

Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Tailwater, Inc. Simons Bros Farms #10-IW API#15-003-25,594 January 9 - January 10, 2013

Thickness of Strata	Formation	
11	soil & clay	<u>Total</u>
4	clay & gravel	11
64	shale	15
27	lime	79
58	shale	106
10	lime	164
6	shale	174
37	lime	180
6	shale	217
23	lime	223
3	shale	246
22	lime	249
. 170	shale	271 base of the Kansas City
3	lime	441
6	shale	444
3	lime	450
5	shale	453
9	lime	458
11	shale	467 oil show
6	oil sand	478
1	coal	484 green, ok bleeding
30	shale	485
1	coal	515 540
7	shale	516 522
6	lime	523 520
15	shale	529
8	lime	544 552
33	shale	585
7	lime	592
27	shale	619
3	broken sand	
2	oil sand	622 brown & green, good bleeding
1	broken sand	624 brown, good bleeding
34	shale	625 brown & green, good bleeding 659
1	lime & shells	660
6	oil sand	
3	shale	666 brown, good bleeding 669
3	sand	
		672 black, no oil show

Simons	Bros.	Farms	#10-IW
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118	shale	790
14	oil sand	804 brown, good bleeding
55	shale	859 TD

Drilled a 9 7/8" hole to 25' Drilled a 5 5/8" hole to 859'

Set 25' of 7" surface casing cemented with 6 sacks of cement.

Set 849.9' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

CONSOLIDATED QIII Welli Services, LLC

TICKET NUMBER	38735
LOCATION DYTA	WG
FOREMAN Alan	Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

520-431-9210 or 800-467-8676 CEMENT								
DATE	CUSTOMER#		NAME & NUMBE		SECTION	TOWNSHIP	RANGE	COUNTY
1-14-13	7806	5: mon &	105 410	TW	NW 27	20	20	AN
CUSTOMER	. 🗸 -	1			TOUGH!	*1		*
MAILING ADDRI	aser,	fuc			TRUCK#	DRIVER	TRUCK#	DRIVER
60421	Λ	-10			310	MaNA	SHE !X	Meet
601	Monda	STATE [ZIP CODE	•	368	Dr. I. JVICID	SKI	
CITY		SIAIL	73116		369	DEVINAS	011	
0141ahom		ν_{K} 1	-572		510	DEFINE	<u> </u>	6
	V-4	HOLE SIZE 5		HOLE DEPT	н <u> 859</u>	CASING SIZE & V		ž
CASING DEPTH		DRILL PIPE		TUBING			OTHER	***
SLURRY WEIGH	7	SLURRY VOL		NATER gal/		CEMENT LEFT In		5
DISPLACEMEN'	T	DISPLACEMENT	PSI_800_ N	Λ	1 . 11		an'	
REMARKS:	elameeti	18, 155	961,546		re. NII	xedt fu	mped	100#
gel to	llowed	by 11.	, 1-1	0/50	ceme	at plu	5 Xp	gel.
~C.L.C.	ulated c	eneut	- + 1U	Shed	- pupp.	Pumpa	1 p/49	10
-Casly	5,7 D. V	Vell he	1 <i>d.</i> ,800	2 151	tor 3	2 Minus	e NIT	/
vet >	Cloat, C	165+8	value,	•	• • • • • • • • • • • • • • • • • • • •			
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_ Fran	15 1/aks						Markey	
	 _					- A BUND	Moder	
A GOOLINIT	<u> </u>					140	1	
ACCOUNT CODE	QUANITY	or UNITS	DES	CRIPTION o	of SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARGE					1030.ac
5406	1 2:	/	MILEAGE	/ 9		<u> 368</u>	·	100.00
5402	85		COSINI	tvo	tase	368		
3407	12 V	nia	ton a	11/85		5/0		1.70,00
3562C	2		80 Nac			<u> </u>		(8000)
1124	110	/	50150	cem	ent			1303.03
111813	360	>#	581				- 1.	63.00
4402		1	2/2 0	lue	-			12812
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			········			•	DALFORNI	100 75
Ravin 3737	<u> </u>						SALES TAX ESTIMATED	108.73
	115	1			JC	5917	TOTAL	2987.78
AUTHORIZTION	1 140	V		TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo