

**OPERATOR**

Company: Falcon Exploration, Inc  
 Address: 125 N. Market  
 Suite 1252  
 Wichita, KS 67202  
 Contact Geologist: Brian Fisher  
 Contact Phone Nbr: 316-262-1378  
 Well Name: Ward #1-31 (SE)  
 Location: Sec. 31 - T28S - R30W  
 Pool:  
 State: Kansas  
 API: 15-069-20402-0000  
 Field: Wildcat  
 Country: USA

Scale 1:240 Imperial

Well Name: Ward #1-31 (SE)  
 Surface Location: Sec. 31 - T28S - R30W  
 Bottom Location:  
 API: 15-069-20402-0000  
 License Number: 5316  
 Spud Date: 10/16/2012 Time: 00:00  
 Region: Gray County  
 Drilling Completed: 10/25/2012 Time: 10:30  
 Surface Coordinates: 2445' FSL & 1370' FEL  
 Bottom Hole Coordinates:  
 Ground Elevation: 2808.00ft  
 K.B. Elevation: 2821.00ft To: 5485.00ft  
 Logged Interval: 3400.00ft  
 Total Depth: 5485.00ft  
 Formation: Morrow/Mississippian  
 Drilling Fluid Type: Chemical/Fresh Water Gel

**SURFACE CO-ORDINATES**

Well Type: Vertical  
 Longitude:  
 N/S Co-ord: 2445' FSL  
 E/W Co-ord: 1370' FEL  
 Latitude:

**LOGGED BY**

**Keith Reavis**  
*Consulting Geologist*

Company: Keith Reavis, Inc.  
 Address: 3420 22nd Street  
 Great Bend, KS 67530  
 Phone Nbr: 620-617-4091  
 Logged By: KLG #136 Name: Keith Reavis

**CONTRACTOR**

Contractor: Sterling Drilling Company  
 Rig #: Rig #5  
 Rig Type: mud rotary  
 Spud Date: 10/16/2012 Time: 00:00  
 TD Date: 10/25/2012 Time: 10:30  
 Rig Release: Time:

**ELEVATIONS**

K.B. Elevation: 2821.00ft Ground Elevation: 2808.00ft  
 K.B. to Ground: 13.00ft

**NOTES**

Due to negative drill stem tests, it was determined that the Ward #1-31 be plugged and abandoned as a dry test.

A Tooke Daq gas detection system operated by Sterling Drilling was employed on this well. ROP and gas data were imported into this mudlog. The caliper and gamma ray were also imported from the electrical log data. Sample formation picks were generally within 2-4 ft. of actual electrical log tops, these curves were not shifted to provide an exact match, but rather left as recorded in the field.

The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted,  
 Keith Reavis

**Falcon Exploration, Inc**  
**daily drilling report**

DATE	7:00 AM DEPTH	REMARKS
10/20/2012		Geologist Keith Reavis on location @ 1700 hrs, 3505 ft., drilling ahead Stotler, Tarkio
10/21/2012	4135	drilling Topeka, Lecompton, Tooke Daq computer crashed, pull up, circ, wait on replacement computer, resume drilling 0935 hrs, drill Douglas, Lansing
10/22/2012	5064	drilling base KC, Marmaton, Pawnee, Cherokee, bit trip @ 5064', 0630 hrs, out with PDC, in with button, ctch, resume drlg., Cherokee, Morrow
10/23/2012	5235	drilling Morrow, Chester, stop, TOH for DST #1, conduct and complete DST #1, successful test, out w/tools TIH w/bit, ctch, resume drilling
10/24/2012	5359	drilling St. Gen, St. Louis, show in St. Louis warrants test, ctch, TOH w/ bit in w/tools, conducting DST #2
10/25/2012	5449	complete DST #2, TIH w/bit, rathole ahead to TD of 5485 @ 1030 hrs conduct and complete logging operations, geologist released 2050 hrs

