

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 1019
Hays KS 67601

ATTN: AL Downing

MWG #3-26

26-14s-16w Ellis,KS

Start Date: 2012.12.15 @ 12:40:06
End Date: 2012.12.15 @ 17:54:30
Job Ticket #: 51511 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.18 @ 13:36:47

DRILL STEM TEST REPORT

Dow ning-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Dow ning

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51511 **DST#: 1**

Test Start: 2012.12.15 @ 12:40:06

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:24:31
Time Test Ended: 17:54:30

Test Type: Conventional Straddle (Initial)
Tester: Ray Schw ager
Unit No: 42

Interval: 3365.00 ft (KB) To 3422.00 ft (KB) (TVD)
Total Depth: 3532.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

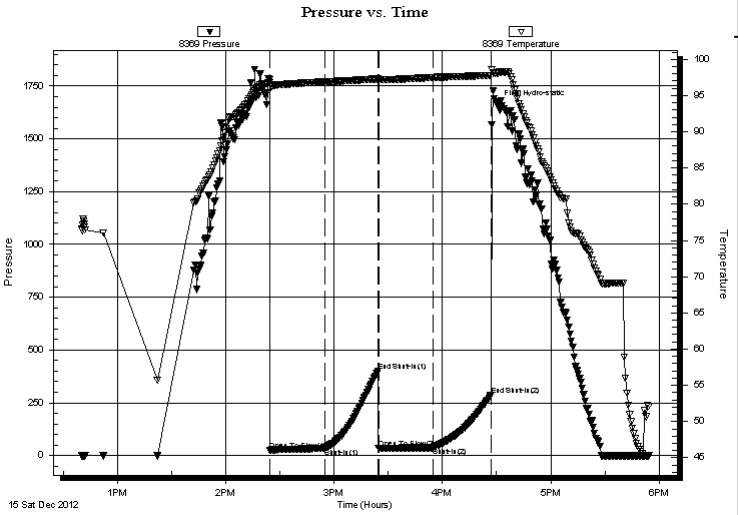
Reference Elevations: 1893.00 ft (KB)
1885.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8369 **Inside**

Press@RunDepth: 37.65 psig @ 3376.00 ft (KB)
Start Date: 2012.12.15 End Date: 2012.12.15
Start Time: 12:40:06 End Time: 17:54:30

Capacity: 8000.00 psig
Last Calib.: 2012.12.15
Time On Btm: 2012.12.15 @ 14:22:01
Time Off Btm: 2012.12.15 @ 16:30:31

TEST COMMENT: 30-IFP-w k bl thru-out 1/2" to 1 " bl
30-ISIP-no bl
30-FFP-no bl
30-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.50	96.67	Initial Hydro-static
3	25.12	95.96	Open To Flow (1)
33	33.74	96.87	Shut-In(1)
63	400.43	97.29	End Shut-In(1)
63	35.42	97.15	Open To Flow (2)
93	37.65	97.50	Shut-In(2)
125	285.05	97.78	End Shut-In(2)
129	1660.70	98.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	SOCM 1%O99%M	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Downing

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51511 **DST#: 1**

Test Start: 2012.12.15 @ 12:40:06

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:24:31
Time Test Ended: 17:54:30

Test Type: Conventional Straddle (Initial)
Tester: Ray Schwager
Unit No: 42

Interval: 3365.00 ft (KB) To 3422.00 ft (KB) (TVD)
Total Depth: 3532.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

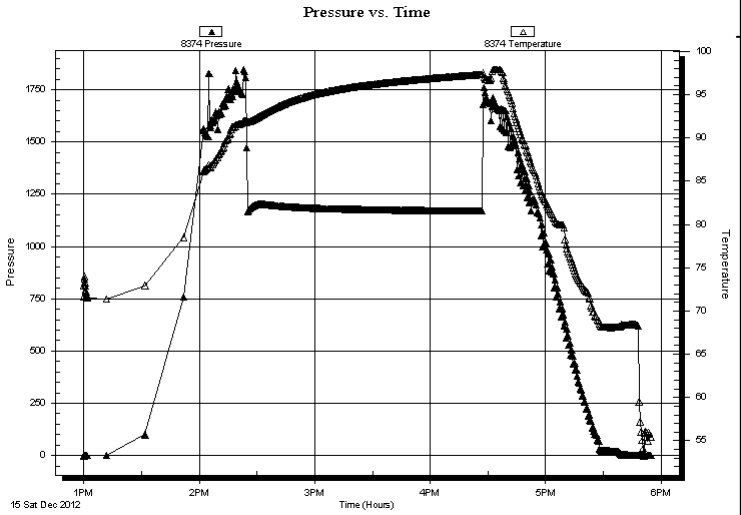
Reference Elevations: 1893.00 ft (KB)
1885.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8374 **Below (Straddle)**

Press@RunDepth: psig @ 3438.00 ft (KB)
Start Date: 2012.12.15 End Date: 2012.12.15
Start Time: 12:59:50 End Time: 17:54:29

Capacity: 8000.00 psig
Last Calib.: 2012.12.15
Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IFP-w k bl thru-out 1/2" to 1 " bl
30-ISIP-no bl
30-FFP-no bl
30-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	SOCM 1%O99%M	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Dow ning-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Dow ning

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51511 **DST#: 1**

Test Start: 2012.12.15 @ 12:40:06

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:24:31
Time Test Ended: 17:54:30

Test Type: Conventional Straddle (Initial)
Tester: Ray Schw ager
Unit No: 42

Interval: 3365.00 ft (KB) To 3422.00 ft (KB) (TVD)
Total Depth: 3532.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

