

**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corp.
PO Box 1150
Ponca City OK 74602+1150
ATTN: Clyde Becker

8-24s-21w Hodgeman
K.P. Burke #1
Job Ticket: 47924 **DST#: 1**
Test Start: 2012.08.29 @ 03:37:05

GENERAL INFORMATION:

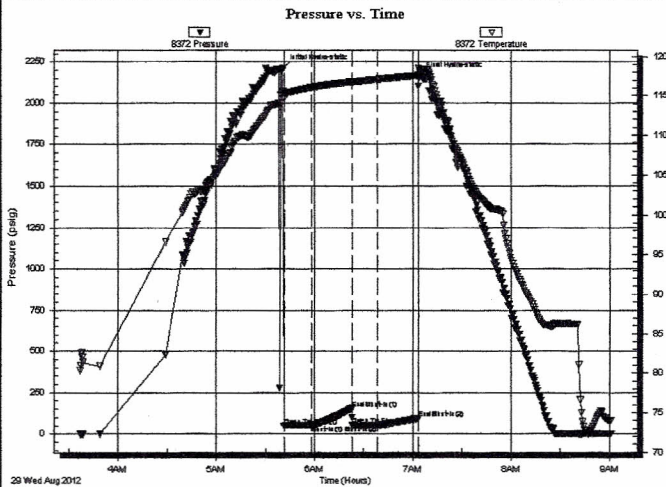
Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:41:30
Time Test Ended: 09:01:09
Interval: **4447.00 ft (KB) To 4495.00 ft (KB) (TVD)**
Total Depth: 4495.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 2381.00 ft (KB)
2371.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8372

Outside

Press@RunDepth: 54.76 psig @ 4454.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.29 End Date: 2012.08.29 Last Calib.: 2012.08.29
Start Time: 03:37:05 End Time: 09:01:09 Time On Btm: 2012.08.29 @ 05:40:50
Time Off Btm: 2012.08.29 @ 07:04:10

TEST COMMENT: IF:(15min) Blow died in 4 min.
ISl:(25min) No Return
FF:(15min) No Blow
FSl:(25min) No Return



PRESSURE SUMMARY

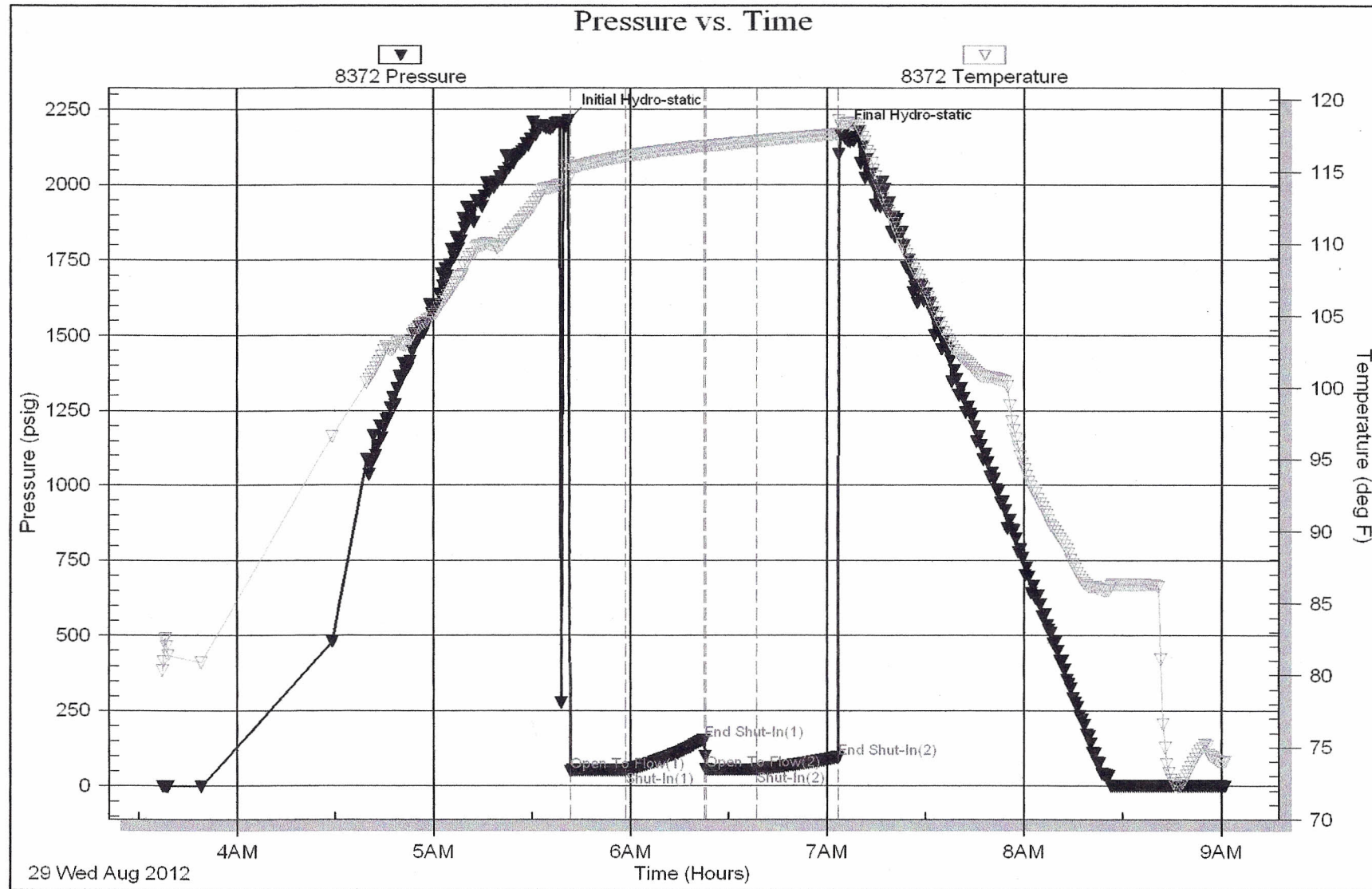
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2212.96	115.61	Initial Hydro-static
1	49.20	114.74	Open To Flow (1)
18	53.30	116.08	Shut-In(1)
42	154.01	116.81	End Shut-In(1)
43	55.28	116.77	Open To Flow (2)
58	54.76	117.11	Shut-In(2)
83	93.70	117.62	End Shut-In(2)
84	2163.75	118.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
69.00	Mud	0.97
1.00	Oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





