

CEMENT JOB REPORT



CUSTOMER SHELL WESTERN E & P INC		DATE 11-DEC-12	F.R. # 1001951617	SERV. SUPV. James Kirkpatrick										
LEASE & WELL NAME KOBLOITZ 3409 #33-1H - API 15077218620000		LOCATION 33-34S-9W		COUNTY-PARISH-BLOCK Harper Kansas										
DISTRICT McAlester		DRILLING CONTRACTOR RIG # Nabors 102		TYPE OF JOB Intermediate										
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
7" Top Cem Plug, Nitrile cvr, Phen		No Shoe, Cust Sup												
MATERIALS FURNISHED BY BJ				PHYSICAL SLURRY PROPERTIES										
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER				
C50:50:2 + Additives				290	14.2	1.32	5.66		68	39.05				
Displacement					8.34				199					
SealBond Spacer 25 (w/ 45lb bag)					8.45				40					
C15:85:8 + Additives				270	12.4	2.45	13.51		118	87.12				
Available Mix Water		250	Bbl.	Available Displ. Fluid		250	Bbl.	TOTAL		425	126.16			
HOLE				TBG-CSG-D.P.				COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
8.75		5100	6.366	7	23	CSG	5091	5091	N-80	5091	5040			
LAST CASING				PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
8.9	9.625	36		500	500			4600	4600	7	8RD	WATER BASED MU	9.4	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	RIG			
199	BBLs	Displacement	8.34	1300					5072	1605				
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: WAIT ON ELECTRICIAN TO FIX RIG BEFORE ABLE TO RUN CASING...														
PRESSURE/RATE DETAIL						EXPLANATION								
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>								
	PIPE	ANNULUS				TEST LINES 3500 PSI								
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>								
01:35	3790				H2O	TEST, PUMP AND LINES, START LEAD CMT @ 12.4 #								
02:45	100		4.5	118	LEAD CMT	PUMP LEAD CMT, START TAIL CMT @ 14.2 #								
03:30	175		4.5	68	TAIL CMT	PUMP TAIL CMT, DROP PLUG, START H2O DISPLACEMENT								
04:10	1500		4.5	199	H2O DISP	PUMP DISP, NO BUMP, TEST FLOAT, HOLDING								
						CAUGHT CMT @ 80 BBL INTO DISPLACEMENT								
						@ 100 BBL CMT RETURNS TO SURFACE								
						THANK YOU FOR USING BHI, JIM AND CREW								
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:							
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	1300	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	100	385	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>								



Baker Hughes JobMaster Program Version 3.60
Job Number: 1007951617
Customer: SHELL
Well Name: KOBBLITZ 33-1H

SHELL KOBBLITZ INT 12-10-12