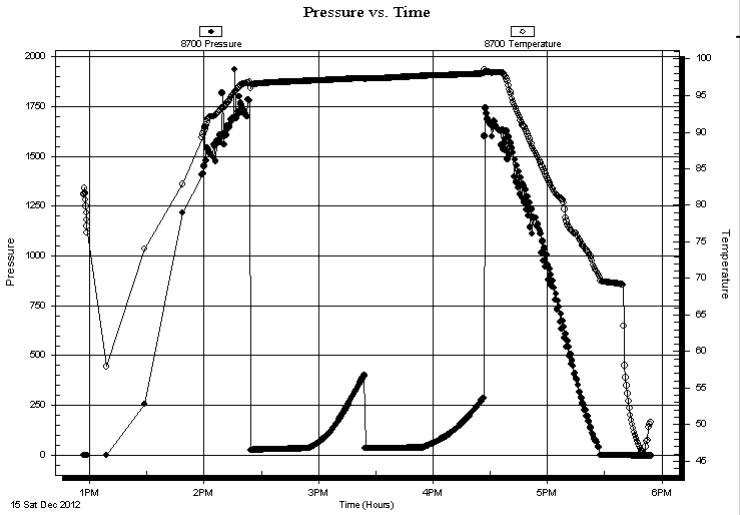
Reference Elevations: 1893.00 ft (KB)
1885.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8700 **Outside**

Press@RunDepth: psig @ 3376.00 ft (KB)
Start Date: 2012.12.15 End Date: 2012.12.15
Start Time: 12:56:51 End Time: 17:54:00

Capacity: 8000.00 psig
Last Calib.: 2012.12.15
Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IFP-w k bl thru-out 1/2" to 1 " bl
30-ISIP-no bl
30-FFP-no bl
30-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
35.00	SOCM 1%O99%M	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Downing

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51511 **DST#: 1**

Test Start: 2012.12.15 @ 12:40:06

Tool Information

Drill Pipe:	Length:	3342.00 ft	Diameter:	3.80 inches	Volume:	46.88 bbl	Tool Weight:		2200.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:		65000.00 lb
					Total Volume:	47.03 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		28.00 ft					String Weight:	Initial	52000.00 lb
Depth to Top Packer:		3365.00 ft						Final	52000.00 lb
Depth to Bottom Packer:		3422.00 ft							
Interval between Packers:		57.00 ft							
Tool Length:		192.00 ft							
Number of Packers:		3	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3345.00		
Shut In Tool	5.00			3350.00		
Hydraulic tool	5.00			3355.00		
Packer	5.00			3360.00	21.00	Bottom Of Top Packer
Packer	5.00			3365.00		
Stubb	1.00			3366.00		
Perforations	10.00			3376.00		
Recorder	0.00	8369	Inside	3376.00		
Recorder	0.00	8700	Outside	3376.00		
Blank Spacing	33.00			3409.00		
Perforations	9.00			3418.00		
Blank Off Sub	1.00			3419.00		
Blank Spacing	3.00			3422.00	57.00	Tool Interval
Packer	5.00			3427.00		
Stubb	1.00			3428.00		
Perforations	10.00			3438.00		
Recorder	0.00	8374	Below	3438.00		
Blank Spacing	95.00			3533.00		
Bullnose	3.00			3536.00	114.00	Bottom Packers & Anchor
Total Tool Length:	**192.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Downing

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51511 **DST#: 1**

Test Start: 2012.12.15 @ 12:40:06

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.56 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

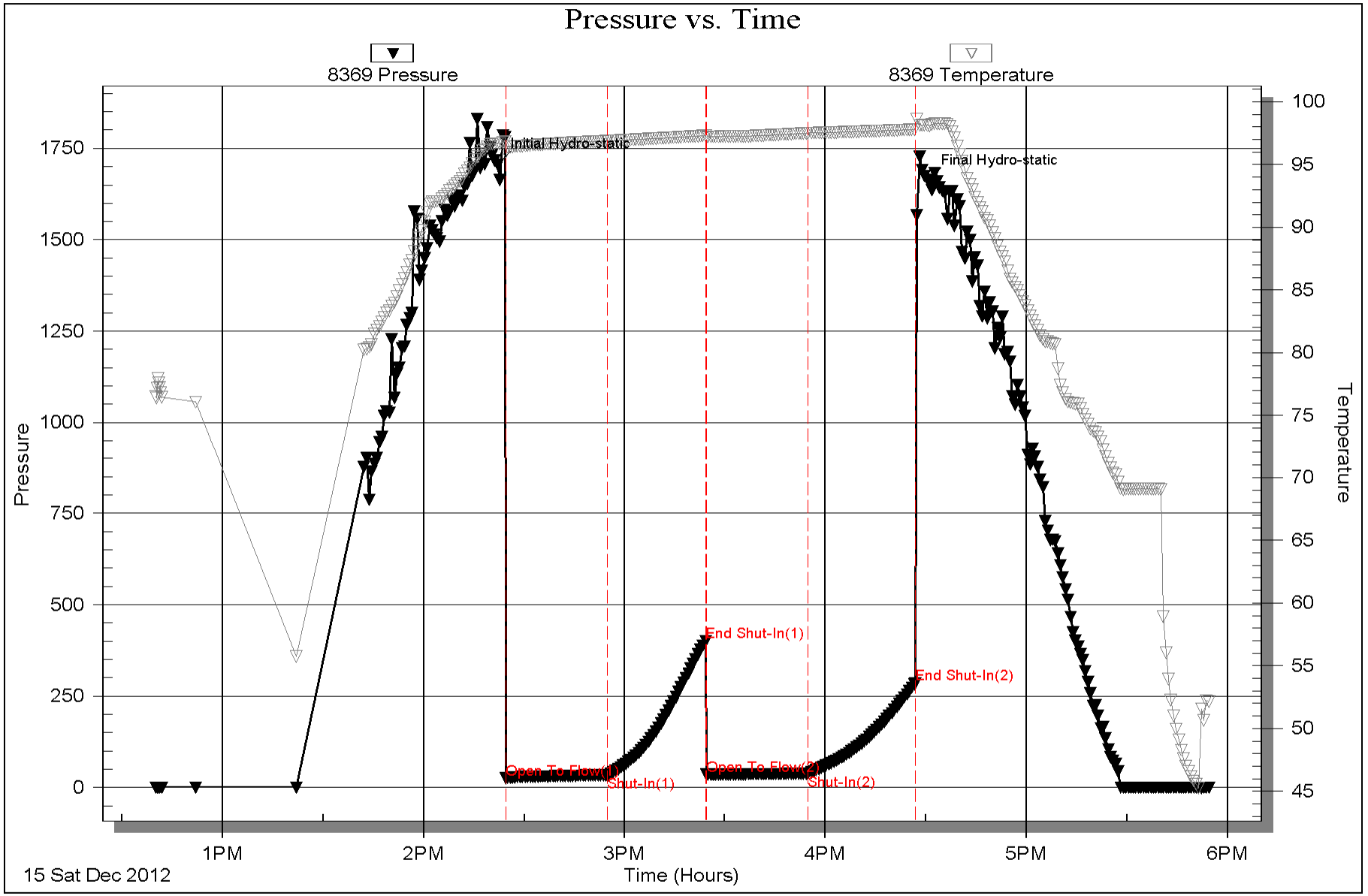
Recovery Table

Length ft	Description	Volume bbl
35.00	SOCM 1%O99%M	0.218

Total Length: 35.00 ft Total Volume: 0.218 bbl

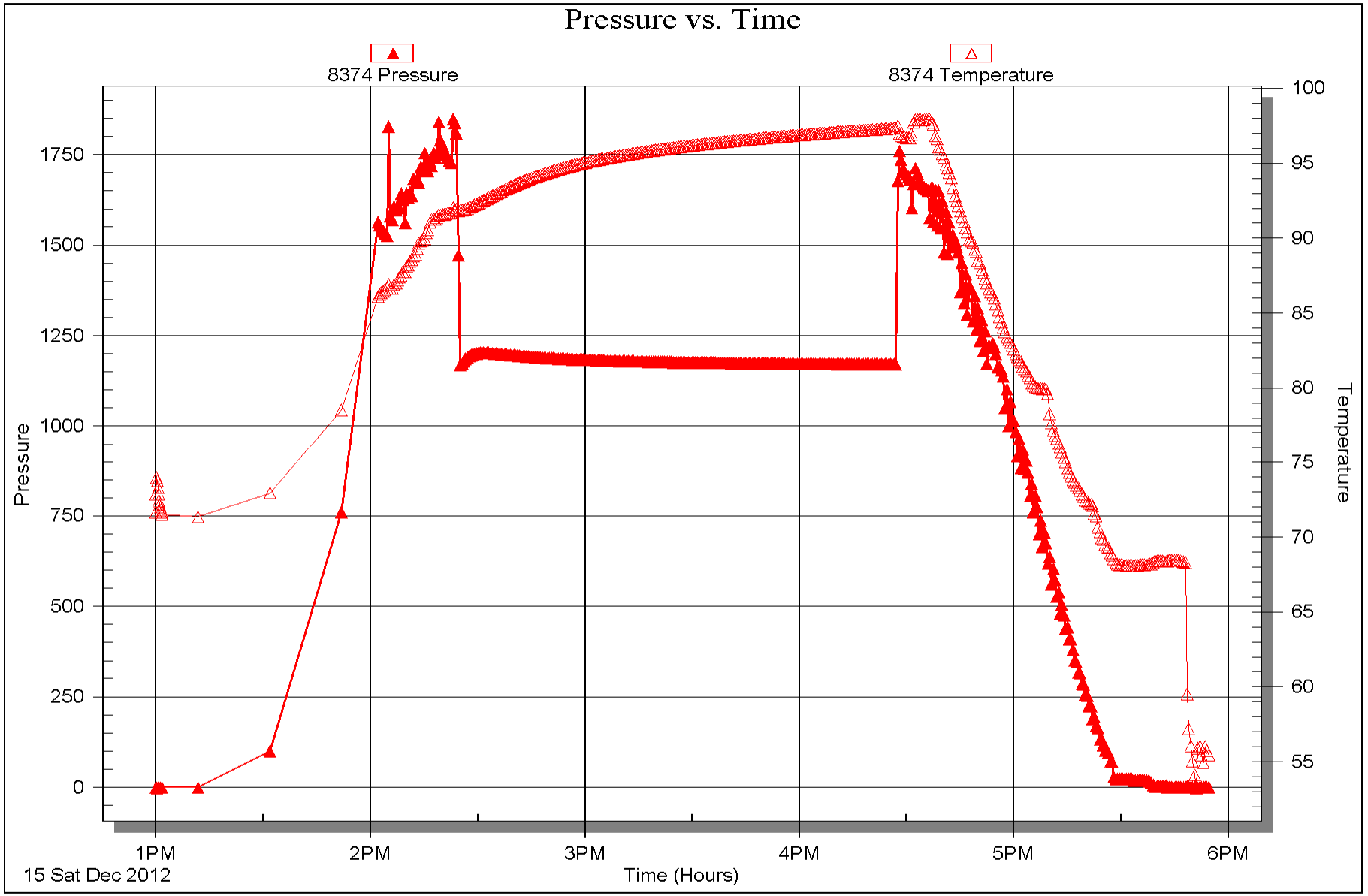
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8369 **Inside** Dow ning-Nelson Oil Co Inc MWG #3-26 DST Test Number: 1



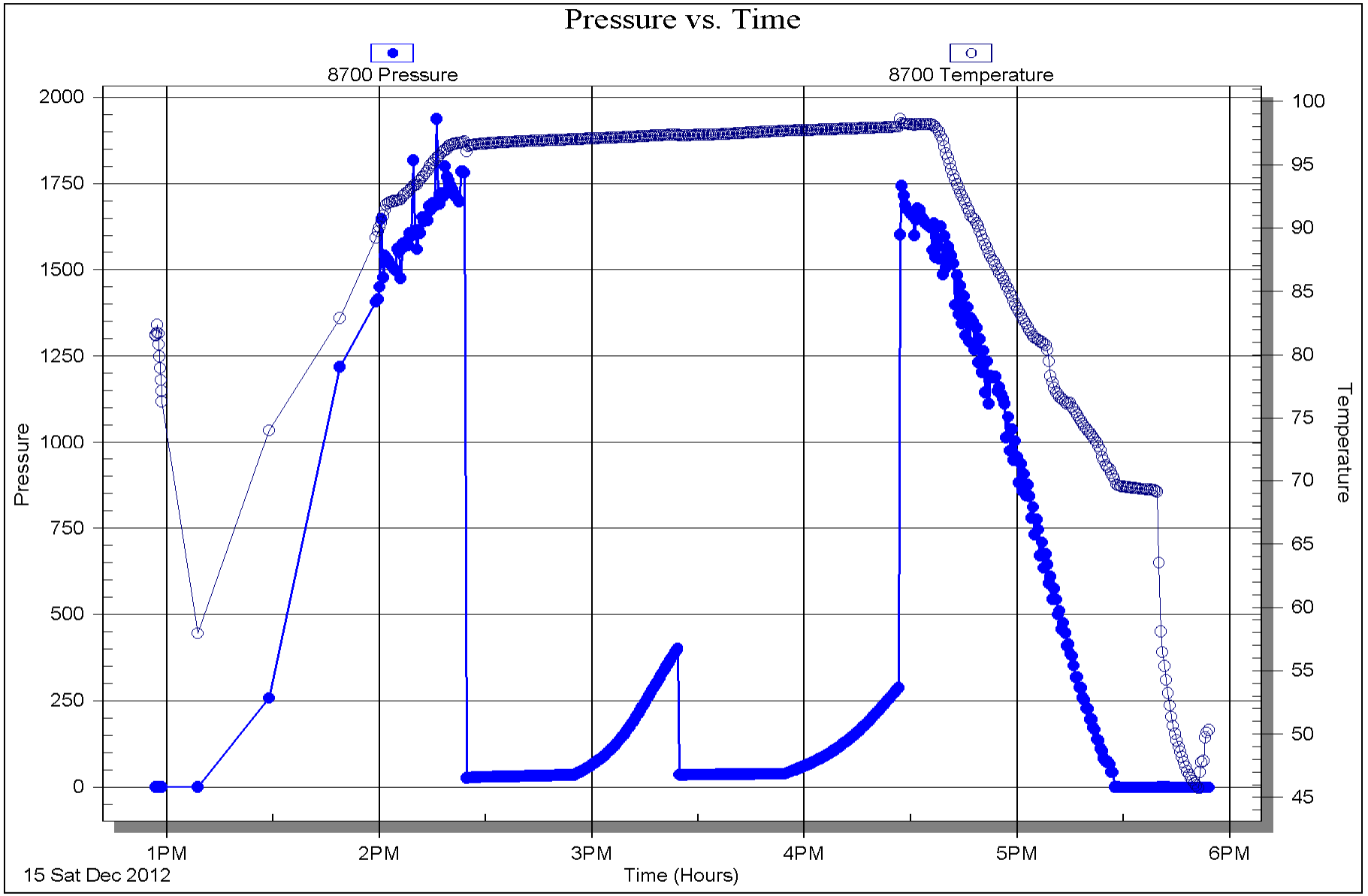
Trilobite Testing, Inc Ref. No: 51511 Printed: 2012.12.18 @ 13:36:52

Serial #: 8374 Below (Straddle) Bowling-Nelson Oil Co Inc MWG #3-26 DST Test Number: 1

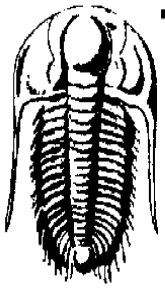


Trilobite Testing, Inc Ref. No: 51511 Printed: 2012.12.18 @ 13:36:53

Serial #: 8700 **Outside** Dow ning-Nelson Oil Co Inc MWG #3-26 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 51511 Printed: 2012.12.18 @ 13:36:54



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 1019
Hays KS 67601

ATTN: AL Downing

MWG #3-26

26-14s-16w Ellis,KS

Start Date: 2012.12.15 @ 18:20:20
End Date: 2012.12.15 @ 22:42:59
Job Ticket #: 51512 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.18 @ 13:35:52

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Downing

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51512 **DST#: 2**

Test Start: 2012.12.15 @ 18:20:20

GENERAL INFORMATION:

Formation: **LKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:54:00
Time Test Ended: 22:42:59

Test Type: Conventional Straddle (Reset)
Tester: Ray Schwager
Unit No: 42

Interval: 3190.00 ft (KB) To 3236.00 ft (KB) (TVD)
Total Depth: 3532.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

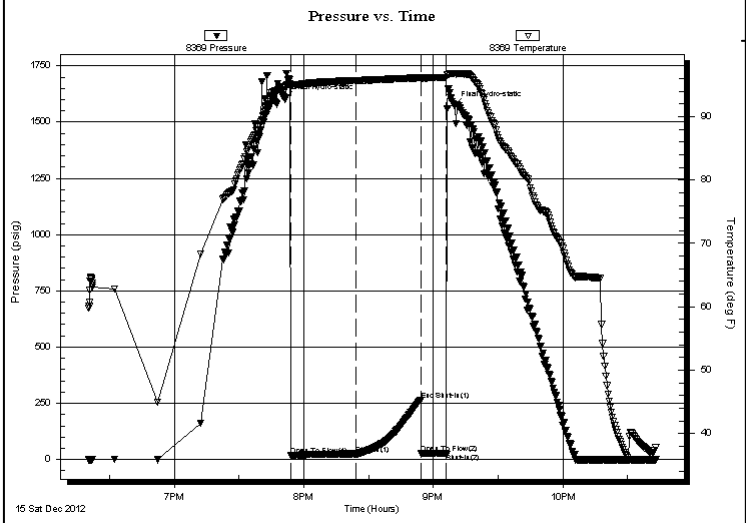
Reference Elevations: 1893.00 ft (KB)
1885.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8369 **Inside**

