



#1 J. Kollman

2050' FSL & 1655' FEL

Section 24-17S-35W

Wichita County, Kansas

API# 15-203-20189-00-00

Elevation: 3164' GL, 3172' KB

Sample Tops			Ref. Well
Anhydrite	2450'	+722	+5
B/Anhydrite	2469'	+703	+4
Stotler	3635'	-463	+2
Heebner	4019'	-847	+3
Toronto	4035'	-863	+2
Lansing	4064'	-892	+4
Muncie	4254'	-1082	-2
LKC "H"	4267'	-1095	-6
Stark Shale	4358'	-1186	-5
Hush. Shale	4405'	-1233	-4
BKC	4442'	-1270	+5
Marmaton	4464'	-1292	+12
Altamont	4496'	-1324	+5
Pawnee	4586'	-1414	-4
Myrick	4620'	-1448	-1
Fort Scott	4638'	-1466	-2
Cherokee Shale	4666'	-1494	-3
Johnson	4776'	-1604	-3
Morrow Shale	4805'	-1633	-2
Mississippian	4886'	-1714	+7
RTD	5060'	-1888	

J Kollman

ALLIED OIL & GAS SERVICES, LLC 056327

Federal Tax I.D.# 20-5976004

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Sakayls

DATE <u>10-5-12</u>	SEC <u>24</u>	TWP <u>17</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>5:30 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASER <u>J. Koshlman</u>		WELL # <u>1</u>	LOCATION <u>Scott Co, 120, 5th N</u>	COUNTY <u>Scott</u>		STATE <u>KS</u>	
OLD OR NBW (Circle one) <u>Went</u>							

CONTRACTOR <u>Dulce #2</u>	OWNER <u>Janne</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>251'</u>
CASING SIZE <u>8 7/8"</u>	DEPTH <u>251.35'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSO. <u>15'</u>	
PHRES.	
DISPLACEMENT <u>15.26 bbl</u>	

CEMENT	
AMOUNT ORDERED <u>160 sf cement 3 1/2" cc</u>	
<u>28 gals</u>	
COMMON <u>160 sf @ 17.90</u>	<u>2864.00</u>
POZMIX	
GRL <u>85 sf @ 23.90</u>	<u>2029.20</u>
CHLORIDE <u>62 sf @ 64.00</u>	<u>3968.00</u>
ASC	

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>Kolene Wentz</u>
	HELPER <u>Dana Refsloff</u>
BULK TRUCK # <u>376/306</u>	DRIVER <u>Thomas Torres (MS)</u>
BULK TRUCK #	DRIVER

HANDLING <u>123 sf @ 2.80</u>	<u>344.40</u>
MILEAGE <u>29 miles @ 2.60</u>	<u>754.00</u>
	TOTAL <u>5041.26</u>

REMARKS:

Mix 160 sf cement
Displace with water
Cement did Circulate

SERVICE

DEPTH OF JOB <u>251.35'</u>	
PUMP TRUCK CHARGE <u>1512.25</u>	
EXTRA FOOTAGE	
MILEAGE <u>63 @ 2.70</u>	<u>170.10</u>
MANIFOLD <u>4 pad</u>	<u>225.00</u>
<u>light mileage 63 @ 4.40</u>	<u>277.20</u>

CHARGE TO: Ritavia Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2542.65

PLUG & FLOAT EQUIPMENT

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) <u>275.41</u>	
TOTAL CHARGES <u>7,590.81</u>	
DISCOUNT <u>1821.79</u>	IF PAID IN 30 DAYS

PRINTED NAME Dion Vasquez

SIGNATURE Dion Vasquez

2490

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD-TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 37269
LOCATION Oakley KS
FOREMAN Mike Shan
Walt + Dina

J Kollman #1

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-12	7173	S Holman #1	24	17S	35W	Sevier Co
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Ritchie Explorations			463	Cory D		
MAILING ADDRESS			460	Travis W		
CITY	STATE	ZIP CODE				

JOB TYPE Port Collar log HOLE SIZE 7 1/8" HOLE DEPTH 500' CASING SIZE & WEIGHT 5 1/2" 18.5
CASING DEPTH 500' DRILL PIPE _____ TUBING _____ OTHER port collar tool @ 300'
SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 17.50'
DISPLACEMENT 12 1/2 bbls DISPLACEMENT PSI 750psi MIX PSI 1200psi RATE 5.5 bbl/min

