



TICKET NUMBER 37241
 LOCATION Oakley
 FOREMAN Fuzzy
miles show

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-31-12	3372	Glennis 4-27	27	13	31	Gove	
CUSTOMER Grand Mesa		OAKLEY S-Gove		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		Rd C		456	CHRIS (K)		
CITY		Rd 16		460	Jordan		
STATE		S-Rd P					
ZIP CODE		S-Rd P					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT In CASING 20'
 DISPLACEMENT 12.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on muckin #24 Rig up and circulate
mix 165 SFS Class A cement 2 bags. Displace 12 1/4 546 and
shut in. Cement did circulate approx 4 BALS top it

Thanks Fuzzy & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	1085.00	1085.00
5406	20	MILEAGE	5.00	100.00
5407	7.8 tow	Tow mileage Delivery (min)	410.00	410.00
11045	165 SFS	Class 'A' cement	17.65	2912.25
1102	465 #	Calcium Chloride	1.89	413.85
1118B	282 #	Bentonite	1.25	70.50
		subtotal		4991.60
		less 1090		4991.60
		subtotal		4492.94
		SALES TAX		246.09
		ESTIMATED TOTAL		4738.53

AUTHORIZATION Anthony Mart TITLE Pusher Rig #24 DATE _____
 Revin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

254215

JOB LOG

SWIFT Services, Inc.

DATE 11-12-12 PAGE NO. 7

CUSTOMER Grand Mesa WELL NO. 14-27 LEASE Glennis JOB TYPE Longstring TICKET NO. 21964

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							on loc w/FE
								RTD 4630'
								5 1/2" x 15.5" x 4630' x 19'
								Cent 2,4,6,8,10,12,14, 54
								Back 3,55
								P.C. 55@ 2340'
	1545							Start FE
	1800							Break Circ
	1815	2.5	7/4					Plug RHYMH 30/15 EA-2
	1825	5	0			250		start 500gal Mud flush
		5	10/0			250		Start KCL flush 20 bbl
		5	20/0			250		Start 155 sks EA-2 Cement
	1840		30					End Cement
								Wash P&L
								Drop L.D. Plug
	1848	6	0			250		Start Displacement
	1857	5	50			300		Catch Cement
	1905		110			850/1500		Set Land Plug
								Release pressure
								Flood Hold

Thank you
 Nick, David E. & Reb

JOB LOG

SWIFT Services, Inc.

DATE 11-16-12 PAGE NO. 1

CUSTOMER *Circaad Mesa* WELL NO. *4-27* LEASE *Glennis* JOB TYPE *Part Cellar* TICKET NO. *21967*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							on loc w/ P.C. Tool
	0900							start Trg Locat P.C. @
	1015					1000		Test Csg to 1000 Psi Open P.C.
	1020	3	4			500		Take inj rate & check for Blow
	1025	4	0			500		Start Cement
		4	127			500		Circ cement raise weight
		4	132/0			500		End Cement/start Displacement
	1100		12.5					Cement Displaced
								Close P.C.
	1105					1000		Test Csg to 1000 Psi
								Run 5' ts
	1115	3	0			350		Rev. out
	1125		25					Hole clean
								washup Trk
								250 sks SMD circ 20 sks to pit
								Thank you
								Nick, David E. & Isaac