Press@RunDepth: 24.91 psig @ 3194.00 ft (KB)
Start Date: 2012.12.15 End Date: 2012.12.15
Start Time: 18:20:20 End Time: 22:42:59

Capacity: 8000.00 psig
Last Calib.: 2012.12.15
Time On Btm: 2012.12.15 @ 19:51:15
Time Off Btm: 2012.12.15 @ 21:09:45

TEST COMMENT: 30-IFP-w k bl thru-out 1/8" bl
30-ISIP-no bl
10-FFP-no bl, pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1603.00	94.70	Initial Hydro-static
3	17.62	94.73	Open To Flow (1)
33	24.91	95.66	Shut-In(1)
63	265.61	96.11	End Shut-In(1)
64	26.46	96.03	Open To Flow (2)
75	27.93	96.16	Shut-In(2)
79	1575.25	96.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Downing

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51512 **DST#: 2**

Test Start: 2012.12.15 @ 18:20:20

GENERAL INFORMATION:

Formation: **LKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:54:00
Time Test Ended: 22:42:59

Test Type: Conventional Straddle (Reset)
Tester: Ray Schwager
Unit No: 42

Interval: 3190.00 ft (KB) To 3236.00 ft (KB) (TVD)
Total Depth: 3532.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

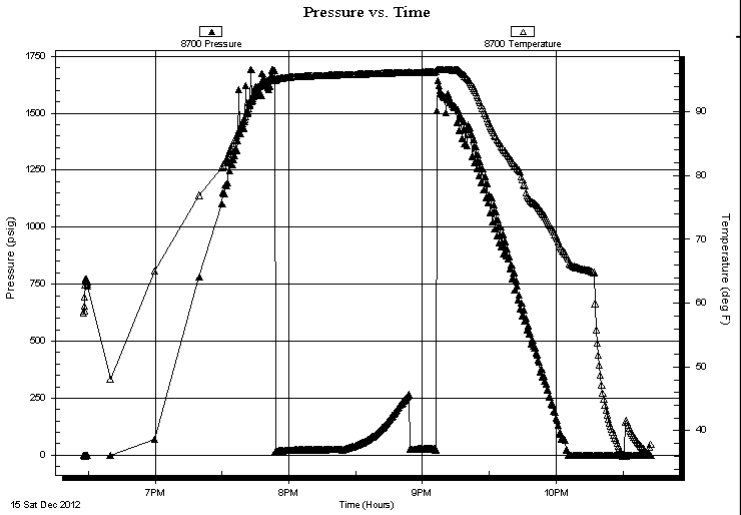
Reference Elevations: 1893.00 ft (KB)
1885.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8700 **Outside**

Press@RunDepth: psig @ 3194.00 ft (KB)
Start Date: 2012.12.15 End Date: 2012.12.15
Start Time: 18:27:47 End Time: 22:42:27

Capacity: 8000.00 psig
Last Calib.: 2012.12.15
Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IFP-wk bl thru-out 1/8" bl
30-ISIP-no bl
10-FFP-no bl, pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Downing

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51512 **DST#: 2**

Test Start: 2012.12.15 @ 18:20:20

GENERAL INFORMATION:

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Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:54:00
Time Test Ended: 22:42:59

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Tester: Ray Schwager
Unit No: 42

Interval: 3190.00 ft (KB) To 3236.00 ft (KB) (TVD)
Total Depth: 3532.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

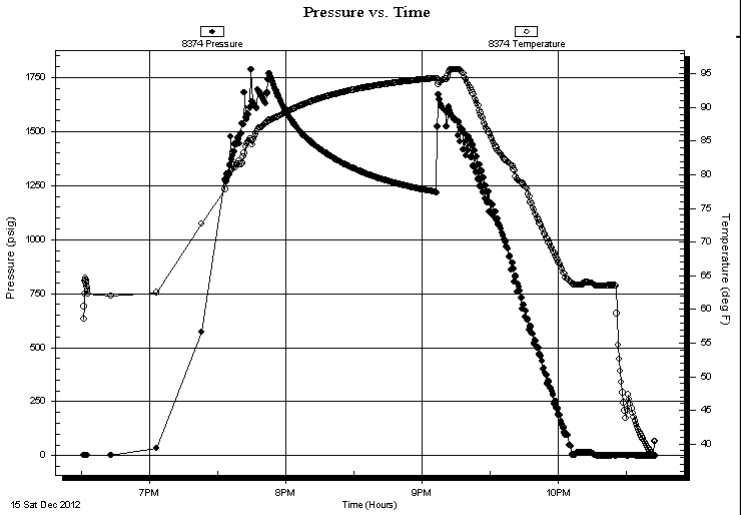
Reference Elevations: 1893.00 ft (KB)
1885.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8374 **Below (Straddle)**

Press@RunDepth: psig @ 3252.00 ft (KB)
Start Date: 2012.12.15 End Date: 2012.12.15
Start Time: 18:31:00 End Time: 22:42:55

Capacity: 8000.00 psig
Last Calib.: 2012.12.15
Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IFP-w k bl thru-out 1/8" bl
30-ISIP-no bl
10-FFP-no bl, pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Downing