**Falcon Exploration, Inc.**  
**well comparison sheet**

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Ward #1-31 (SE)					James Koehn No. 1-31 (NW)				Sherlyn Koehn No. 1-31 (SW)			
2445' FSL & 1370' FEL					2310' FNL & 1670' FWL				1700' FSL and 2000' FWL			
Sec 31-T28S-R30W					Sec 31-T28S-R30W				Sec 31-T28S-R30W			
2821 KB					2842 KB		Structural Relationship		2842 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Stotler	3536	-715	3534	-713	3542	-700	-15	-13	3544	-702	-13	-11
Tarkio	3602	-781	3602	-781	3609	-767	-14	-14	3611	-769	-12	-12
Topeka	3804	-983	3804	-983	3813	-971	-12	-12	3817	-975	-8	-8
Heebner	4140	-1319	4140	-1319	4148	-1306	-13	-13	4154	-1312	-7	-7
Douglas	4181	-1360	4178	-1357	4189	-1347	-13	-10	4197	-1355	-5	-2
Lansing	4249	-1428	4249	-1428	4260	-1418	-10	-10	4264	-1422	-6	-6
Stark	4629	-1808	4628	-1807	4648	-1806	-2	-1	4654	-1812	4	5
Marmaton	4770	-1949	4764	-1943	4776	-1934	-15	-9	4776	-1934	-15	-9
Pawnee	4875	-2054	4768	-1947	4875	-2033	-21	86	4888	-2046	-8	99
Cherokee	4912	-2091	4909	-2088	4915	-2073	-18	-15	4926	-2084	-7	-4
Morrow	5136	-2315	5131	-2310	5135	-2293	-22	-17	5148	-2306	-9	-4
Morrow Sand	5169	-2348	5168	-2347	5159	-2317	-31	-30	5172	-2330	-18	-17
Chester	5238	-2417	5231	-2410	5216	-2374	-43	-36	5237	-2395	-22	-15
St. Gen	5272	-2451	5270	-2449	5296	-2454	3	5	5306	-2464	13	15
St. Louis por	5386	-2565	5384	-2563	5402	-2560	-5	-3	5425	-2583	18	20
Total Depth	5485	-2664	5484	-2663	5549	-2707	43	44	5519	-2677	13	14

**DST #1**



**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313

TIME ON: 08:41  
 TIME OFF: 16:56

**DRILL-STEM TEST TICKET**  
 FILE: WARD1-31SEDST1

Company **FALCON EXPLORATION, INC.** Lease & Well No. **WARD #1-31 (SE)**  
 Contractor **STERLING DRILLING CO. RIG #5** Charge to **FALCON EXPLORATION, INC.**  
 Elevation **2821 KB** Formation **MORROW** Effective Pay \_\_\_\_\_ Ft. Ticket No. **T113**  
 Date **10-23-12** Sec. **31** Twp. **28 S** Range **30 W** County **GRAY** State **KANSAS**  
 Test Approved By **KEITH REAVIS** Diamond Representative **TIMOTHY T. VENTERS**

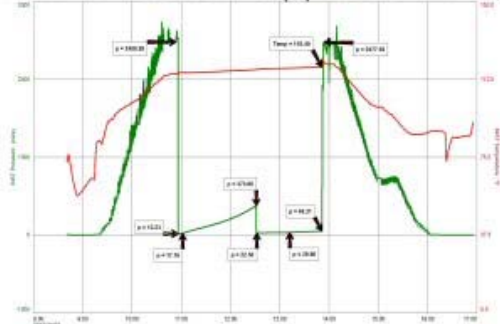
Formation Test No. **1** Interval Tested from **5134** ft. to **5235** ft. Total Depth **5235** ft.  
 Packer Depth **5129** ft. Size **6 3/4** in. Packer depth \_\_\_\_\_ ft. Size **6 3/4** in.  
 Packer Depth **5134** ft. Size **6 3/4** in. Packer depth \_\_\_\_\_ ft. Size **6 3/4** in.

