

PAGE CUST NO INVOICE DATE 1 of 1 1004072 01/08/2013 INVOICE NUMBER

1718 - 91090432

Pratt

(620) 672-1201

B STRATA EXPLORATION

PO Box: 401

FAIRFIELD

IL US

62837

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Hamblin Trust

1-10

LOCATION В

COUNTY

Kiowa

S STATE

KS

I JOB DESCRIPTION Т

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE 1	DATE
40551595	19905				Net - 30 days	02/07	/2013
			QTY	U of M	UNIT PRICE	INVOICE	AMOUN
or Service Dates	: 01/05/2013 to 01	1/05/2013		14		· ·	
040551595			LEAS.	E ,/ _	# 1	EV P/P	
			DES	HAME	TW LEZA	5 /15	
171807091A Ceme	nt-New Well Casing/Pi C	01/05/2013	CE	MENT	- PLUG WE	A/P V16	
Cement PTA	Trow Woll Sushing/17 C	7170072013	DRL	COM LC		D/D	12 K
		ia mimi curso	X.		71890/3923.	56	
60/40 POZ			170.00	EA	9.00		1,530.1
Cement Gel "Unit Mileage Chg (P	II care one way\"		294.00	EA	0.19		55.1
Heavy Equipment Mi			35.00 70.00	MI MI	3.19		111
"Proppant & Bulk De			257.00		5.25 1.20	l	367 308
Depth Charge; 1001			1.00	EA	1,125.09	1	1,125
Blending & Mixing Se		17	170.00		1.05	l	178
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	131.26		131.
		}					
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"West littler to Min, (F) Hown, one centre of i			- 210				
Cremini Qqi Tiriling sharing ma'mini me				- 2	: 1.11=		
2014 2 t-22			A1947		X + X E		

PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

3,807.64 115.72

INVOICE TOTAL

3,923.36



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

1718 07091 A

DATE TICKET NO.

DATE OF JOB /- S	-13 DISTRICT KANSAS	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:									
CUSTOMER	Strata Exploration	LEASE HAM SIN TRUST 1-10 WELL NO.									
ADDRESS	- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	COUNTY KIOWA 10-27-18 STATE KANSAS									
CITY	STATE	1	Hen Mike MA	Hal Steve							
AUTHORIZED E	sy -	JOB TYPE: P+	1.	cnw							
EQUIPMEN [*]		UIPMENT# HRS	TRUCK CALLED /- 5- P.	ATE AM TIME							
19603-19	905 11	The leaf and the same	ARRIVED AT JOB /-5-/	3 AM 530							
19886-21	010 116	A STATE OF THE PARTY OF THE PAR	START OPERATION /- 5	/3 AM							
17006 KI			FINISH OPERATION /-5-	13 AM							
	· BAN BEXTAGNS	SHOW HE COM	RELEASED /-5	-/3 AM							
		ALL STATE OF LONG	MILES FROM STATION TO WE	LL35-mile							
become a part of the state of t	pplies includes all of and only those terms and conditions appearing on his contract without the written consent of an officer of Basic Energy S MATERIAL, EQUIPMENT AND SERVICES US	ervices LP.	SIGNED:(WELL OWNER, OPERATOR, COI	man my factor							
REF. NO.	16111 1	SE									
CLIOS	60/40 POZ	SK	170	\$ 204000							
CC 200	*Cement Gel	15	294	16 73 50							
		the same and the same	TO SERVICE STATE OF THE SERVIC	73 30							
Like a refraction	the same of the sa	The same and the same	e rayki pritekan esegapan ar-								
E100	unit milenge Charge 1	. 4. m:	35	# 148 75							
E101	Henry Eguip, milesge	m:	70	8 490 00							
CE202	Duck Belivery Charge	00' 4-h	251	5 411 60							
(E240	Blending Junixing Service	-1 -V	170	\$ 1500 00							
	0.	3	al apulo o temporar	B 438 00							
5003	Service Supervisor first	8hrs EA	/	\$ 175 00							
50 A		The State of Landson	a ben'ny bidana								
- 11 <u>- 22</u>		to both out (Ad arts per	of the same of the late of the								
		or is and income		type to a the							
	And the second s	The state of the s	OUD TOTAL								
СН	EMICAL / ACID DATA:		SUB TOTA	\$380764							
	SE	RVICE & EQUIPMENT	%TAX ON \$								
- 2 - 1 - 1	MA	TERIALS	%TAX ON \$								
	4.		TOTA	L							

THE ABOVE MATERIAL AND SERVICE

FIELD SERVICE ORDER NO.

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE



TREATMENT REPORT

Customer	0 S-10	100	atio	/	Lease	e No.					Da	ate	and the second second		COLUMN TO THE REAL PROPERTY.		
Lease Hamblin Trust					Well	#	1-10					-					
Field Order	# Statio		0, 0	Julio				Casing	Dept	h	Co	unty			St	ate	
Type Job			<u> </u>						Formation	า		N.I.C	Legal	Description		<u> </u>	
PIPE DATA PERFORATING DATA						TA	FLUID USED				TREATMENT RESUME						
Casing Size	Tubing S	ize	Shots/F	s/Ft			Acid .				August 1						
Depth	Depth	* £	From		1)0-		Pre Pa	> (0)	2/40 P	Max Max			ESS ISIP 4/				
Volume	Volume		From		To To		Pad			Min				10 Min.			
Max Press	Max Pres	ss	From		То		Frac			Avg				15 Min.			
Well Connection	on Annulus	Vol.	From		То				HHP Used		-		Annulus	ure			
Plug Depth	Packer D	epth	From		To		Flush		Gas Vo	Gas Volume			Total Load				
Customer Rep	presentative	A /	00	11		ation	Manage	er C	. 11 .		T	reater	//	<u> </u>			
Service Units	2844	19	903	1990	25 /	98	C112 -	1010	7				1100				
Driver Names	Allen	M	i Ke	WART	1/1/1/2	tei						77.					
Time	Casing Pressure		ubing essure	Bbls.	Pumped		Ra	te				Serv	ice Log				
530 A	4								on Loc	. 01	S € 10 S	s Sa	Co ti	Set.		01 . 5 3 4	
									Ris 6	Junn	1,2	0.	P.	EN HO	<u> </u>	May S	
630			19						LAYId	() (2) A	, 1	e 115	21/			00'	
945									START	BAC	Ki	NOW	0/01	w/ P/	16.0		
									15 + P	145 6	. 10	80'	w/ <	OSK	17	0 13.8	
1000				13	5		having	/	Pump	15	BB	l N:	26		Street South		
				Provide	3		4	1	mix + Pump 50 sks								
					3		, 5	?	Pump 3 BBL Has.				ور الاک	SPACET			
					8	<u> </u>			Pump 8BBL mud								
1020												0 C					
1035									and 1	2/45	e.	600	1 6	150	s Ks	138 4	
				/	U		4	mof	Pump 10 BB1 H2V								
				/	3	_	4	-/	MIXX	Pu,	21 G ?	50	5/55				
					2	-		4	K. Canp	$\sqrt{2}$	130	3L_	N 20	· (Pul	1 1.	Ocille ip	
1055				- Aug	5	_			300	Pluc		0'7	056	1 Fac	2-	20sk	
11:05					7/2			190	4-4 9	<u>145.</u>	KAT	HO	<u>le :</u>	305/	C.S.		
1110					5	-			5+41	2/46	Mo	45.0	Hole	200	.Ks		
1120						-			WAS	by W	1 ~	RA	cky	2 E 1	6 cr 1	7	
1230	` .					-	· · · · · · · · · · · · · · · · · · ·		126	<u> </u>	32 <i>71/1</i>	2/e X	·	· · · · · · · · · · · · · · · · · · ·	Ų		
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