



CONSOLIDATED
On Well Services, LLC

TICKET NUMBER 39174
LOCATION Oakley, KS
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	KS COUNTY
11-26-72	3372	Phillip 41-26	26	13	31	Goose
CUSTOMER			Oakley			
MAILING ADDRESS			11 1/2 E Ford St			
CITY			South of Rd P 1E 50E			
STATE			KS			
ZIP CODE			6000			
TRUCK #		DRIVER		TRUCK #		DRIVER
399		Tim W		460		Selemey

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 220 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on Murtin #24, hooked up to circulate, mixed 165 sks com 300cc 200 gal displaced with 12 1/2 bbl water. shut in.

Cement did circulate

APPROX 46 bbl top it

*Thank You
Kelly Gabel*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	20	MILEAGE	5.00	100.00
11045	165 sks	class A cement	17.65	2912.25
1102	465 #	Calcium chloride	1.89	413.85
11183	282 #	Bentonite	1.25	70.50
5407	7.8 ton	Ton mileage delivery (min)	101	410.00
1111	100 #	salt		NC
				4991.60
				459.16
				4492.44
			SALES TAX	246.09
			ESTIMATED TOTAL	4738.53

Revin 3737

10:30 PM
AUTHORIZATION Anthony Mark

TITLE Pusher Rig #24

DATE 11-26-72

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

7511876

JOB LOG

SWIFT Services, Inc.

DATE 12-6-12 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Grand Mesa		4-26		Phillips		Levent Longstring		22947	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
12/5	2330								DN loc - Float Equip
12/6	0045								Start 5 1/2" 15.15 #/ft csug - 4315'
									Insert float shoe w/ fill up
									L.D. Baffle - SJ-10' @ 4305' = 102 1/2'
									Cent - 2-4-6-8-10-12-16
									Coat Baskets #3 & 47
									Port Collar # 47 @ 23105'
									Drop fill up ball - 6 JTS out
	0215								Fin run casing
	0220								Start circ
	0245								Fin circ
			8 5						Plug RH 30SKS / WH-20SKS
		5	12			300			Pump 500gal fluid flush
		6	20			300			Pump 20 BBI full flush
		4 1/2				300			Start 200 SKS EAR-cut
		4 1/2	20			100			Fin cut
		9							Wash out Pump & Leasin
		9	90			400			Start Disp
		6 1/2	95			1500			1500 / 6000 at lift
						400			Slow Rate
	0330					8 1/2			Plug Down - Hold - Release & Hold
									Tab Complete
									Wash up & Packup

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JOB LOG

SWIFT Services, Inc.

DATE 12-12-12 PAGE NO. 7

CUSTOMER Grand Mesa Operating Co. WELL # 4-26 LEASE Phillip JOB TYPE Part Collar TICKET NO. 22989

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							0.1 ac w/ P.C. Test
								2 3/4" x 5 1/2"
								P.C. @ 2365'
	0805							T/H w/ P.C. Test
	0840							Local P.C.
	0935						1000	Test casing to 1000 P.S.I. Open P.C.
	0940	3.5	3				200	Takeing rates & check for flow
	0945	4.5	0				250	start Cement 225 sks SMD
	1020	4.5	110				400	circ cement/raise weight
	1021	4.5	115/0				400	End Cement/start Displacement
	1024		13					Cement displaced Class P.C.
	1028						1000	Test Csg to 1000 P.S.I.
								run 4jts
	1035	3	0				150	Reverse cut
	1045		25					Hole Clean
								22.5 sks SMD Cement Circ 25 sks to pit
								Thank you
								Nick, David E. & Doug

Pro-Stim Chemicals LLC

Date 12/19/12

Acidizing Report

Customer <u>Grand Mesa</u>	Pro-Stim Chemical Yard <u>Dighton</u>	Pro-Stim Number
Well Name & Number <u>Phillip #4-26</u>	Field	Formation Spot
County <u>Gove</u> State <u>KS</u>	BHT	YD
		Interval <u>4185-89</u>

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing Casing Annulus CTU Combination Plug Depth NA Packer Depth 4150

Casing Size: 5 1/2 GRD WT Depth Tubing Size: 2 7/8 GRD WT Spot 4200

Casing Vol. Tbg Vol Ann Vol OH Vol Total Displacement 24

Maximum Pressure Tubing Casing Proposed Pump Time AOL 9:00 Leave Loc

Special Instructions: 250 Gal 15% RWR-1
30 BBLs 2% KCL

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Prs Test to _____ psi
1	Acid						
11	Acid	3		6	0	0	Acid Gone
13	Flush	3		19	0	0	
14	Flush	3		21.4	0	0	Well loaded
15	Flush	0		21.4	300	0	
19	Flush	0		21.6	300	0	
30	Flush	0		22.0	300	0	
40	Flush	0		22.4	300	0	
50	Flush	0		23.1	500	0	
53	Flush	.30		23.6	250	0	
59	Flush	.30		24.6	290	0	
63	Flush	.30		25.3	330	0	
69	Flush	.30		25.7	280	0	
72	Flush	.30		26.3	220	0	
75	Flush	.30		26.5	110	0	
76	Flush	.30		26.8	100	0	
80	Flush	.30		27.5	110	0	
85	Flush	.30		28.6	140	0	
93	Flush	.30		30.5	100	0	

Treatment Synopsis

Avg Inj Rate	Fluid BPM <u>.3</u>	Total Injected	H2O <u>24.1</u>	Acid <u>6</u>	Oil
Treating Prs	Max <u>500</u>	Final <u>100</u>	Avg. <u>140</u>	ISIP <u>80</u>	5'SI <u>1 mm Val</u> 10'SI 15'SI
Customer Representative	<u>John A. [Signature]</u>			Pro-Stim Supervisor	

