



PAGE 1 of 1	CUST NO 1005512	INVOICE DATE 09/18/2012
INVOICE NUMBER 1718 - 91004506		

Pratt (620) 672-1201
 HUTCHINSON OIL COMPANY
 PO BOX 521
 DERBY
 KS US 67037
 ATTN:

LEASE NAME Hunley 1-20
 LOCATION
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40512634	19843		Net - 30 days	10/18/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/14/2012 to 09/14/2012</i>				
0040512634				
171806572A Cement-New Well Casing/Pi 09/14/2012				
Cement 8 5/8" Surface				
60/40 POZ	325.00	EA	9.00	2,925.00 T
Celloflake	82.00	EA	2.78	227.55 T
Calcium Chloride	840.00	EA	0.79	661.50 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
"Proppant & Bulk Del. Chgs., per ton mil	630.00	EA	1.20	756.00
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	325.00	BAG	1.05	341.25
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

9/21/12
CK# 24907
#6 999.42
9/14/12 Pump truck @ 325 SXS. 60/40 Poz Mix - Surface)

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,715.99
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	278.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,994.42
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06572 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-14-12</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>Hutchinson OIL Co</u>				LEASE <u>Hunley #1-20</u> WELL NO.:					
ADDRESS				COUNTY <u>Stafford</u> STATE <u>Ks</u>					
CITY				SERVICE CREW <u>Allen, Ed. Dale</u>					
AUTHORIZED BY				JOB TYPE: <u>8 5/8 Surface</u> <u>CNCW</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.U.</u>	<u>1</u>						<u>9-13-12</u>	<u>PM</u>	<u>500</u>
<u>19889-19843</u>	<u>1</u>					ARRIVED AT JOB	<u>9-13-12</u>	<u>PM</u>	<u>830</u>
<u>70959-19918</u>	<u>1</u>					START OPERATION	<u>9-14-12</u>	<u>PM</u>	<u>200</u>
						FINISH OPERATION	<u>9-14-12</u>	<u>PM</u>	<u>300</u>
						RELEASED	<u>9-14-12</u>	<u>PM</u>	<u>345</u>
						MILES FROM STATION TO WELL			<u>45 mi</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	325		\$ 3900 00
CC102	cell Flake	lb	82		\$ 303 40
CC109	calcium chloride	lb	840		\$ 882 00
CF153	wooden cement plug	EA	1		\$ 160 00
E100	unit mileage chg. P.U.	m.	45		\$ 191 25
E161	Heavy Equip mileage	mi	90		\$ 630 00
F113	Bulk Del. Chg.	TW	630		\$ 1008 00
CF205	Depth Chg. 10'-500'	4-hr	1		\$ 1000 00
CF240	Blending & mixing service	SK	325		\$ 455 00
CF304	plug container utilization chg	Job	1		\$ 250 00
S003	service supervisor first 8hrs.	EA	1		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>DLS \$6715 99</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Alle & Weir</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer Hutchinson Oil Co.		Lease No.		Date 9-14-12	
Lease Kunles		Well # 1-20			
Field Order # 26572A	Station Pratt	Casing 8 5/8"	Depth 347.72	County Stafford	State KS
Type Job 8 5/8" Surface		Formation Crown	TD 350'	Legal Description 26-22-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 325 SKS 60/40 POZ	RATE 2010 gal	PRESS 2010 gal	ISIP 3% CC, 1/4" CF	
Depth 347.72	Depth	From	To	Pre Pad	Max @ 15#/gal		5 Min.	
Volume 20340	Volume	From	To	Pad	Min		10 Min.	
Max Press 300+	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PS	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 321.72	Packer Depth	From	To	Flush D.SP H2O	Gas Volume		Total Load	

Customer Representative LANNY TP.				Station Manager SCOTT H				Treater ALLEN			
Service Units	28443	19889	19843	70959	19918						
Driver Names	Allen Edmundo		Dale Phipps								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM 9-13-12					on loc. Discuss Safety, Setup. Plan Job
1:30 AM 9-14-12					Rig @ 130' going to 350'
1:05					Start out of hole w/ bit
2:00					start 8 5/8 csg 24"
					Casing @ 347.72
					CIR w/ Rig. good CIR.
2:20	200+			4 1/2	start mix 325 SKS 60/40
					POZ 2% Gel, 3% CC, 1/4" cell flake @ 15#/gal
			76		Finish mix
					Release 8 5/8 wooden plug
				4	start D.SP.
2:45	300+		20 3/4		Plug down.
					Shut in @ well
					Release PSD.
					wash up equ.p. & Packup.
3:45					Job complete.
					Cement CIR. To Pit
					Thanks Allen, Ed, Dale.