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ATTN: Clyde Becker

8-24s-21w Hodgeman
K.P. Burke #1
Job Ticket: 47925 **DST#: 2**
Test Start: 2012.08.30 @ 02:10:05

GENERAL INFORMATION:

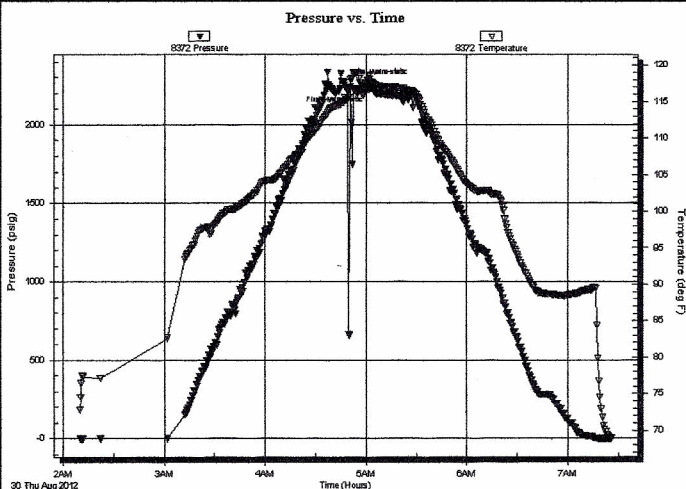
Formation: **Ft Scott/ Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 07:26:09
Test Type: Conventional Bottom Hole (Reset)
Tester: Andy Carreira
Unit No: 39
Interval: **4550.00 ft (KB) To 4640.00 ft (KB) (TVD)**
Reference Elevations: 2381.00 ft (KB)
Total Depth: 4495.00 ft (KB) (TVD) 2371.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8372

Outside

Press@RunDepth: psig @ 4557.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.30 End Date: 2012.08.30 Last Calib.: 2012.08.30
Start Time: 02:10:05 End Time: 07:26:09 Time On Btm: 2012.08.30 @ 04:46:50
Time Off Btm: 2012.08.30 @ 05:01:40

TEST COMMENT: Misrun- Packer Failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.78	114.88	Initial Hydro-static
15	2230.21	118.45	Final Hydro-static

