



EVANS ENERGY DEVELOPMENT INC. 11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Simons Bros. Farms #14-IW

API#15-003-25,604

January 7 - January 8, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
4	clay & gravel	20
48	shale	68
29	lime	97
61	shale	158
10	lime	168
5	shale	173
37	lime	210
7	shale	217
26	lime	243
3	shale	246
23	lime	269 base of the Kansas City
170	shale	439
3	lime	442
3	shale	445
2	lime	447
5	shale	452
10	lime	462 oil show
9	shale	471
3	sand	474 grey, no oil show
3	oil sand	477 green, ok bleeding
1	coal	478
8	shale	486
10	sand	496 grey, no oil show
4	shale	500
8	sand	508 grey, no oil show
1	coal	509
7	shale	516
6	lime	522
15	shale	537
8	lime	545
33	shale	578
7	lime	585
40	shale	625
2	broken sand	627 brown & grey, light show
6	silty shale	633
13	broken sand	646 brown & grey, no oil show
3	oil sand	649 brown, light bleeding

10	broken sand	659 brown & grey, light oil show
9	oil sand	668 brown, ok bleeding
5	silty shale	673
3	sand	676 black, no oil show
53	shale	729 TD

Drilled a 9 7/8" hole to 23.9'

Drilled a 5 5/8" hole to 729'

Set 23.9' of 7" surface casing cemented with 6 sacks of cement.

Set 719.1' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 38719
LOCATION Oklahoma KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/9/13	7806	Simon Bros Farm #141W	NW 27	20	20	AN
CUSTOMER <u>Tail water Inc</u>						
MAILING ADDRESS <u>6421 Beaudale Dr</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			
JOB TYPE <u>Long string</u>		HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>729</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>		
CASING DEPTH <u>719</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>		
DISPLACEMENT <u>4.18B</u>		DISPLACEMENT PSI	MIX PSI	RATE <u>5 BPM</u>		
REMARKS: <u>Establish pump rate. Mix + Pump 100 # Gal Flush. Mix + Pump 102 SKS 50/50 for Mix Cement 2 7/8" Cement to Surface</u> <u>Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 200 PSI. Hold + monitor pressure for 30 min. MIT. Release pressure to set float valve.</u>						

Evans Energy Dev. Inc - Travis

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	28	MILEAGE	495	100 ⁰⁰
5402	719	Casing footage		N/C
5407	1/2 Minimum	Ton Miles	510	175 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck	370	180 ⁰⁰
1124	102 SKS	50/50 for Mix Cement		1116 ⁸⁰
1118B	272 #	Premium Gel		57 ¹²
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.8%	SALES TAX
				ESTIMATED TOTAL
				2780 ⁷⁸

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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