
| 1:06 AM | | | | | SHUTDOWN - RELEASE PLUG |
| 1:09 AM | 0 | | 0 | 5 | START DISPLACEMENT |
| 1:13 AM | 225 | | 20 | 3 | SLOW RATE |
| 1:15 AM | 250 | | 26 | 3 | PLUG @ DESIRED DEPTH |
| | | | | | CIRC. THRU JOB |
| | | | | | CIRC. 6 BBL TO PIT |
| | | | | | JOB COMPLETE, |
| | | | | | THANKS |
| | | | | | KEVIN LESLEY |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07425 A

DATE _____ TICKET NO. _____

| DATE OF JOB <u>12-30-12</u> DISTRICT <u>PRA-H</u> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | |
|---|--------------|--|-----|------------|-----|----------------------------|-----------------|----|----|-------------|
| CUSTOMER <u>SIROKY OIL MANAGEMENT</u> | | LEASE <u>BOGART</u> 1 WELL NO. | | | | | | | | |
| ADDRESS | | COUNTY <u>PRA-H</u> STATE <u>KS</u> | | | | | | | | |
| CITY STATE | | SERVICE CREW <u>Sullivan, mclowry, Young</u> | | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: <u>CNW TOP OFF</u> | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| <u>33708-20920</u> | <u>20 mi</u> | | | | | | <u>12-30-12</u> | | | <u>5:45</u> |
| <u>19960-7376B</u> | <u>20 mi</u> | | | | | ARRIVED AT JOB | | | | <u>6:45</u> |
| <u>37900</u> | | | | | | START OPERATION | | | | <u>7:10</u> |
| | | | | | | FINISH OPERATION | | | | <u>7:30</u> |
| | | | | | | RELEASED | | | | <u>8:00</u> |
| | | | | | | MILES FROM STATION TO WELL | | | | <u>3</u> |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Gene Wendrich
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|-----------|------------|------------|-----------------|
| <u>CP 100</u> | <u>concrete</u> | <u>SK</u> | <u>50</u> | | <u>800 00</u> |
| <u>CC 109</u> | <u>Calcium chloride</u> | <u>lb</u> | <u>141</u> | | <u>148 05</u> |
| <u>CE 403</u> | <u>CMT pump</u> | <u>SA</u> | <u>1</u> | | <u>500 00</u> |
| <u>E 100</u> | <u>pickup oil</u> | <u>mi</u> | <u>5</u> | | <u>21 25</u> |
| <u>E 101</u> | <u>Heavy Spnt oil</u> | <u>mi</u> | <u>10</u> | | <u>70 00</u> |
| <u>E 113</u> | <u>Bulk Delivery</u> | <u>TM</u> | <u>12</u> | | <u>18 00</u> |
| <u>CE 200</u> | <u>Depth</u> | <u>GA</u> | <u>1</u> | | <u>1,000 00</u> |
| <u>CE 240</u> | <u>Blending - mixer</u> | <u>SK</u> | <u>50</u> | | <u>70 00</u> |
| <u>S 003</u> | <u>Screw Separator</u> | <u>SA</u> | <u>1</u> | | <u>175 00</u> |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | | |
|---------------------|------------|------------|-----------------|
| | SUB TOTAL | <u>DLS</u> | <u>1,352.33</u> |
| SERVICE & EQUIPMENT | %TAX ON \$ | | |
| MATERIALS | %TAX ON \$ | | |
| | TOTAL | | |

Thank you

SERVICE REPRESENTATIVE Robert Sullivan THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Gene Wendrich
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

| | | | | | |
|-------------------------------------|----------------------|-----------------|-----------|-----------------------------------|-----------------|
| Customer <i>SIROKY - MANAGEMENT</i> | | Lease No. | | Date | |
| Lease <i>BOGART</i> | | Well # <i>1</i> | | <i>12-30-12</i> | |
| Field Order # <i>7425</i> | Station <i>PRATH</i> | Casing | Depth | County <i>PRATH KS</i> | State <i>KS</i> |
| Type Job <i>CNW TOP OFF</i> | | | Formation | Legal Description <i>20-27-12</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | | | | | | | | | | |
|-------------------------|-----------------|---------------|--------------|-----------------------------------|--------------|--|--|--------------------------------|--|--|--|
| Customer Representative | | | | Station Manager <i>DAVE SCOTT</i> | | | | Treater <i>Robert Sullivan</i> | | | |
| Service Units | <i>37900</i> | <i>33708</i> | <i>20970</i> | <i>19960</i> | <i>73768</i> | | | | | | |
| Driver Names | <i>Sullivan</i> | <i>Melson</i> | <i>Young</i> | | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|----------------------------|
| <i>6:49</i> | | | | | <i>ON loc Softy, menty</i> |
| | | | | | <i>TOP OFF Surface.</i> |
| | | | | | <i>Run 1 INCH 20'</i> |
| <i>7:10</i> | | | | <i>1.5</i> | <i>ST mixing cnt</i> |
| | | | | | <i>cnt To Pit</i> |
| <i>7:30</i> | | | <i>18</i> | | <i>shut down</i> |
| | | | | | <i>JOB - Complete</i> |
| | | | | | <i>THANK YOU</i> |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07701 A

DATE _____ TICKET NO. _____

| | | | | | | | | | | |
|---|-----------|--|-----|------------|-----|----------------------------|-----------------|----|----|-------------|
| DATE OF JOB <u>01-04-13</u> DISTRICT <u>PRATT</u> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | |
| CUSTOMER <u>SIROKY OIL</u> | | LEASE <u>BOGART</u> 1 WELL NO. | | | | | | | | |
| ADDRESS | | COUNTY <u>PRATT</u> STATE <u>KS</u> | | | | | | | | |
| CITY STATE | | SERVICE CREW <u>Sullivan, Wright, Phye</u> | | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: <u>CNW Long Strip</u> | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| <u>19857-19843</u> | <u>55</u> | | | | | | <u>01-04-13</u> | | | <u>1:30</u> |
| <u>19831-19862</u> | <u>55</u> | | | | | ARRIVED AT JOB | | | | <u>3:00</u> |
| <u>37900</u> | | | | | | START OPERATION | | | | <u>7:50</u> |
| | | | | | | FINISH OPERATION | | | | <u>9:45</u> |
| | | | | | | RELEASED | | | | <u>9:30</u> |
| | | | | | | MILES FROM STATION TO WELL | | | | <u>5</u> |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105 | AA-2 cmt | SK | 150 | | 2,550 00 |
| CP 103 | 60/40 p02 cmt | SK | 50 | | 600 00 |
| CC 102 | collfakc | lb | 38 | | 140 00 |
| CC 111 | SALT | lb | 682 | | 341 00 |
| CC 112 | cmt Fracture Paden | lb | 43 | | 259 00 |
| CC 115 | C-44 | lb | 141 | | 726 15 |
| CC 129 | FLA-322 Fluid Loss | lb | 71 | | 532 50 |
| CC 201 | gilsonite | lb | 750 | | 502 50 |
| CF 103 | Top Rubbi Plug 5 1/2 | SA | 1 | | 105 00 |
| CF 1251 | Anti Fil Filter Shoe | SA | 1 | | 360 00 |
| CF 1651 | Turbidizer | SA | 5 | | 770 00 |
| CF 1901 | BASKET | SA | 1 | | 290 00 |
| C 704 | CLAY MAX | gal | 1 | | 35 00 |
| CC 151 | MUD Flush | gal | 500 | | 430 00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|-----|
| SUB TOTAL | | DLS |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

SERVICE REPRESENTATIVE Robert Sullivan THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~07702~~ A

CONTINUATION
DATE TICKET NO. 171807701A

| | | | | | | | |
|-------------------------------------|-----|--|-----|---|-----|----------------------------|-----------------|
| DATE OF JOB 01-04-13 DISTRICT PRATT | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER Siroky Oil | | LEASE BOGART | | 1 | | WELL NO. | |
| ADDRESS | | COUNTY PRATT | | STATE KS | | | |
| CITY STATE | | SERVICE CREW Sullivan, Wright, Phye | | | | | |
| AUTHORIZED BY | | JOB TYPE: CWL Long-Str | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE AM PM TIME |
| | | | | | | ARRIVED AT JOB | AM PM |
| | | | | | | START OPERATION | AM PM |
| | | | | | | FINISH OPERATION | AM PM |
| | | | | | | RELEASED | AM PM |
| | | | | | | MILES FROM STATION TO WELL | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| E 100 | pack rd | mi | 5 | | 21 25 |
| E 101 | Heavy Equip mi | mi | 10 | | 70 00 |
| E 113 | Bulk Delay | TNT | 46 | | 73 60 |
| CE 205 | Depth change 4000'-5000' | SK | 1 | | 2,520 00 |
| CE 240 | Blending - mixing | SK | 200 | | 1,280 00 |
| CE 504 | Play Containment Rental | SA | 1 | | 250 00 |
| S 003 | Sedex - Separator | EA | 1 | | 1,750 00 |