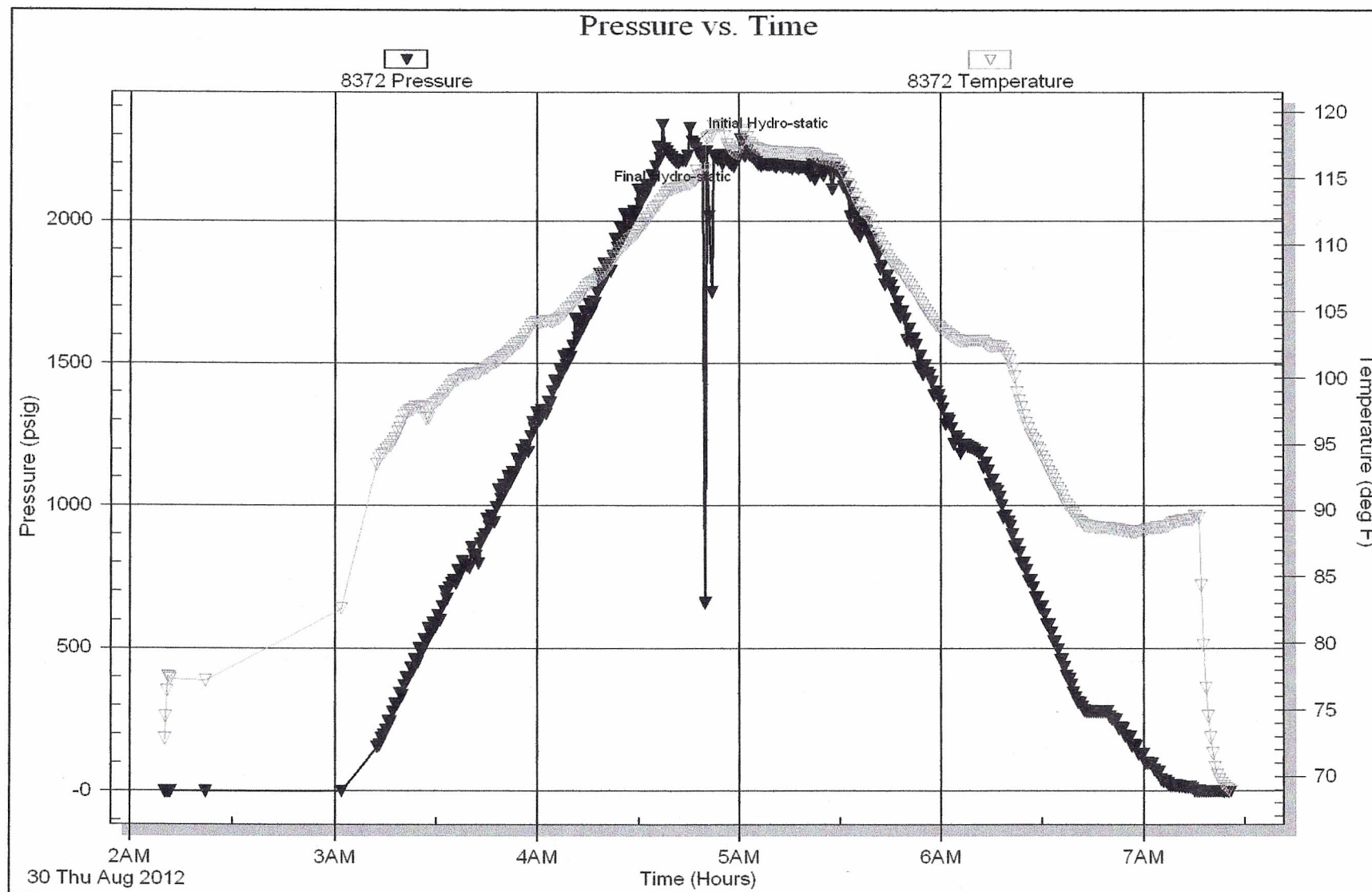
Recovery

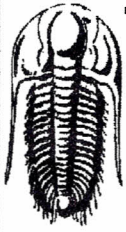
Length (ft)	Description	Volume (bbl)
620.00	Mud	8.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





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DRILL STEM TEST REPORT

Becker Oil Corp.
PO Box 1150
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ATTN: Clyde Becker

8-24s-21w Hodgeman
K.P. Burke #1
Job Ticket: 49301 **DST#: 3**
Test Start: 2012.08.30 @ 07:59:05

GENERAL INFORMATION:

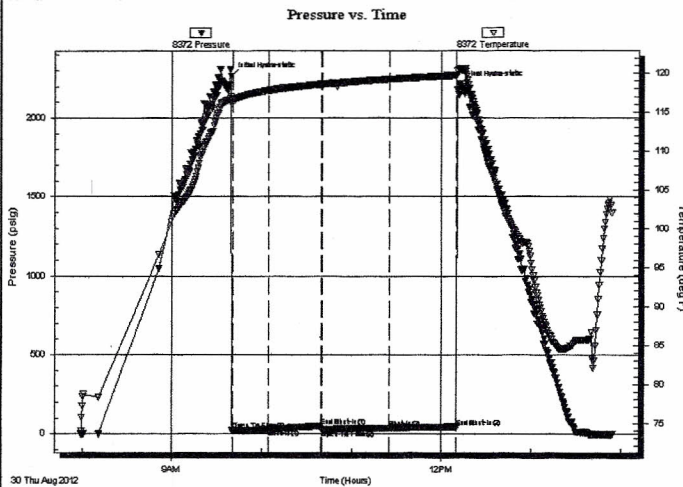
Formation: **Marm/Ft Scott/Cherok**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 09:40:20 Tester: Andy Carreira
Time Test Ended: 13:54:20 Unit No: 39
Interval: **4518.00 ft (KB) To 4640.00 ft (KB) (TVD)** Reference Elevations: 2381.00 ft (KB)
Total Depth: 4640.00 ft (KB) (TVD) 2371.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8372

Outside

Press@RunDepth: 38.98 psig @ 4525.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.30 End Date: 2012.08.30 Last Calib.: 2012.08.30
Start Time: 07:59:05 End Time: 13:54:20 Time On Btm: 2012.08.30 @ 09:39:20
Time Off Btm: 2012.08.30 @ 12:11:50

TEST COMMENT: IF:(20min) Built to 3/4", decreased & died in 18 min
ISl:(40min) No Return
FF:(30min) No Blow, Flushed, Surged, No Blow
FSl:(60min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.21	117.03	Initial Hydro-static
1	23.93	116.50	Open To Flow (1)
25	29.97	117.82	Shut-In(1)
61	49.86	118.60	End Shut-In(1)
61	23.20	118.60	Open To Flow (2)
106	38.98	119.24	Shut-In(2)
151	46.70	119.75	End Shut-In(2)
153	2209.56	120.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud w/ oil spks in tool	0.42

* Recovery from multiple tests

Gas Rates

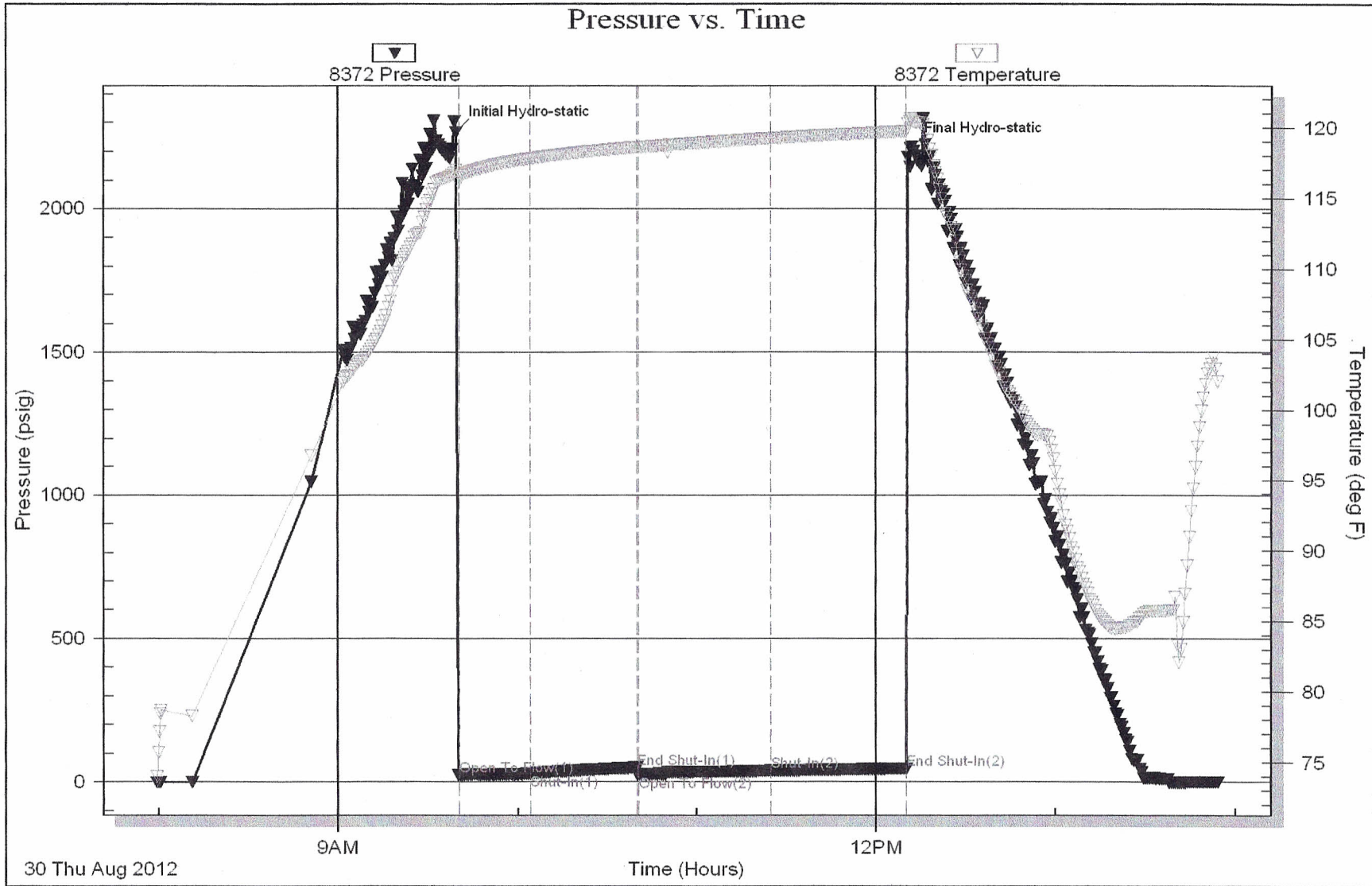
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

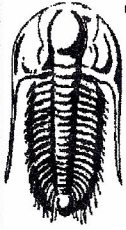
Serial #: 8372

Outside Becker Oil Corp.

K.P. Burke #1

DST Test Number: 3





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DRILL STEM TEST REPORT

Becker Oil Corp.
PO Box 1150
Ponca City OK 74602+1150
ATTN: Clyde Becker

8-24s-21w Hodgeman
K.P. Burke #1
Job Ticket: 49302 **DST#: 4**
Test Start: 2012.08.30 @ 23:23:05

GENERAL INFORMATION:

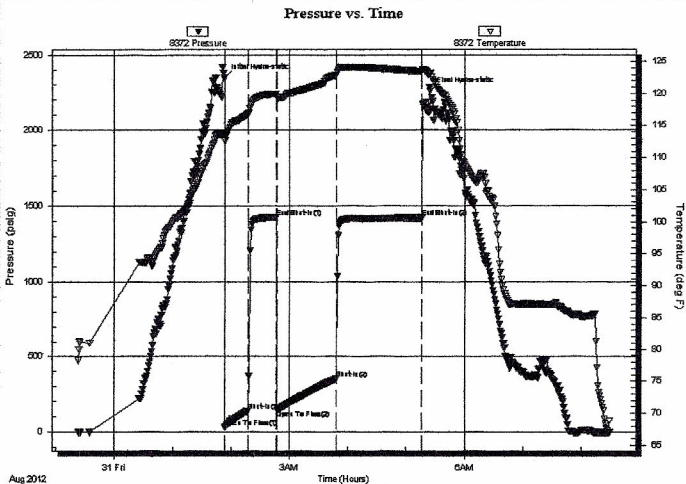
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:53:40
Time Test Ended: 08:29:20
Test Type: Conventional Bottom Hole (Reset)
Tester: Andy Carreira
Unit No: 39
Interval: **4614.00 ft (KB) To 4680.00 ft (KB) (TVD)**
Reference Elevations: 2381.00 ft (KB)
Total Depth: 4680.00 ft (KB) (TVD) 2371.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8372

Outside

Press@RunDepth: 355.02 psig @ 4621.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.30 End Date: 2012.08.31 Last Calib.: 2012.08.31
Start Time: 23:23:05 End Time: 08:29:20 Time On Btm: 2012.08.31 @ 01:53:10
Time Off Btm: 2012.08.31 @ 05:24:29

TEST COMMENT: IF:(20min) 4" blow in 2 min, 8" in 5 min, BOB in 7 min.
IS:(30min) Return Blow 8 min after bleedoff. Built to 1" died in 15 min.
FF:(60min) 4" blow in 3 min. 8" in 7 min. BOB in 10 min.
FSI:(90 min) Return Blow 1 min after bleedoff. built to 5" died in 32min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2348.63	113.81	Initial Hydro-static
1	34.53	112.65	Open To Flow (1)
25	141.16	116.81	Shut-In(1)
54	1424.25	119.94	End Shut-In(1)
54	146.97	119.32	Open To Flow (2)
116	355.02	122.93	Shut-In(2)
203	1422.71	123.50	End Shut-In(2)
212	2260.08	123.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GOCWM g=5% w=12% m=40% o=43%	1.68
705.00	GO g=10% o=90%	9.89
0.00	GIP= 1450 ft	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