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51512 **DST#: 2**

Test Start: 2012.12.15 @ 18:20:20

Tool Information

Drill Pipe:	Length:	3155.00 ft	Diameter:	3.80 inches	Volume:	44.26 bbl	Tool Weight:		2200.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:		65000.00 lb
					Total Volume:	44.41 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		16.00 ft					String Weight:	Initial	53000.00 lb
Depth to Top Packer:		3190.00 ft						Final	53000.00 lb
Depth to Bottom Packer:		3236.00 ft							
Interval between Packers:		46.00 ft							
Tool Length:		369.00 ft							
Number of Packers:		3	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3170.00		
Shut In Tool	5.00			3175.00		
Hydraulic tool	5.00			3180.00		
Packer	5.00			3185.00	21.00	Bottom Of Top Packer
Packer	5.00			3190.00		
Stubb	1.00			3191.00		
Perforations	3.00			3194.00		
Recorder	0.00	8369	Inside	3194.00		
Recorder	0.00	8700	Outside	3194.00		
Blank Spacing	33.00			3227.00		
Perforations	5.00			3232.00		
Blank Off Sub	1.00			3233.00		
Blank Spacing	3.00			3236.00	46.00	Tool Interval
Packer	5.00			3241.00		
Stubb	1.00			3242.00		
Perforations	10.00			3252.00		
Recorder	0.00	8374	Below	3252.00		
Blank Spacing	283.00			3535.00		
Bullnose	3.00			3538.00	302.00	Bottom Packers & Anchor
Total Tool Length:	**369.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

PO Box 1019
Hays KS 67601

ATTN: AL Downing

26-14s-16w Ellis,KS

MWG #3-26

Job Ticket: 51512 **DST#: 2**

Test Start: 2012.12.15 @ 18:20:20

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.56 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

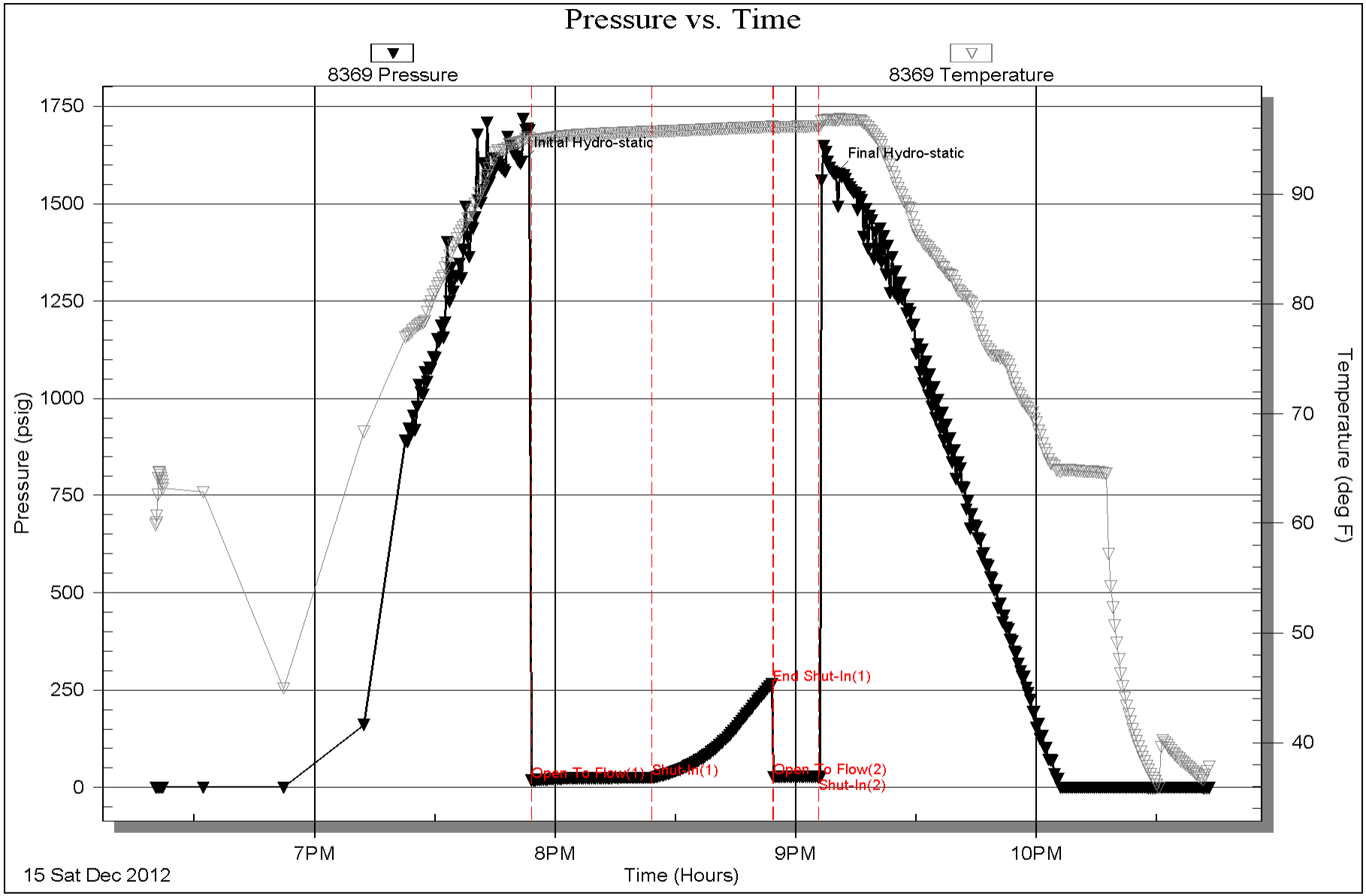
Recovery Table

Length ft	Description	Volume bbl
10.00	Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