REMARKS: Safety meeting and Run up on Duke drilling #2 Run float
Equipment ~~cont~~ Turbulizers 1, 3, 5, 7, 8, 24, 63, 65, 88
Baskets on 10, 16, 21, 63, 83 Run casing to bottom Circulate
Casing the port collar on top of #60 Pump 5 bbls water 50 gal mud
Flush line bbls water shut down mix 20 SKS RT 175 SKS
down casing shut down Clear pump and lines ~~and~~ release plug displace
12 1/2 bbls water plug landed 750 psi lift 1200 psi landed plug held

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3020.00	3020.00
5406	40	MILEAGE	5.00	200.00
5407A	10 tons	Ten mileage delivery	1.67	712.00
1126	2055 SKS	OLC	22.55	4622.75
1104	1025 #	Kolsal	.56	574.00
1137	53 #	CDF 20	9.69	513.57
1141G	500 gal	Mud Flush	1.00	500.00
4203	1	5 1/2" Guide Shoe	193.00	193.00
4221B	1	5 1/2" API Inset	206.00	206.00
4136	9	Turbulizers "W"	72.00	648.00
4104	5	Baskets 5 1/2" "W"	276.00	1380.00
4225	1	3 1/2" Port Collar tool R	2075.00	2075.00
			Subtotal	14644.32
			less 10% discount	(1464.43)
			Subtotal	13179.89
			SALES TAX	800.22
			ESTIMATED TOTAL	13980.11

Ravn 3737 AUTHORIZATION [Signature] TITLE PRODUCTION SUPERVISOR DATE 10/20/12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

253949 [Signature]



CONSOLIDATED
Oil Well Services, LLC

J Kollman

TICKET NUMBER 37270
LOCATION Ogden, KS
FOREMAN Mites Shaw
Walt Dinkal
KS

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-21-12	7173	J-Kolman #1	24	17S	3SW	Wichita	
CUSTOMER		Ritchie Exploration	products				
MAILING ADDRESS			1W #11 best into				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				399	Damen M		
				528127	Travis W		

JOB TYPE part collar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 5/8" 15.4
CASING DEPTH 505' DRILL PIPE _____ TUBING 2 7/8" OTHER Red collar @ 2300'
SLURRY WEIGHT 12.5" SLURRY VOL 1.89 WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 13415 DISPLACEMENT PSI _____ MIX PSI 5200psi RATE _____

REMARKS: Safety meeting and rig up to well head 7/8" tubing 5/8" casing
test tubing to 100psi cement got air blow. Pumped 400 sks GOR
66 gal 1/4" Flog seal and 500# Cotton seed hulls cement did circulate
displace 13415 water shut test tested tool was what run 5 cements
circulate clean with 30 hls water

Thanks Mites & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54018	1	PUMP CHARGE	1695. ⁰⁰	1695. ⁰⁰
5406	45	MILEAGE	5. ⁰⁰	225. ⁰⁰
5407A	17.2 tons	Ton mileage delivery	1.67	1292.40
1131	400 sks	60/40 por	15.10	6040. ⁰⁰
118B	2064#	Bentonite gel	.25	516. ⁰⁰
1107	100 #	Flog seal	2.82	282. ⁰⁰
1105	500 #	Cotton seed hulls	.55	275. ⁰⁰
			Subtotal	10325.40
			less 108 discount	1032.54
			Subtotal	9292.86
			SALES TAX	531.35
			ESTIMATED TOTAL	9824.21

completed

Ravin 3737

AUTHORIZATION *Cam Rowe* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253975



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 39179
LOCATION Oakley, KS
FOREMAN Kelly Gabel
Walt Dinkal

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-12	7173	J Kallman #1	24	1-75	35-00	KS Wichita
CUSTOMER		Mailing Address				
Ritchie Expt		5001 5 N W 110				
CITY		STATE	ZIP CODE	NETRUCK #	DRIVER	TRUCK #
				399	Damon M	
				566	Tim W	

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER Plug 4476
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on well, loaded tubing & checked tools to 1500#, released packer & spotted sand, let sand drop 30 min, pulled tubing to 4205, mixed 100 SKS com 10% salt, washed out pump & lines, displaced cement & staged, squeeze held 2000#, released pressure, pulled tubing out, tanked up to casing & pressured to 500#, shut in, rigged down

Thank You
Walt, Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1695.00	1695.00
5406	45 mi	MILEAGE	5.00	225.00
11045	100 SKS	Class A cement	17.65	1765.00
111	940#	salt	4.50	4230.00
5407	4.7	Ton mileage delivery (min)	1.67	7.81
2102	160#	sand	3.00	480.00
				4566.00
		Lead 1000# disc		456.60
				4109.40
		SALES TAX		163.05
		ESTIMATED TOTAL		4272.45

Revin 3737

12:30 PM
AUTHORIZATION Jallo Thigz

TITLE _____

DATE 12-3-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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