| | | | |
|-----------------------|--|--|--|
| CHEMICAL / ACID DATA: | | | |
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|------------------|
| SUB TOTAL | | DLS 8,272 95 |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | <i>Thank you</i> |

SERVICE REPRESENTATIVE *Robert J. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

| | | | |
|------------------------------------|-------------------------|-----------------------------------|-------------------|
| Customer SIROKY OIL | Lease No. | Date | |
| Lease BOGART | Well # 1 | 01-04-13 | |
| Field Order # 7101 | Station PRATT KS | Casing 5 1/2 | Depth 4324 |
| | | County PRATT | State KS |
| Type Job CNW 5 1/2 Longstay | Formation | Legal Description 20-27-12 | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|------------------|----|------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| 5 1/2 | | | | | | | | |
| Depth 4324 | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| Volume 103 | Volume | From | To | Pad | Min | | | 10 Min. |
| Max Press 1200 | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 4324 | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

| | | |
|------------------------------|-----------------------------------|--------------------------------|
| Customer Representative | Station Manager DAVE SCOTT | Treater Robert Sullivan |
| Service Units 37900 | 19959 | 19843 |
| Driver Names Sullivan | Wright | Phyc |
| | 19831 | 19862 |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| 3:00 | | | | | ON loc soft, medly |
| | | | | | Run 103 sts 5 1/2 15.5 csg. |
| 6:15 | | | | | CASING ON BOTTOM |
| 6:25 | | | | | Hook up, circ. |
| 7:50 | 150 | | 20 | 3 | ST KCL 2% Flush |
| | | | 12 | | ST mud flush |
| | | | 3 | | SPACE |
| | | | | 4.5 | mix cmt 150 st AA. 2 cmt 15.3 ppg. |
| | | | 36 | | cmt mixed shut down. wash lines, pump |
| | | | | | Release Plug |
| | | | | 6 | ST Drop |
| | 250 | | 80 | | Lift PG. |
| | 500 | | | 4 | Slow Rate |
| 8:45 | 1200 | | 103 | | Plug down |
| | | | 7 | | Plug Rth w/ 30st |
| | | | 5 | | Plug Mth w/ 20 |
| | | | | | SOB Complete |
| | | | | | Thank you |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07097 A

DATE _____ TICKET NO. _____

| DATE OF JOB 1-16-13 | DISTRICT Ks. | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | | |
|-----------------------------------|-----------------|--|-----------------------------------|-------------------------------|------------------------------|--------------------------------------|---------------------|----|----|-------|
| CUSTOMER Siroyk Oil Management | | LEASE Bogart #1 | | | | WELL NO. | | | | |
| ADDRESS | | COUNTY Pratt 20-27-12 STATE Ks | | | | | | | | |
| CITY | | STATE | | | | | | | | |
| AUTHORIZED BY | | SERVICE CREW Allan, Joe, Bryan | | | | | | | | |
| | | JOB TYPE: Acid Ball Job Acnw | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 28443 P.U. | 1 | | | | | | 1-16-13 | | | 6:00 |
| 27463 Pt | 1 | | | | | | 1-16-13 | | | 11:50 |
| 19859 P.U. | 1 | | | | | | 1-16-13 | | | 10:00 |
| | | | | | | | 1-16-13 | | | 2:00 |
| | | | | | | | 1-16-13 | | | 3:30 |
| | | | | | | MILES FROM STATION TO WELL 5-mile | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|------------|
| AK 325 | 15% HCL Acid | gal | 2500 | | \$ 5000.00 |
| ASK 341 | NE Acid Conversion | gal | 2500 | | \$ 300.00 |
| ASK 342 | FE Acid Conversion | gal | 2500 | | \$ 625.00 |
| C204 | CIA-IEP, High Temp Acid Inhib | gal | 5 | | \$ 375.00 |
| C903 | Ball sealer 1.3 S.G. 7/8" | EA | 56 | | \$ 748.00 |
| E300 | Acid Pump 0-400 HHP | EA | 1 | | \$ 900.00 |
| E722 | Part Ball inj. SELECTIVE | EA | 1 | | \$ 600.00 |
| F100 | unit milage chg. P.U. | mi | 5 | | \$ 21.25 |
| F101 | Heavy Equip mi. | mi | 5 | | \$ 35.00 |
| S003 | Service Supervisor first 8hrs | EA | 1 | | \$ 175.00 |
| | | | | | 6284.25 |