Depth of Selective Zone Set \_\_\_\_\_  
 Top Recorder Depth (Inside) **5115** ft. Recorder Number **8457** Cap. **10,000** P.S.I.  
 Bottom Recorder Depth (Outside) **5232** ft. Recorder Number **11030** Cap. **5,025** P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type **CHEMICAL** Viscosity **55** Drill Collar Length **331** ft. I.D. **2 1/4** in.  
 Weight **9.2** Water Loss **6.4** cc. Weight Pipe Length **0** ft. I.D. **2 7/8** in.  
 Chlorides **2,400** P.P.M. Drill Pipe Length **4770** ft. I.D. **3 1/2** in.  
 Jars: Make **STERLING** Serial Number **4** Test Tool Length **33** ft. Tool Size **3 1/2-FH** in.  
 Did Well Flow? **NO** Reversed Out **NO** Anchor Length **37** ft. Size **4 1/2-FH** in.  
 Main Hole Size **7 7/8** Tool Joint Size **4 1/2 XH** in. <sup>81' DP IN AND/OR</sup> Surface Choke Size **1** in. Bottom Choke Size **5/8** in.

Blow: 1st Open: **WEAK SURFACE BLOW, BUILDING TO 1/4 INCH.** (NOBB)  
 2nd Open: **VERY WEAK SURFACE BLOW THROUGHOUT PERIOD.** (NOBB)

Recovered **30** ft. of MUD  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: \_\_\_\_\_



TOOL SAMPLE: 100% MUD  
 Time Set Packer(s) **10:55 AM** A.M. Time Started Off Bottom **1:50 PM** A.M. Maximum Temperature **118** deg.  
 Initial Hydrostatic Pressure..... (A) **2481** P.S.I.  
 Initial Flow Period..... Minutes **5** (B) **12** P.S.I. to (C) **17** P.S.I.  
 Initial Closed In Period..... Minutes **90** (D) **374** P.S.I.  
 Final Flow Period..... Minutes **40** (E) **23** P.S.I. to (F) **30** P.S.I.  
 Final Closed In Period..... Minutes **40** (G) **48** P.S.I.  
 Final Hydrostatic Pressure..... (H) **2478** P.S.I.

**DST #2**



**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544

TIME ON: 16:16 10-24-12

**DRILL-STEM TEST TICKET**  
 FILE: WARD1-31SEDST2

Company **FALCON EXPLORATION, INC.** Lease & Well No. **WARD #1-31 (SE)**  
 Contractor **STERLING DRILLING CO. RIG #5** Charge to **FALCON EXPLORATION, INC.**  
 Elevation **2821 KB** Formation **MISS.-ST. LOUIS** Effective Pay \_\_\_\_\_ Ft. Ticket No. **T114**  
 Date **10-24-12** Sec. **31** Twp. **28 S** Range **30 W** County **GRAY** State **KANSAS**  
 Test Approved By **KEITH REAVIS** Diamond Representative **TIMOTHY T. VENTERS**

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Formation Test No. **2** Interval Tested from **5377** ft. to **5416** ft. Total Depth **5416** ft.  
 Packer Depth **5372** ft. Size **6 3/4** in. Packer depth \_\_\_\_\_ ft. Size **6 3/4** in.  
 Packer Depth **5377** ft. Size **6 3/4** in. Packer depth \_\_\_\_\_ ft. Size **6 3/4** in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) **5358** ft. Recorder Number **8457** Cap. **10,000** P.S.I.  
 Bottom Recorder Depth (Outside) **5413** ft. Recorder Number **11030** Cap. **5,025** P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type **CHEMICAL** Viscosity **50** Drill Collar Length **331** ft. I.D. **2 1/4** in.  
 Weight **9.4** Water Loss **8.0** cc. Weight Pipe Length **0** ft. I.D. **2 7/8** in.  
 Chlorides **3,000** P.P.M. Drill Pipe Length **5013** ft. I.D. **3 1/2** in.  
 Jars: Make **STERLING** Serial Number **4** Test Tool Length **33** ft. Tool Size **3 1/2-IF** in.  
 Did Well Flow? **NO** Reversed Out **NO** Anchor Length **39** ft. Size **4 1/2-FH** in.  
 Main Hole Size **7 7/8** Tool Joint Size **4 1/2 XH** in. Surface Choke Size **1** in. Bottom Choke Size **5/8** in.

