BASIC energy services, L.P.

TREATMENT REPORT

Customer: M and M Exploration, Inc.	Lease No.	Date: 12-14-12			
Lease: Davis O.W.W.O.	Well #: 1				
Field Order #: 24139	Station: Pratt, Kansas	Casing: 4½ Drill Pipe	Depth	County: Barber	State: Kansas
Type Job: C.C.S.P.W. - Plug To Abandon	Formation	Legal Description: 21-34S-14W			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size: 4½ Drill Pipe	Shots/Ft	200 sacks Common Cement	Acid	RATE	PRESS	ISIP: with 2 sacks Calcium Chloride
Depth	Depth	From	To	Pre Pad: 15.8 Lb/Gal	Max: 5.22 Gal/sk., 1.18 CU.FT./sk.		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press: 200	From	To	Frac	Avg		15 Min.
Well Connection: X Hole	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush: Fresh Water	Gas Volume		Total Load

Customer Representative: Alan Vratil				Station Manager: David Scott		Treater: Clarence R. Messick						
Service Units	37,216	19,903	19,905	19,886	21,010							
Driver Names	Messick	Mattal		Pierson								

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:15				Trucks on	location and hold safety meeting.
					1st Plug 600 Ft. - 75 sk. common and 1 sk. C.C.
2:15		200		5	start mixing cement
		100	16	3	start Fresh water Displacement
2:19		-0-	18		Stop pumping.
					2nd Plug 240 Feet 75 sk. common and 1 sk. C.C.
2:44		150		5	start mixing cement
		100	16	3	start Fresh water Displacement
2:46		-0-	17		Stop pumping.
					3rd Plug 60 Feet and 20 sks common
					~~Push Wooden plug down with Drill Pipe.~~
3:43				3	start mixing cement
3:45			4		Cement circulated to surface.
3:45		-0-			Stop pumping.
3:55		-0-	4	3	Plug Rat Hole
					Wash up pump truck.
4:30					Job Complete.
					Thank You
					Clarence, Mike, Jesse

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