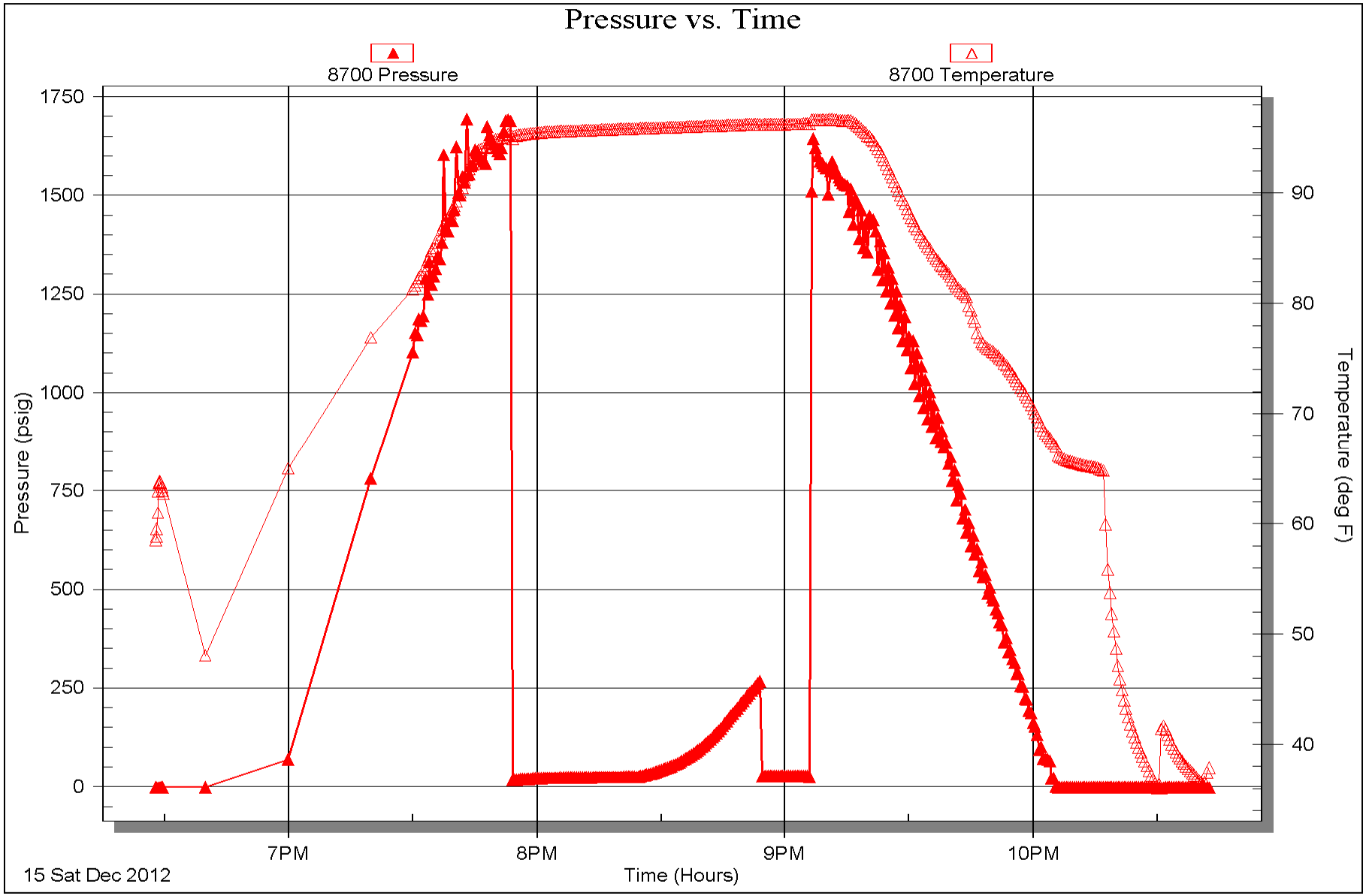
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8369 **Inside** Dow ning-Nelson Oil Co Inc MWG #3-26 DST Test Number: 2



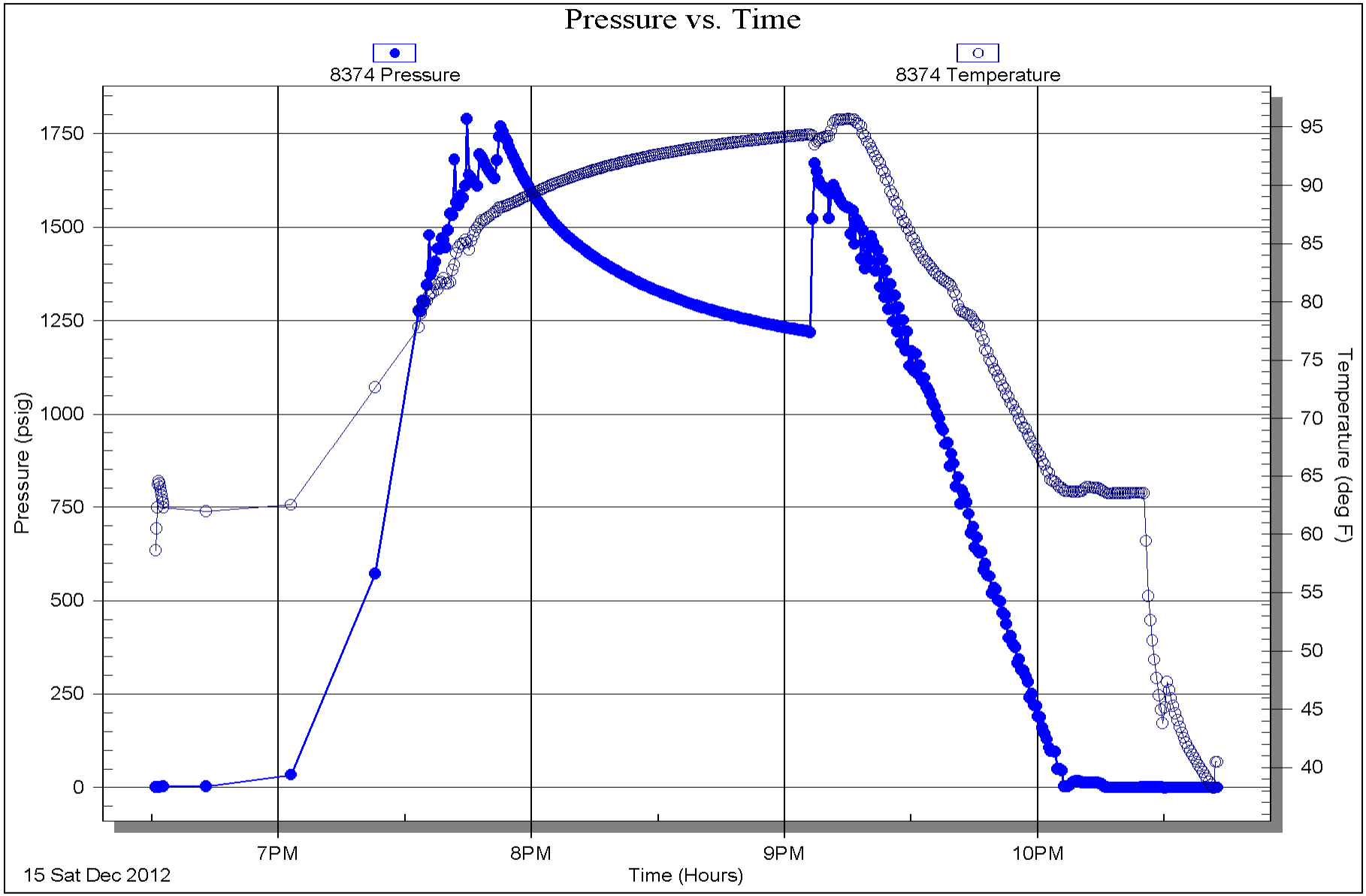
Trilobite Testing, Inc Ref. No: 51512 Printed: 2012.12.18 @ 13:35:57