SUB TOTAL

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|---------|
| SERVICE & EQUIPMENT | %TAX ON \$ | 6284.25 |
| MATERIALS | %TAX ON \$ | |

TOTAL

SERVICE REPRESENTATIVE
Allan & Wood

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

| | | | | | |
|--------------------------------------|-----------------------------|--------------------------------------|-------|------------------------|--------------------|
| Customer <i>Siroky Management</i> | Lease No. <i>1-16-13</i> | Date <i>1-16-13</i> | | | |
| Lease <i>Bogart</i> | Well # <i>#1</i> | County <i>Pratt</i> | | | |
| Field Order # <i>07097</i> | Station <i>Pratt</i> | Casing <i>5/2"</i> | Depth | County <i>Pratt</i> | State <i>Ks</i> |
| Type Job <i>ACID BALL JOB</i> | Formation <i>ACNW</i> | Legal Description <i>20-22-12</i> | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|--------------|---------------------|-------------------|------------------------------------|---------------------|------------------|------------------------------|-------------|
| Casing Size <i>5/2</i> | Tubing Size | Shots/Ft | | Acid <i>2500 GAL NE/FE Acid</i> | RATE <i>1590</i> | PRESS | ISIP | <i>500#</i> |
| Depth | Depth | From <i>4206</i> | To <i>4236</i> | Pre Pad <i>90</i> | Max <i>8 1/2</i> | | 5 Min. | <i>450#</i> |
| Volume <i>101</i> | Volume | From | To | Pad <i>Ball Stalers 1100</i> | Min | | 10 Min. | <i>400#</i> |
| Max Press <i>1100#</i> | Max Press | From | To | Frac | Avg | | 15 Min. | <i>400#</i> |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush <i>Disp. Lease wt.</i> | Gas Volume | | Total Load <i>163 BBL</i> | |

| | | |
|--|----------------------------------|-------------------------|
| Customer Representative <i>Brian Siroky</i> | Station Manager <i>Scotty</i> | Treater <i>Allen</i> |
| Service Units <i>28443 27463 19859</i> | <i>Bryan Whitfield</i> | |
| Driver Names <i>Allen Joe Nelson</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|--------------|--|
| <i>1150</i> | | | | | <i>on loc. Discuss Safety, Setup, Plan Job</i> |
| | | | | | <i>swab down 5/2" csg.</i> |
| | | <i>2500#</i> | | | <i>Test IRON 2500# OK</i> |
| | | | <i>6</i> | <i>5/2</i> | <i>Start 2500 GAL Acid down 5/2" csg</i> |
| | | | | | <i>Start 90 BALLS Perf 1.3 S.G.</i> |
| | <i>1650#</i> | | | <i>5</i> | <i>csg loads w/ 40 BBLs Disp</i> |
| | | | <i>100</i> | | <i>out TOTAL OF 100 BBLs</i> |
| | <i>700#</i> | | | <i>6 1/4</i> | <i>INCREASE RATE TO 6 1/4 BPM</i> |
| | <i>1000#</i> | | | <i>7 1/2</i> | <i>INCREASE RATE TO 7 1/2 BPM</i> |
| | <i>1100#</i> | | | <i>8 1/2</i> | <i>INCREASE RATE TO 8 1/2 BPM</i> |
| | | | | <i>8 1/2</i> | <i>Acid out Pump 2 BBL over</i> |
| | | | <i>103</i> | | <i>Flush TOTAL 103 BBL Flush</i> |
| <i>150</i> | <i>500#</i> | | | | <i>ISIP</i> |
| <i>155</i> | <i>450#</i> | | | | <i>5 min - 450#</i> |
| <i>200</i> | <i>400#</i> | | | | <i>10 min - 400#</i> |
| <i>205</i> | <i>400#</i> | | | | <i>15 min - 400#</i> |
| | | | | | <i>Shut IN @ well</i> |
| <i>230</i> | | | | | <i>Job complete.</i> |
| | | | | | <i>60 BBLs Acid</i> |
| | | | | | <i>103 BBL Disp</i> |
| | | | | | <i>T63 BBL Load</i> |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07496 A

