



REMITTO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE Invoice # **255074**
 =====
 Invoice Date: 12/07/2012 Terms: 10/10/30,n/30 Page 1

QUESTA ENERGY CORPORATION C/O BADGER RESOURCES, INC P.O. BOX 578 PERRYTON TX 79070 (806) 358-8161	HOWARD 1-26 39166 26-9-32 12-02-2012 KS
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Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	160.00	22.5500	3608.00
1131	60/40 POZ MIX	500.00	15.1000	7550.00
1110A	KOL SEAL (50# BAG)	800.00	.5600	448.00
1118B	PREMIUM GEL / BENTONITE	3440.00	.2500	860.00
1107	FLO-SEAL (25#)	125.00	2.8200	352.50
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4136	TURBOLIZER 5 1/2"	9.00	72.0000	648.00
4104	CEMENT BASKET 5 1/2"	1.00	276.0000	276.00
4277	DV TOOL SIZE 5 1/2" (STA	1.00	4800.0000	4800.00
4454	5 1/2" LATCH DOWN PLUG	1.00	303.0000	303.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-1975.85
9995-130	CEMENT EQUIPMENT DISCOUNT	-355.43

Description	Hours	Unit Price	Total
399 SINGLE PUMP	1.00	3020.00	3020.00
399 EQUIPMENT MILEAGE (ONE WAY)	10.00	5.00	50.00
460 TON MILEAGE DELIVERY	1.00	484.30	484.30

Amount Due 24755.16 if paid after 01/06/2013

Parts:	19758.50	Freight:	.00	Tax:	1298.12	AR	22279.64
Labor:	.00	Misc:	.00	Total:	22279.64		
Sublt:	-2331.28	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39166

LOCATION Oakley, KS

FOREMAN Miles Shaw
Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-2-12	66609	Howard 1-26	26	95	32W	Thomas
CUSTOMER <u>Questa Energy Corp</u>		Oakley				
MAILING ADDRESS		11N		TRUCK #		
		1E		DRIVER		
		1/2N		TRUCK #		
		WIS		DRIVER		
CITY	STATE	ZIP CODE				

JOB TYPE Procl HOLE SIZE 7 7/8 HOLE DEPTH 4750' CASING SIZE & WEIGHT 5 1/2 - 14#
 CASING DEPTH 4715' DRILL PIPE _____ TUBING _____ OTHER DV 2 26.34'
 SLURRY WEIGHT 138-125 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 41.72'
 DISPLACEMENT 114 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, rig up on Val #4, Run Float Equipment, cut on #1-3-6-9-11-12-14-17, DV 200 50', circ casing on bottom 45 min
mix 30 sks in RH, 20 sks in MH, mixed 160 sks OWC, Clear Pump Lines
Displace 50 Water + 64 BBI mud, @ 750#. Landed Plug @ 1400#, release
Pressure, Float Hold, open DV Tool, circ 2 Hrs, mixed 450 sks 69/40por, 8 gal
1/4# Flo Seal, released Plug + Displaced 64 BBI H2O @ 750#, Landed Plug +
Shut Tool @ 1500 #, released + held

Approx 7 7/8 to RT
Thank You
Walt, Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3020.00	3,020.00
5406	10	MILEAGE	5.00	50.00
1126	160 sks	OWC	22.55	3,608.00
1131	500 sks	69/40por	15.10	7,550.00
1110A	800 #	Kal Seal	.56	448.00
1118B	3440 #	Bentonite	.25	860.00
1107	125 #	Flo Seal	2.82	352.50
1144G	500 gal	mud Flush	1.00	500.00
5407A	29.02	Ton Mileage Delivery	16?	484.30
4159	1	5 1/2 Floct Shoe AEU	413.00	413.00
4136	9	5 1/2 Turbalizers	72.00	648.00
4104	1	5 1/2 - Basket	276.00	276.00
4277	1	5 1/2 - DV Tool w/ Catch down (W)	4,800.00	4,800.00
4454	1	5 1/2 - Latch down Plug	303.00	303.00
				23,312.80
		Less 10% Disc		- 2,331.28
				20,981.52
			SALES TAX	1298.12
			ESTIMATED TOTAL	22,279.64

Revin 3737

AUTHORIZATION Angelo Elish

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255074