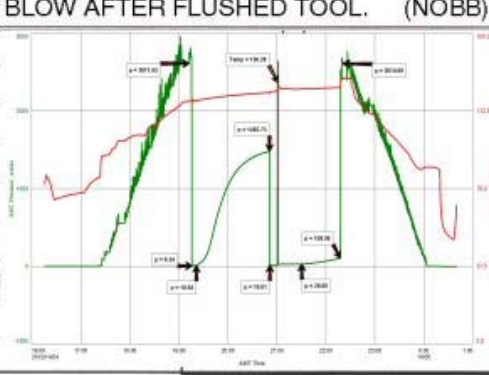
Blow: 1st Open: **WEAK SURFACE BLOW, THROUGHOUT PERIOD.** (NOBB)  
 2nd Open: **NO BLOW AT START OF PERIOD. WEAK SURFACE BLOW AFTER FLUSHED TOOL.** (NOBB)

Recovered **40** ft. of **M W/TR. OIL, TRACE OIL, 100% MUD**  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: **10 MIN. INTO FINAL FLOW, WE FLUSHED TOOL & GOT SUR**

**TOOL SAMPLE: 2% OIL, 98% MUD**

Time Set Packer(s) **7:15 PM** A.M. P.M. Time Started Off Bottom **10:15 PM** A.M. P.M. Maximum Temperature **126** deg.

Initial Hydrostatic Pressure \_\_\_\_\_ (A) **2612** P.S.I.  
 Initial Flow Period \_\_\_\_\_ Minutes **5** (B) **6** P.S.I. to (C) **11** P.S.I.  
 Initial Closed In Period \_\_\_\_\_ Minutes **90** (D) **1483** P.S.I.  
 Final Flow Period \_\_\_\_\_ Minutes **40** (E) **17** P.S.I. to (F) **30** P.S.I.  
 Final Closed In Period \_\_\_\_\_ Minutes **45** (G) **108** P.S.I.  
 Final Hydrostatic Pressure \_\_\_\_\_ (H) **2611** P.S.I.



**ROCK TYPES**

Clystgy	Lmst fw<7	shale, grn	Carbon Sh
sdy lmst	Lmst fw>7	shale, gry	Ss

**ACCESSORIES**

<b>MINERAL</b>	<b>FOSSIL</b>	<b>STRINGER</b>	<b>TEXTURE</b>
- Argillaceous	^ Bioclastic or Fragmental	• Sandstone	C Chalky
▲ Chert, dark	F Fossils < 20%	• Siltstone	CX Cryptocrystalline
◊ Dolomitic	○ Oolite	• Shale	L Lithogr
× Mineral Crystals	○ Pellets	• green shale	
P Pyrite	○ Oomoldic	• red shale	
△ Chert White		• carb shale	
Mc Mica			