Serial #: 8700 **Outside** Downing-Nelson Oil Co Inc MWG #3-26 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 51512 Printed: 2012.12.18 @ 13:35:57

Serial #: 8374 Below (Straddle) Dowling-Nelson Oil Co Inc MWG #3-26 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 51512 Printed: 2012.12.18 @ 13:35:58

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 51511

Well Name & No. MWG #3-26 Test No. 1 Date 12-15-12

Company Downing-Nelson Oil Co Inc Elevation 1893 KB 1885 GL

Address PO Box 1019 Hays, KS 67601

Co. Rep / Geo. AL Downing Rig Discovery rig 2

Location: Sec. 26 Twp. 14S Rge. 16W Co. Ellis State KS

Interval Tested 3365-3422 Zone Tested Arbuckle

Anchor Length 57 Drill Pipe Run 3342 Mud Wt. 9.2

Top Packer Depth 3365-3360 Drill Collars Run 30 Vis 48

Bottom Packer Depth 3422 Wt. Pipe Run — WL 9.6

Total Depth 3532 Chlorides 3000 ppm System LCM 2#

Blow Description IFP - Weak Blow thru-out ½" To 1" Blow
ISIP - NO Blow
FFP - NO Blow
FSIP - NO Blow

Rec 35	Feet of SOCM	%gas	%oil 1	%water 99	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 97 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1705	☑ Test 1150	T-On Location 1215
(B) First Initial Flow 25	☐ Jars	T-Started 1240
(C) First Final Flow 33	☐ Safety Joint	T-Open 1425
(D) Initial Shut-In 400	☐ Circ Sub	T-Pulled 1625
(E) Second Initial Flow 35	☐ Hourly Standby	T-Out 1754
(F) Second Final Flow 37	☑ Mileage 32RT 49.60	Comments
(G) Final Shut-In 285	☐ Sampler	
(H) Final Hydrostatic 1660	☑ Straddle 600	☐ Ruined Shale Packer
	☐ Shale Packer	☐ Ruined Packer
Initial Open 30	☐ Extra Packer	☐ Extra Copies
Initial Shut-In 30	☐ Extra Recorder	Sub Total 0
Final Flow 30	☐ Day Standby	Total 1799.60
Final Shut-In 30	☐ Accessibility	MP/DST Disc't
	Sub Total 1799.60	

Approved By Our Representative RAY Schwager Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

4/10

TRILOBITE TESTING INC.
1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51512

Well Name & No. MWG #3-26 Test No. 2 Date 12-15-12
Company Downing-Nelson Oil Co Inc Elevation 1893 KB 1885 GL
Address PO Box 1019 Hays Ks 67601
Co. Rep / Geo. AL Downing Rig Discovery rig 2
Location: Sec. 26 Twp. 14S Rge. 16W Co. Ellis State Ks

Interval Tested 3190-3236 Zone Tested LKC
Anchor Length 46 Drill Pipe Run 3155 Mud Wt. 9.2
Top Packer Depth 3190-3185 Drill Collars Run 30 Vis 48
Bottom Packer Depth 3236 Wt. Pipe Run — WL 9.6
Total Depth 3532 Chlorides 3000 ppm System LCM 2#

Blow Description IFP - Weak Blow thru-out 1/8" Blow
ISIP - No Blow
FFP - No Blow, pulled Tool

Rec 10	Feet of Mud	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 96 Gravity — API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic 1603
(B) First Initial Flow 17
(C) First Final Flow 24
(D) Initial Shut-In 264
(E) Second Initial Flow 26
(F) Second Final Flow 27
(G) Final Shut-In —
(H) Final Hydrostatic 1575

Initial Open 30
Initial Shut-In 30
Final Flow 10
Final Shut-In —

- ☑ Test 1150
- ☐ Jars
- ☐ Safety Joint
- ☐ Circ Sub
- ☐ Hourly Standby
- ☑ Mileage
- ☐ Sampler
- ☑ Straddle 600
- ☐ Shale Packer
- ☐ Extra Packer
- ☐ Extra Recorder
- ☐ Day Standby
- ☐ Accessibility

Sub Total 1750

T-On Location 1755
T-Started 1820
T-Open 1955
T-Pulled 2105
T-Out 2242

Comments

- ☐ Ruined Shale Packer
- ☐ Ruined Packer
- ☐ Extra Copies

Sub Total 0
Total 1750
MP/DST Disc't

Approved By Our Representative Ray Schwagler

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