20-275-12w

1-22-13

DATE

TICKET NO.

| DATE OF JOB 1-22-13 | DISTRICT PRATT KANSAS | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | |
|-----------------------------------|--------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|-------|-------|
| CUSTOMER SEROKY OIL MANAGEMENT | | LEASE BOGART | | | | WELL NO. 1 | | | |
| ADDRESS | | COUNTY PRATT | | STATE KANSAS | | | | | |
| CITY | | STATE | | SERVICE CREW PRATT FRAC | | | | | |
| AUTHORIZED BY BRIAN SEROKY | | JOB TYPE: 16 TANK SLECKWATER FRAC ^{N/W} | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM PM | TIME |
| 21643 | 2.25 | 36242-38749 | 2.25 | 38114-37581 | 2.25 | ARRIVED AT JOB | 1-22-13 | AM PM | 8:00 |
| 78868 | 2.25 | 21959 | 2.25 | 19833-19848 | 2.25 | START OPERATION | 1-22-13 | AM PM | 11:08 |
| 19869 | 2.25 | 19900-38072 | 2.25 | 19887-19849 | 2.25 | FINISH OPERATION | 1-22-13 | AM PM | 1:13 |
| 38970 | 2.25 | 19886-13422 | 2.25 | 19824-19748 | 2.25 | RELEASED | 1-22-13 | AM PM | 2:30 |
| 38950 | 2.25 | 37710-36955 | 2.25 | 19892 | 2.25 | MILES FROM STATION TO WELL | | | 5 |
| 75755 | 2.25 | 38785-37715 | 2.25 | 70831 | 2.25 | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| C1304 | FR 2000 | COAL | 208 | | 9,776 00 |
| C2315 | 580ME | GAL | 74 | | 3,108 00 |
| C704 | CLAYMAX | GAL | 148 | | 5,180 00 |
| C604 | BIO-3 | Lb | 16 | | 1,062 40 |
| C505 | PLEXCAL BREAKER XPA | GAL | 86 | | 2,236 00 |
| P504 | ACTIVATOR 730 | GAL | 78 | | 5,850 00 |
| PK104 | 30/50 MESH BROWN SAND KANSAS | CWT | 844 | | 18,568 00 |
| PK102 | 14/30 MESH BROWN SAND KANSAS | CWT | 398 | | 8,756 00 |
| P402 | RESIN COATED 14/30 MESH | CWT | 100 | | 8,000 00 |
| E101 | HEAVY EQUIPMENT MESSAGE | ME | 55 | | 385 00 |
| E100 | VAN PICKUP MESSAGE | ME | 10 | | 42 50 |
| E113 | PROPPANT AND BULK DELIVERY CHARGES | TM | 336 | | 536 80 |
| E435 | 1800 HHP TRIPLEX FRAC PUMP CHARGE | EA | 1 | | 6,500 00 |
| E437 | 2250 HHP QUINJUREX FRAC PUMP CHARGE | EA | 3 | | 30,000 00 |
| B207 | BLENDER 71-80 BPM | EA | 1 | | 6,500 00 |
| T101 | TREATMENT VAN | JOB | 1 | | 2,200 00 |
| P800 | 20/40 MESH OR SMAIKR PROP PUMP CHARGE | CWT | 844 | | 337 60 |
| P801 | 14/30 MESH OR KARLOR PROP PUMP CHARGE | CWT | 498 | | 567 72 |
| P900 | .1704 PPG CONCENTRATION CHARGE | GAL | 227,000 | | 4,540 00 |

