



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 10/17/2012
INVOICE NUMBER 1718 - 91027806		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Chieftain 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40524100	19843		Net - 30 days	11/16/2012

For Service Dates: 10/16/2012 to 10/16/2012

0040524100

171806897A Cement-New Well Casing/Pi 10/16/2012
 Cement 5 1/2" Longstring

ENTERED
 NOV 09 2012
 9304 BGM

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	230.00	EA	12.75	2,932.36 T
C-41P	44.00	EA	3.00	131.99 T
Salt	1,143.00	EA	0.37	428.60 T
C-44	217.00	EA	3.86	838.12 T
FLA-322	174.00	EA	5.62	978.70 T
Gilsonite	1,150.00	EA	0.50	577.85 T
Mud Flush	500.00	EA	0.64	322.48 T
Super Flush II	500.00	EA	1.15	573.72 T
Claymax KCL Substitute	5.00	EA	26.25	131.24 T
"Latch Down Plug & Baffle, 5 1/2"" (Blu	1.00	EA	299.98	299.98
"Auto Fill Float Collar, 5 1/2"" (Blue)"	1.00	EA	269.99	269.99
"Turbolizer, 5 1/2"" (Blue)"	7.00	EA	82.50	577.47
"5 1/2"" Basket (Blue)"	1.00	EA	217.49	217.49
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.19	95.62
Heavy Equipment Mileage	60.00	MI	5.25	314.98
"Proppant & Bulk Del. Chgs., per ton mil	326.00	EA	1.20	391.18
Depth Charge; 4001'-5000'	1.00	EA	1,889.90	1,889.90
Blending & Mixing Service Charge	230.00	BAG	1.05	241.49
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,531.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	504.80
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,036.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06897 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-16-2012</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>CHIEFTAIN OIL CO.</u>		LEASE <u>CHIEFTAIN</u> WELL NO. <u>3</u>								
ADDRESS _____		COUNTY <u>BARBER</u> STATE <u>KS.</u>								
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, CALLAWAY, REEDS</u>								
AUTHORIZED BY _____		JOB TYPE: <u>CNW - 5 1/2" L.S.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>37586</u>	<u>9</u>						<u>10-16-12</u>			<u>12:00</u>
<u>19889-19843</u>	<u>9</u>					ARRIVED AT JOB				<u>2:30</u>
<u>19831-19862</u>	<u>9</u>					START OPERATION				<u>3:00</u>
						FINISH OPERATION				<u>10:40</u>
						RELEASED				<u>11:30</u>
						MILES FROM STATION TO WELL				<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE - REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	200		3,400.00
CP 105	AA2 CEMENT	SK	30		510.00
CC 105	C-411P DEFOAMER	lb	44		176.00
CC 111	SALT	lb	1143		571.50
CC 115	C-44	lb	217		1,117.55
CC 129	FLA-322 LOW FLUIDLOSS	lb	174		1,305.00
CC 201	GILSONITE	lb	1150		770.50
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHADE, 5 1/4"	EA	1		310.00
CF 11051	TURBOLIZER, 5 1/2"	EA	7		770.00
CF 1901	BASKET 5 1/2"	EA	81		290.00
C 704	CLAYMAX, KCL SOB.	GAL	5		175.00
CP 151	MUD FLUSH	GAL	500		430.00
CC 155	SUPER FLUSH II	GAL	500		765.00
E 100	PICKUP MILEAGE	MI	30		127.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		480.00
E 113	BULK DELIVERY CHARGE	TM	326		520.30
CE 205	DEPTH CHARGE: 4001-5000'	HR	1.4		2,520.00
CE 240	BLENDING SERVICE CHARGE	SK	230		322.00
CE 504	PLUG CONTAINER CHARGE	JOBS	1	250.00	250.00
5.00-3	CHEMICAL / ACID DATA SERVICE SUPERVISOR	EA	1	175.00	175.00
SUBTOTAL					11,531.89
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

SERVICE REPRESENTATIVE [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer 'HIEFTAIN' OIL CO.	Lease No.	Date 10-16-2012
Lease 'HIEFTAIN'	Well # 3	
Field Order # 06577	Station PRATT, KS.	Casing 5 1/2"
Type Job CNW-5 1/2" L.S.	Formation TD=4788'	Legal Description 35-31-12
	Depth	County BARBER
		State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft CMT-		Acid 200 SKS AA-2		RATE	PRESS	ISIP
Depth 4782.94	Depth	From	To	Pre Pad @ 1.43 CUFT³	Max			5 Min.
Volume 113.888L	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.L.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4740.02	Packer Depth	From	To	Flush 112.8 BBL W/ 2% KCL	Gas Volume			Total Load

Customer Representative RYAN MOLZ	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 37586 19889 19843 19831 19862		
Driver Names LESLEY MARQUEZ KALLAWAY REED		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30 PM					ON LOCATION - SAFETY MEETING
6:00 PM					RUN 110 JTS. 5 1/2" x 15.5" CSG.
					TURBO - 3, 6, 7, 9, 10, 11, 13
					BASKET - 3 3
7:00 - 7:30 PM					CIRC. 1/2 WAY IN WELL BORE
8:25 PM					CSG. ON BOTTOM
8:30 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
9:45 PM	300		12	6	MUD FLUSH
9:47 PM	300		3	6	H ₂ O SPACER
9:48 PM	250		12	6	SUPER FLOSH II
9:50 PM	250		3	6	H ₂ O SPACER
9:51 PM	200		51	6	MIX 200 SKS. AA-2 PMT. @ 15.0 PPG
9:59 PM					CLEAR PUMP & LINE / DROP L.D. PLUG
10:10 PM	0		0	6	START DISPLACEMENT W/ 2% KCL
10:25 PM	200		90	6	LIFT PRESSURE
10:30 PM	500		100	4	SLOW RATE
10:40 PM	1500		113	3	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY