



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 01/01/2013
INVOICE NUMBER 1718 - 91085140		

PAID
1-21-13
FNB SA 9197

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Hamblin Trust 1-10
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40549581	27463		Net - 30 days	01/31/2013

For Service Dates: 12/28/2012 to 12/28/2012

0040549581

171807085A Cement-New Well Casing/Pi 12/28/2012
 Cement 8 5/8" Surface

LEASE #	LEV	P/P
1/4 HAMBLIN TRST 1	5	1/4
DES		A/P
CEMENT SURFACE		1/10
DRL	COM	LOE
X		G/L
		71730 / 9450 ⁶⁹
		D/D

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend Common	175.00	EA	13.50	2,362.35 T
Common Cement	175.00	EA	12.00	2,099.86 T
Celloflake	88.00	EA	2.77	244.18 T
Calcium Chloride	825.00	EA	0.79	649.64 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	168.74	168.74
"8 5/8"" Guide Shoe (Red)"	1.00	EA	412.47	412.47
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	127.49	127.49
"8 5/8"" Basket (Blue)"	1.00	EA	236.23	236.23
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	70.00	MI	5.25	367.48
"Proppant & Bulk Del. Chgs., per ton mil	578.00	EA	1.20	693.55
Depth Charge; 501'-1000'	1.00	EA	899.94	899.94
Blending & Mixing Service Charge	350.00	BAG	1.05	367.48
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,059.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	390.99
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,450.69
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 07085 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>12-28-12</i>		DISTRICT <i>KANSAS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <i>Strata Exploration LLC</i>		LEASE <i>Hamblin Trust #1-10</i> WELL NO.							
ADDRESS		COUNTY <i>KIOWA 10-27-18</i> STATE <i>KANS</i>							
CITY STATE		SERVICE CREW <i>Allen, Joe, Steve</i>							
AUTHORIZED BY		JOB TYPE: <i>8 5/8" Surface</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>28443 P.U.</i>	<i>1</i>						<i>12-28-12</i>	<i>PM</i>	<i>420</i>
<i>27463 Pt</i>	<i>1</i>					ARRIVED AT JOB	<i>12-28-12</i>	<i>PM</i>	<i>450</i>
<i>19960-73788</i>	<i>1</i>					START OPERATION	<i>12-28-12</i>	<i>PM</i>	<i>1030</i>
						FINISH OPERATION	<i>12-28-12</i>	<i>PM</i>	<i>1130</i>
						RELEASED	<i>12-28-12</i>	<i>PM</i>	<i>1200</i>
						MILES FROM STATION TO WELL	<i>3.5 mile</i>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-CON Blend Common	SK	175		\$ 3150.00
CP100C	Common	SK	175		\$ 2800.00
CC102	CELL FLAKE	lb	88		\$ 325.60
CC109	Calcium Chloride	lb	825		\$ 866.25
CF106	Top Rubber cement Plug 8 5/8"	EA	1		\$ 375.00
CF203	8 5/8" Guide Shoe Red	EA	1		\$ 550.00
CF703	8 3/8" Baffle Plate "Blue"	EA	1		\$ 170.00
CF1903	8 5/8" Basket Blue	EA	1		\$ 315.00
E100	Unit mileage charge P.U.	mi	35		\$ 145.75
E101	Heavy Equip mileage chg	mi	70		\$ 490.00
E113	Bulk Del. Charge	TW	578		\$ 924.00
EE201	Depth Charge 501-1000	4-hr	1		\$ 1200.00
CF240	Blending + mixing Service chg	SK	350		\$ 490.00
CF504	Plug container Utilization chg	JOB	1		\$ 250.00
S003	Service Supervisor First 8hrs	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		<i>DLS</i>	\$ 9,059.70
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>Allen f Ward</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Santa Explor. Inc</i>	Lease No.	Date <i>12-28-12</i>			
Lease <i>Hamblin</i>	Well # <i>1-10</i>				
Field Order # <i>07085A</i>	Station <i>Pratt</i>	Casing <i>8 5/8"</i>	Depth <i>566'</i>	County <i>IOWA</i>	State <i>KS</i>
Type Job <i>8 5/8" Surface</i>	<i>CNW</i>	Formation <i>TD 567</i>	Legal Description <i>10-27-18</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>566'</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>33</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300#</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>574</i>	Packer Depth	From	To	Flush <i>Disp 1120</i>		Gas Volume		Total Load

Customer Representative <i>Elwood - Tool Pusher</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
Service Units <i>28443 27463</i>	<i>Steve Young</i>	
Driver Names <i>Allen Joe 19960 73786</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 AM					ON Loc. Discuss Safety, Setup, Plan to
6:40					start out of Hole w/ Bit
7:15					start Back in Hole w/ Bit, Short Trip
7:45					CIR @ 567' w/ Rig
8:30					start out of w/ Bit
					out of Hole, Rig up to Row
					8 5/8" casing 23#
9:20					Start 8 5/8" csg. Basket + 120'
10:30					Casing @ 566' CIR w/ Rig
10:40	200#		77	5	mix + Pump 175 SKS A-con @ 12#
				5	mix + Pump 175 SKS common
					2% occ 1/4" C.F @ 15.6#
			37 1/2		Finish mix
					Release Top Rubber Plug. 8 5/8"
11:20				5	Start Disp.
11:30	300#		33	2	Plug down
					shut in @ well
					Release PSI, knock loose
					washup + Rack up Equip.
					Job complete
					thanks Allen, Joe, Steve
					Cement to Pit