SUB TOTAL

ALS

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

TOTAL

SERVICE REPRESENTATIVE
ANTHONY - WESTERMAN
BARBAR - BAILEY

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~07497~~ A

CONTINUATION

20-275-12w

1-22-13 DATE

TICKET NO. 07496A

| DATE OF JOB: 1-22-13 | DISTRICT: PRATT KANSAS | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | |
|---------------------------------|------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|-------|-------|
| CUSTOMER: SIROKY OIL MANAGEMENT | LEASE: BOGART | WELL NO. 1 | | | | | | | |
| ADDRESS: | | COUNTY: PRATT | STATE: KANSAS | | | | | | |
| CITY: STATE: | | SERVICE CREW: PRATT FRAC | | | | | | | |
| AUTHORIZED BY: BRIAN SIROKY | | JOB TYPE: 18 TANK SLECKWATER FRAC 1/2 | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM PM | TIME |
| | | | | | | ARRIVED AT JOB | 1-22-13 | AM PM | 8:00 |
| | | | | | | START OPERATION | 1-22-13 | AM PM | 11:00 |
| | | | | | | FINISH OPERATION | 1-22-13 | AM PM | 1:13 |
| | | | | | | RELEASED | 1-22-13 | AM PM | 2:30 |
| | | | | | | MILES FROM STATION TO WELL | 5 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|--|------|----------|------------|-----------|
| E600 | SAND FIELD STORAGE UNIT 250 K CAPACITY | EA | 1 | | 3000 00 |
| E713 | REQ'D CHEMICAL ADDITIVE UNIT | JOB | 1 | | 800 00 |
| E729 | DENSITOMETER | EA | 1 | | 600 00 |
| E727 | SUCTION MANIFOLD RENTAL | EA | 16 | | 4000 00 |
| E707 | 4" FRAC VALVE RENTAL | JOB | 1 | | 750 00 |
| E714 | MANIFOLD TRAILER (HIGH PRESSURE FRAC) | JOB | 1 | | 3000 00 |
| S003 | SERVICE SUPERVISOR | EA | 1 | | 175 00 |

SUB TOTAL

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

TOTAL 70823 79
DLS

SERVICE REPRESENTATIVE: ANTHONY- WESTERMAN
BARBER- BAILLY

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

| | | |
|---|------------------------|-------------------------------------|
| Customer SIRONY OIL | Lease No. | Date 1-22-13 |
| Lease BOGART | Well # 1 | |
| Field Order # 07146A | Station PRATT | Casing 5 1/2 |
| Type Job 16 TANK SLICKWATER FRAC | Formation MISSI | Legal Description 20-27S-12W |
| | Depth | County PRATT |
| | | State KS |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|---------|-------------------------|------------|------------------|------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 5 1/2 15.5 | | 2 | 6 holes | | | | 1663 | |
| Depth | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| | | 4206 | 4236 | | 80.4 | 2682 | | 1079 |
| Volume | Volume | From | To | Pad | Min | | | 10 Min. |
| 100.83 | | | | 64000 gallon slickwater | 77.9 | 2025 | | 1038 |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| 3000 | | | | 2271000 gallon | 79.8 | 2253 | | 1015 |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| 5 1/2 | | | | Slackwater | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |
| | | | | 5400 gallon slickwater | | | | 7210 |

| | | | | | | | | | | | | |
|---|----------------------------------|--|---------|--------|-------|---------|-------|-------|-------------------|-------|-------|-------|
| Customer Representative BRIAN SIRONY | Station Manager DAK SCOTT | Treater ANTHONY WESTERMAN-FARBER-BARLEY | | | | | | | | | | |
| Service Units | 21643 | 78868 | 19869 | 38970 | 38950 | 75755 | 76242 | 78749 | 21959 | 19900 | 19586 | 37710 |
| Driver Names | JUSTIN | JAKE | MICHAEL | BAILEY | MARK | JAMESA. | JOHN | CHUCK | ANTHONY WESTERMAN | JAMES | KS | 36855 |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|------------------------------------|
| 9:00 | | | | | On location, safety meeting, setup |
| 11:08 | 3508 | | | | Prime up & pressure test |
| 11:11 | 30 | | | 36.9 | start 13000 gallon Pad |
| 11:13 | 507 | | 53 | 13 | Hole loaded |
| 11:18 | 903 | | 113 | 18.6 | Establish rate |
| 11:22 | 1144 | | 182 | 32.8 | Increase rate |
| 11:26 | 1290 | | 292 | 42.6 | Increase rate |
| 11:29 | 1450 | | 413 | 52.2 | Increase rate |
| 11:31 | 1626 | | 537 | 61.7 | Increase rate |
| 11:33 | 1788 | | 683 | 69.7 | Increase rate |
| 11:36 | 2025 | | 944 | 80.4 | Increase rate |
| 11:44 | 2008 | | 1500 | 78.5 | start 19000 gallon .1 30/50 |
| 11:45 | 2041 | | 1601 | 79.4 | .1 30/50 on bottom |
| 11:50 | 2060 | | 1954 | 79.3 | start 20000 gallon .2 30/50 |
| 11:51 | 2095 | | 2055 | 79.3 | .2 30/50 on bottom |
| 11:57 | 2116 | | 2435 | 79.1 | start 21000 gallon .3 30/50 |
| 11:58 | 2127 | | 2536 | 79.1 | .3 30/50 on bottom |
| 12:03 | 2160 | | 2942 | 79.2 | start 22000 gallon .4 30/50 |
| 12:04 | 2165 | | 3043 | 79.3 | .4 30/50 on bottom |
| 12:09 | 2191 | | 34175 | 79.2 | start 23000 gallon .5 30/50 |
| 12:10 | 2198 | | 3576 | 79.2 | .5 on bottom |

