

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 03328 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB ☐ CUSTOMER ORDER NO.: PROD WDW DISTRICT WELL NO. CUSTOMER LEASE STATE S **ADDRESS** COUNTY STATE SERVICE CREW CITY **AUTHORIZED BY** JOB TYPE: / HRS EQUIPMENT# HRS **EQUIPMENT#** HRS **EQUIPMENT#** TRUCK CALLED 7:00 ARRIVED AT JOB AM (1)490x 0 START OPERATION **FINISH OPERATION** RELEASED 6 MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. QUANTITY UNIT **UNIT PRICE** MATERIAL, EQUIPMENT AND SERVICES USED \$ AMOUNT Per 96 50 101 70 735 23 80 285 90 808 98 44 1050 Per 150 98 63 122 SUB TOTAL OZ Less CHEMICAL / ACID DATA: SERVICE & EQUIPMENT, Libeca F STAX DAZ NON DOZ MATERIAL SNIDEPT. ASE/WELL/F/ MAXIMO / WSM # 0/02 ELEMENT 3023 PROJECT# 1150934 **OPEX - Circle one**

THE ABOVE STATE BLALLAND SERVICE

ORDERED BY

USTOMER AND RECEIVED BY

(WELLOWNER OPERATOR CONTRACTOR OR AGENT)

aterials have been received

FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE



Cement Report

	Liberal	, Kansas						rement neport		
CXIA DIT								Date 11-16-12		
Lease A	Kins			Well #5			Service Receipt 03328			
Casing 85	F11 04	Pepth 83	81	County	Men		State KS			
Job Type 741- Surface Formation Gegal Description 33- 26-33										
Pipe Data								Cement Data		
Casing size 85 x 11 24			Tubing Size		Shots/		Ft	Lead 350 SC		
Depth	th 1832'		Depth		From			A-Can		
Volume	119 651		Volume		From					
Max Press 1500#			Max Press		From			Tail in 245 SK		
Well Connection D-1773/			Annulus Vol.		From		То	Prem, Plus		
Plug Depth	14 ST		Packer Depth		From		То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate	Service Log					
9130					On loc- Spe assesment					
1000					Spot trudos-rig up					
3:00					safety meeting /JSA					
3-30					pressure test 3000#					
3130	170		75 5 Mix				ix + pump lead cut @ 12,1 pps			
400					pump went down-che cut out					
7:00			back-up purp anite							
7:30				Safety meeting (JSA)						
7:35					pressure test 0 3000#					
800	200		150	5	Mix & pump lead cout @ 121 pps					
8136	300		60	5	sunter to tail ant C14.8ppg					
8140	50			6	drop plus - disp csc					
81:08	900		104	2	Slow rate last 10 bbl of disp					
9:00	1400		114	0	and plus float held					
9:30	1500	psi test csg e1000# for 30 m								
Service Units										
Driver Names										