AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #2

JAN 28 2013

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 1-21-13
LEASE: Klassen
COUNTY Marion

DATE JOB COMPLETED: 1-24-13
WELL # 3

Acidizing Frac Well Perforating Well
Squeeze Job Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New:_____ Rebuilt_____ Size of pump_____

Rod Part: Size & Type of Replacement_____
Rod Break-Number of jts. Down_____ Kind of Break_____

Tubing Failure:
Tubing leak-Number of Jts Down_____ Kind of Break_____ Size & Type of Replacement_____
Replaced with New_____ or Used _____

Plugging Well: Please Complete Information

	Number of Sacks cement at		feet
	Number of Sacks cement at		feet
Bottom to	Number of Sacks cement at		feet
Top	Number of Sacks cement at		feet
200	Total Number of Sacks of Cement		

Type of Cement used:_____
Ticket number:_____
Cementing Company: Copeland
Date Plugging Completed: 1-24-13
State Plugging Agent: Hunter

Description of Work Performed:
Rig up - Pull out 61 x 3/4 rods - rods were parted - rig over & pull 52 Joints out. R.O. & pull rest of rod's & pump out. R.O. & pull [redacted] tubing out. (6)
(1-22-13) Pull rest of tubing out - break well head loose - hook up sand pump tran to 2830' - lay sand pump out & put 100 g.l.s of sand down hole with water & let set. Shut down. (6)
(1-23-13) Ran down hole with baylor & tag sand at 2736' spot 4 sack's of cement on top of sand - lay baylor out. Copeland set up & shot 2 hole's in pipe at 300' (3 1/2)
(1-24-13) Copeland set up & pumped 200 sack's of cement down hole until it surfaced up. Clean up & rig down. (2)
Tubing & rod's taken to Keffler Pd. used 12' rod sub put on rig stock
Pump taken to B&B for Repair's
Well head & packing taken to Lehigh shop - used

Joints	Feet	Size	Pulled from Well:	Equipment	Joints	Feet	Size	Run in Well:
				Packer				
				Anchor				
1	16	1 1/4		Polished Rod				
108		3/4		Rods				
				Rods				
1	2'	3/4	2' 4' 6' 8' 10'	Rod Subs				2' 4' 6' 8' 10'
1		2 1/2 x 2 x 10		Pump				
93		2 3/8		Tubing				
1	6	2 3/8	2' 4' 6' 8' 10'	Tubing Subs				2' 4' 6' 8' 10'
				Barrel				
1	30	2 3/8		Mud Anchor				

Services	Hours	Per Hour	Amount
Unit and Power Tools	17 1/2	$175.00	$
Road Time - Per hour	1	$175.00	$
Supervisor time		$40.00	$
Material Transfer	Sand pump 1/2 / Baylor 1 1/2		
Swab Cups			$
		Sales Tax	$
		Total Due	$

Signed Paul P. Date: 1-25-13

COPELAND
Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104
GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

Invoice

INVOICE NUMBER:
C41775-IN

BILL TO:
TREK AEC
P.O. BOX 516
CANTON, KS 67428

LEASE: KLASSEN 3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
01/30/2013	C41775		01/24/2013		NET 30

QUANTITY	U/M	ITEM NO./DESCRIPTION	D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE	0.00	650.00	650.00
200.00	SAX	60-40 POZ MIX 4% GEL	0.00	9.69	1,938.00
45.00	MI	CEMENT MILEAGE PUMP TRUCK	0.00	4.00	180.00
200.00	EA	BULK CHARGE	0.00	1.25	250.00
396.00	MI	BULK TRUCK - TON MILES	0.00	1.10	435.60

REMIT TO:
P.O. BOX 438
HAYSVILLE, KS 67060

RECEIVED BY

COB

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

NET 30 DAYS

Net Invoice:	3,453.60
MANCO Sales Tax:	50.70
Invoice Total:	**3,504.30**

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. RT

Date 1-24-13 District Burlington F. O. No.
Company Trek AES
Well Name & No. Klassen #3
Location Field
County Marion State Ks

Casing: Size 6" Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			
Treated from	ft. to	ft.	No. ft.	
from	ft. to	ft.	No. ft.	
from	ft. to	ft.	No. ft.	

Actual Volume of Oil/Water to Load Hole: 33 (Bbl.)/Gal.
Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment Bulk 332
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 200 sacks 60-40-4 & Poz (Gals. lb.

Company Representative Treater Kevin R.

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
9:00				On loc TSA Rig up
9:15			0	Start water to load. Tag @ to 6" Csg
		600	33 BBL	Break circulation 3 BPM @ 600#
			0	Start Mixing cmt down hole 5.5 sack Slurry
			25 BBL	150 sacks and return color in cellar.
			41 BBL	Shut down Wash up Take Swedge off well
9:35				
10:00				

KEN'S PRINT #7899