| | | |
|--|---------------------------|--|
| Customer SIROKY OIL | Lease No. | Date 1-22-13 |
| Lease BOGART | Well # 1 | |
| Field Order # 07496A | Station PRATT | Casing 5 1/2 |
| | | Depth |
| Type Job 16 TANK SLECKWATER FRAC N/W | Formation MESSI | County BARBER |
| | | State KS |
| | | Legal Description 20-275-12W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------------------|--------------|----------------------|-------------------|--|--|--------------------|-------------|---------------------------|
| Casing Size 5 1/2 15.5 | Tubing Size | Shots/Ft 2 | 504063 | Acid | | RATE | PRESS | ISIP 1663 |
| Depth | Depth | From 4206 | To 4236 | Pre Pad | | Max 80.4 | 2672 | 5 Min. 1079 |
| Volume 100.93 | Volume | From | To | Pad 64000 gallon slickwater | | Min 77.9 | 2025 | 10 Min. 1038 |
| Max Press 3000 | Max Press | From | To | Frac 227000 gallon | | Avg 77.8 | 2253 | 15 Min. 1015 |
| Well Connection 3/2 | Annulus Vol. | From | To | slickwater | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush 5800 gallon slickwater | | Gas Volume | | Total Load 7210 |

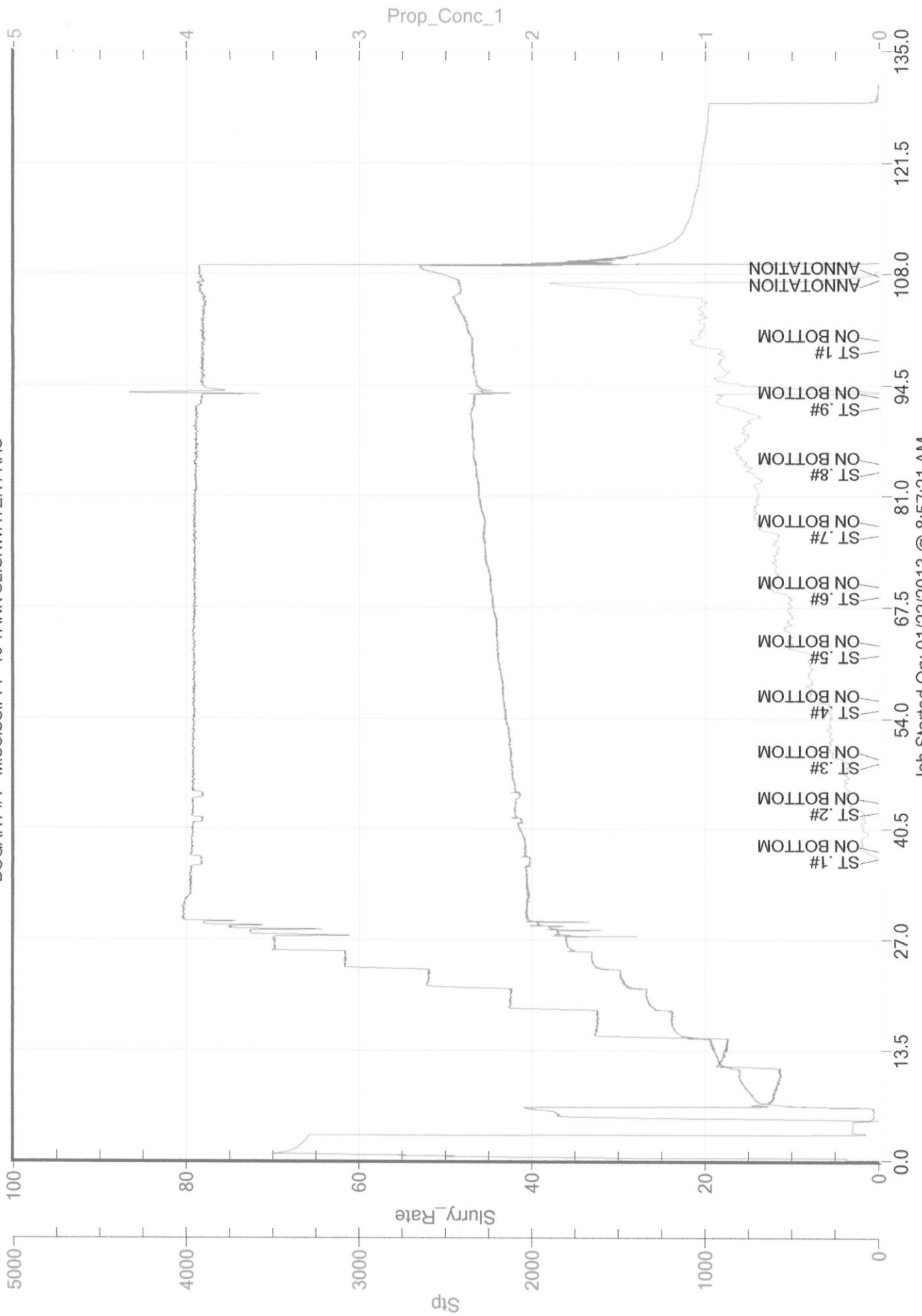
| | | |
|--|--------------------------------------|---|
| Customer Representative BREAN SIROKY | Station Manager DAVE SCOTT | Treater ANTHONY-WESTERMAN-FARBER-BAILLY |
|--|--------------------------------------|---|