Pro-Stim Chemicals LLC

Date 12-28-12

Acidizing Report

Customer <u>Grand Mesa</u>	Pro-Stim Chemical Yard <u>Dighton</u>	Pro-Stim Number <u>146</u>
Well Name & Number <u>Phillip 4-26</u>	Field	Formation Spot <u>1 barrel</u>
County <u>Gove</u> State <u>KS</u>	BHT	YD
		Interval <u>4161-65</u>

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing Casing Annulus CTU Combination Plug Depth Packer Depth 4110

Casing Size: 5 1/2 GRD WT Depth Tubing Size: 2 7/8 GRD WT Spot 4170

Casing Vol. 1 Tbg Vol 24 Ann Vol OH Vol Total Displacement

Maximum Pressure Tubing Casing Proposed Pump Time AOL Leave Loc

Special Instructions: 500 gals 15% RWR-1 w/ 1 gal AR-630

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Prs Test to _____ psi
<u>11:15</u>	<u>Acid</u>	<u>4.2</u>		<u>12</u>	<u>60</u>		<u>Acid gone</u>
<u>11:33</u>	<u>Acid</u>	<u>0</u>		<u>24.2</u>	<u>100</u>		<u>ended</u>
<u>11:36</u>	<u>Flush</u>	<u>0</u>		<u>24.2</u>	<u>300</u>		}
<u>11:36</u>	<u>Flush</u>	<u>0</u>		<u>24.3</u>	<u>500</u>		
<u>11:42</u>	<u>Flush</u>	<u>0</u>		<u>24.3</u>	<u>700</u>		} <u>staging</u>
<u>11:50</u>	<u>Flush</u>	<u>0</u>		<u>24.4</u>	<u>800</u>		
<u>12:02</u>	<u>Flush</u>	<u>0</u>		<u>24.5</u>	<u>800</u>		}
<u>1:00</u>	<u>Flush</u>	<u>0</u>		<u>24.5</u>	<u>1000</u>		
<u>1:10</u>	<u>Flush</u>	<u>0</u>		<u>24.5</u>	<u>1000</u>		<u>max</u>
<u>1:20</u>	<u>Flush</u>	<u>0</u>		<u>24.6</u>	<u>1200</u>		
<u>1:30</u>	<u>Bleed off, unhook, swab back</u>						

Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected	H2O <u>13</u>	Acid <u>12</u>	Oil
Treating Pts	Max <u>1200</u>	Final	Avg	ISIP	5'SI 10'SI 15'SI
Customer Representative			Pro-Stim Supervisor <u>Shannon M.</u>		

JOB LOG

SWIFT Services, Inc.

DATE 1-9-13 PAGE NO.

CUSTOMER *Grand Mesa* WELL NO. *# 4-26* LEASE *Phillip* JOB TYPE *Squeeze Perfs* TICKET NO. *23033*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc set up Trks
								2 7/8" x 5 1/2"
								Perfs 4161'-65' 4185'-87'
								Pkt 4110'
	0925	3.5	0				0	Lead Csg
	0935		34				300	Pressure to 300 Psi
	0940	3.5	0			0		Taking inj rate
	0945	1.5	15			300		Final rate 1.5 bpm @ 300 Psi
	0945	1.5	0			300		start Cement 100cks Standard
	0955	2.5	21/0			100		End Cut/start Disp. Haled in 1st 30ck
	0958	1.5	4			100		Cmt @ Perfs
	1000	.5	7			300		Pressure building slow rate
	1030	15	24			750		cut Cleared Pkt Shutdown
						500		wash up Trk
						1000		check pressure
	1040	1.5	24					Bump
	1045							Release pressure / coming back slowly
	1048					1000		Repressure
	1110		24.1			1000		Bump
	1125							Release pressure / Dry
	1130	2.5	0				100	Reverse cut
	1142		32					Hole Clean

Thank you

Nick, David E. & Jeremy

Pro-Stim Chemicals LLC

Acidizing Report

Date 1-16-13

Customer <u>Grand Mesa</u>	Pro-Stim Chemical Yard <u>Dighton</u>	Pro-Stim Number <u>AL</u>
Well Name & Number <u>Phillip 4-26</u>	Field	Formation Spot <u>1 barrel</u>
County <u>Gove</u> State <u>KS</u>	BHT	YD
Interval 4185-4210 <u>4185-89</u>		

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing Casing Annulus CTU Combination Plug Depth Packer Depth 4150

Casing Size: <u>5 1/2</u>	GRD	WT	Depth	Tubing Size: <u>2 7/8</u>	GRD	WT	Spot <u>4210</u>
Casing Vol.	Tbg Vol <u>24</u>	Ann Vol <u>1</u>	OH Vol	Total Displacement			
Maximum Pressure	Tubing	Casing	Proposed Pump Time	AOL	Leave Loc		

Special Instructions: 250 gals 15% RWR-1

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
904	Acid	Spot	1				Safety Meeting Prs Test to _____ psi
			let set 30 min				
934	Acid	2.4		6	20		Acid gone
943	Flush	0		23.5	80		loaded
948	Flush	0		23.6	50		
1007	Flush	0		24.6	50		
1017	Flush	1.15		27	200		max
1034	Flush	1.15		29.5	200		
1039	Flush	1.15		31	200		Total load

Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected		H2O <u>25</u>	Acid <u>6</u>	Oil
Treating Prs	Max <u>200</u>	Final <u>200</u>	Avg.	ISIP <u>120</u>	ISI <u>VAC</u>	10'SI 15'SI
Customer Representative				Pro-Stim Supervisor	<u>Shannon M.</u>	