**OTHER SYMBOLS**

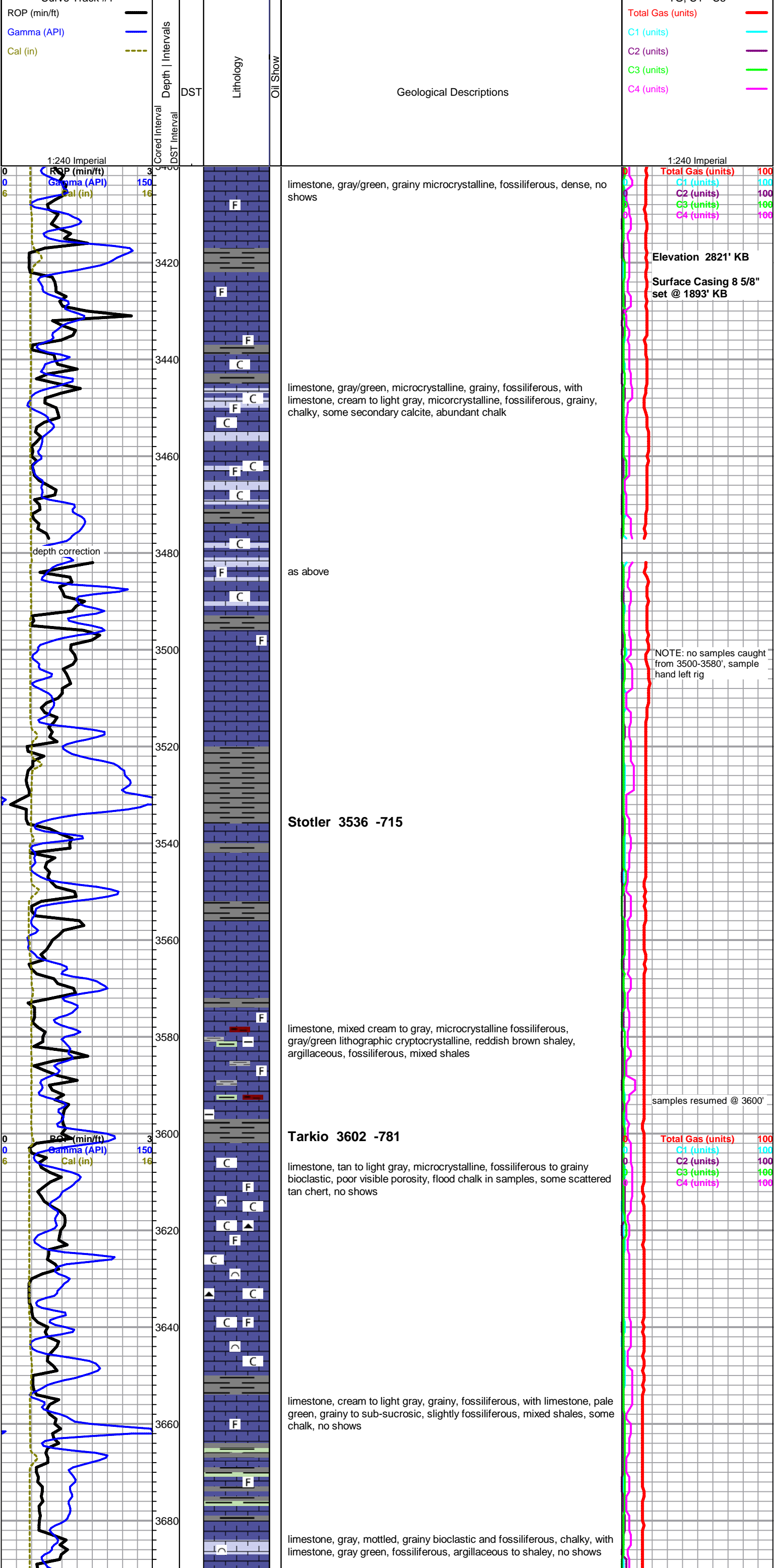
**MISC**

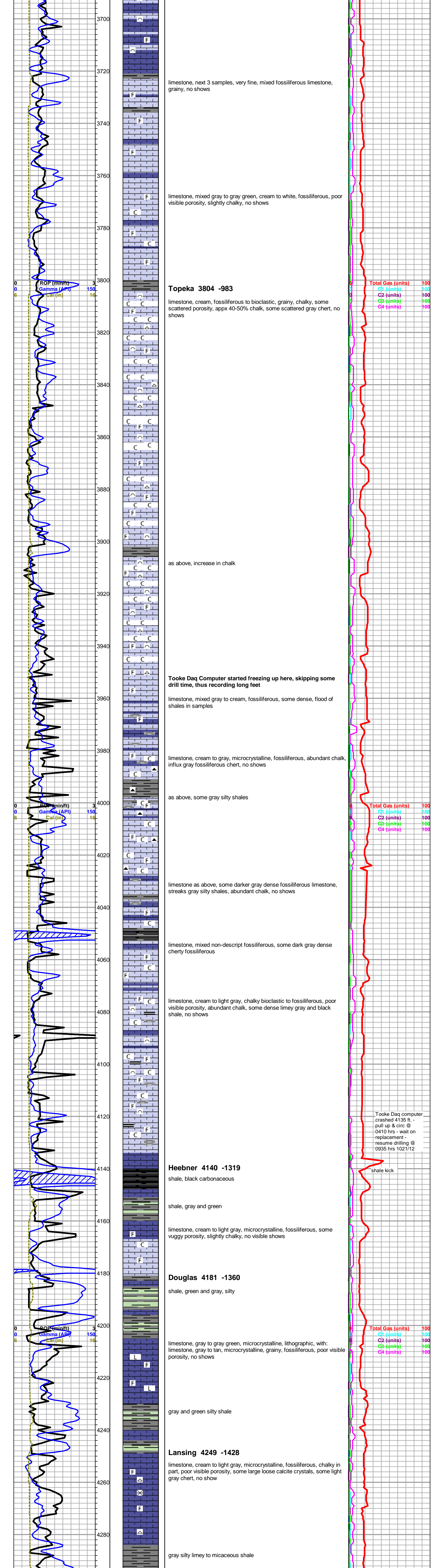
- Daily Report
- Digital Photo
- Document
- Folder
- Link
- Vertical Log File
- Horizontal Log File
- Core Log File
- Drill Cuttings Rpt

**DST**

- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





limestone, next 3 samples, very fine, mixed fossiliferous limestone, grainy, no shows

limestone, mixed gray to gray green, cream to white, fossiliferous, poor visible porosity, slightly chalky, no shows

**Topeka 3804 -983**

limestone, cream, fossiliferous to bioclastic, grainy, chalky, some scattered porosity, appx 40-50% chalk, some scattered gray chert, no shows

as above, increase in chalk

**Tooke Daq Computer started freezing up here, skipping some drill time, thus recording long feet**

limestone, mixed gray to cream, fossiliferous, some dense, flood of shales in samples

limestone, cream to gray, microcrystalline, fossiliferous, abundant chalk, influx gray fossiliferous chert, no shows

as above, some gray silty shales

limestone, mixed non-descript fossiliferous, some dark gray dense cherty fossiliferous

limestone, cream to light gray, chalky bioclastic to fossiliferous, poor visible porosity, abundant chalk, some dense limey gray and black shale, no shows