| | | | | | | | | | | |
|---|------------------------|------------------------|------------------------|------------------------|---------------|--------------|------------|-------------|--|--|
| Service Units 38785 37715 | 38114 37581 | 19833 19848 | 19887 19849 | 19824 19748 | 19892 | 70831 | | | | |
| Driver Names TOD | SCOTT | DARYL | BEHY | RONNIE | GIBSON | RYAN | CLT | NICK | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--------------------------------|
| 12:17 | 2231 | | 4035 | 79.1 | START 24000 gallon .6 30/30 |
| 12:18 | 2238 | | 4136 | 79.1 | .6 30/30 on BOTTOM |
| 12:24 | 2290 | | 4622 | 79.1 | START 25000 gallon .7 30/30 |
| 12:25 | 2274 | | 4723 | 79.1 | .7 30/30 on BOTTOM |
| 12:32 | 2322 | | 5236 | 79 | START 25000 gallon .8 30/30 |
| 12:33 | 2326 | | 5337 | 79 | .8 30/30 on BOTTOM |
| 12:40 | 2333 | | 5853 | 78.3 | START 22000 gallon .9 16/30 |
| 12:41 | 2335 | | 5954 | 78.4 | .9 16/30 on BOTTOM |
| 12:47 | 2347 | | 6398 | 78.1 | START 20000 gallon 1# 16/30 |
| 12:48 | 2349 | | 6499 | 78.1 | 1# 16/30 on BOTTOM |
| 12:53 | 2454 | | 6896 | 77.9 | START 4000 gallon 1.5 16/30 RC |
| 12:55 | 2412 | | 6997 | 78.5 | 1.5 16/30 on BOTTOM |
| 12:55 | 2412 | | 6998 | 78.5 | START 2000 gallon 2# 16/30 RC |
| 12:56 | 2450 | | 7067 | 78.3 | START 5800 gallon flush |
| 12:57 | 2497 | | 7099 | 78.3 | 2# 16/30 on BOTTOM |
| 12:58 | 1663 | | 7210 | 0 | SHUT DOWN JOB COMPLETE |

SIRKOKY OIL MANAGEMENT

BOGART #1 - MISSISSIPPI - 16 TANK SLICKWATER FRAC



Job Started On: 01/22/2013 @ 8:57:21 AM