Total Gas (units) 100  
C1 (units) 100  
C2 (units) 100  
C3 (units) 100  
C4 (units) 100

Total Gas (units) 100  
C1 (units) 100  
C2 (units) 100  
C3 (units) 100  
C4 (units) 100

Tooke Daq computer crashed 4135 ft. - pull up & circ @ 0410 hrs - wait on replacement - resume drilling @ 0935 hrs 1021/12

**Heebner 4140 -1319**

shale, black carbonaceous

shale, gray and green

limestone, cream to light gray, microcrystalline, fossiliferous, some vuggy porosity, slightly chalky, no visible shows

**Douglas 4181 -1360**

shale, green and gray, silty

limestone, gray to gray green, microcrystalline, lithographic, with: limestone, gray to tan, microcrystalline, grainy, fossiliferous, poor visible porosity, no shows

gray and green silty shale

**Lansing 4249 -1428**

limestone, cream to light gray, microcrystalline, fossiliferous, chalky in part, poor visible porosity, some large loose calcite crystals, some light gray chert, no show

gray silty limey to micaceous shale

Total Gas (units) 100  
C1 (units) 100  
C2 (units) 100  
C3 (units) 100  
C4 (units) 100

Total Gas (units) 100  
C1 (units) 100  
C2 (units) 100  
C3 (units) 100  
C4 (units) 100

