



Invoice

P.O. Box 1570
Woodward, OK 73802

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Date	Invoice #
12/3/2012	1590

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

AFE Number: DC 12568
Well Name: TURNER 3406 3-7H
Code: 850-010
Amount: \$17,340.00
Co. Man: Harold Rollen
Co. Man Sig: Harold Rollen
Notes: _____

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Ricky Beene	Net 45	12/3/2012	Turner 3406 3-7H, Harper Cnty, KS	Lariat 39

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe
Mouse Hole	80	Drilled 80 ft. mouse hole
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe
Cellar Hole	1	Drilled 6' X 6' cellar hole
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn
Mud and Water	1	Furnished mud and water
Transport Truck - Conductor	1	Transport mud and water to location
Grout & Trucking	10	Furnished grout and trucking to location
Grout Pump	1	Furnished grout pump
Welder & Materials	1	Furnished welder and materials
Dirt Removal	1	Furnished labor and equipment for dirt removal
Cover Plate	1	Furnished cover plates
Fence Panels	4	Furnished and installed fence panels around conductor hole
Permits	1	Permits
		Subtotal \$17,340.00
		Sales Tax (0.0%) \$0.00
		Total \$17,340.00

JOB SUMMARY			PROJECT NUMBER SOK 2253	TICKET DATE 12/25/12
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP David Montoya	
LEASE NAME Turner 3406	Well No. 3-7H	JOB TYPE Surface	EMPLOYEE NAME Daniel Wells	

EMP NAME							
Daniel Wells							
Michael Chalfant							
Jayson Seyfreid							
David Settlemier							

Form. Name _____ Type: _____
 Packer Type _____ Set At _____ 0
 Bottom Hole Temp. _____ 80 Pressure _____
 Retainer Depth _____ Total Depth _____ 800

Date	Called Out	On Location	Job Started	Job Completed
	12/24/2012	12/24/2012	12/25/2012	12/25/2012
Time	1700	2000	0640	0830

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data		New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing			36#	9 5/8"		Surface	792	1,500
Liner								
Liner								
Tubing				0				
Drill Pipe								
Open Hole				12 1/4"		Surface	800	Shots/Ft.
Perforations								
Perforations								
Perforations								

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL.	10 8.33
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

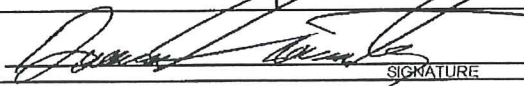
Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/24	12.0	12/25	1.5	Surface
Total	12.0	Total	1.5	

Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures	
MAX 1,500 PSI	AVG. 230
Average Rates in BPM	
MAX 6 BPM	AVG 5
Cement Left in	46
Feet 46	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	275	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	100	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80

Summary					
Preflush Breakdown	Type: MAXIMUM	1,500 PSI	Preflush: BBI	10.00	Type: Fresh Water
	Lost Returns-N	NO/FULL	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
	Actual TOC	SURFACE	Excess /Return BBI	20	Calc. Disp Bbl 58
Average	Bump Plug PSI:	750	Calc. TOC:	SURFACE	Actual Disp. 58.00
15 Min.	10 Min.	15 Min	Final Circ. PSI:	230	Disp:Bbl 58.00
			Cement Slurry: BBI	113.0	
			Total Volume	BBI 181.00	

CUSTOMER REPRESENTATIVE  SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK 2281	TICKET DATE 01/03/13
COUNTY Harper	State KANSAS	COMPANY Sandridge Exploration & Production	CUSTOMER REP Harold Roller	
LEASE NAME Turner 3406	Well No. 3-7H	JOB TYPE Intermediate	EMPLOYEE NAME Eric Parsons	

EMP NAME Eric Parsons	Kevin Johnson				
Arthur Setzer					
John Hall					
Wallace Berry					

Form. Name _____ Type: _____
Packer Type _____ Set At **0**
Bottom Hole Temp. **155** Pressure _____
Retainer Depth _____ Total Depth **5338**

Date	Called Out 1/2/2013	On Location 1/2/2013	Job Started 1/3/2013	Job Completed 1/3/2013
Time	9:00am	3:00pm		

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	5,338	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,370	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Gel	BBL.	30 8.59
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/2		1/3		Intermediate
Total	0.0	Total	0.0	

Pressures		
MAX	5,000 PSI	AVG
Average Rates in BPM		
MAX	8 BPM	AVG
Cement Left in Pipe		
Feet	82	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	250	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	30.00
	MAXIMUM	Load & Bkdn: Gal - BBI	N/A
	Lost Returns-N	Excess /Return BBI	N/A
	Actual TOC	Calc. TOC:	2,158
Average	Bump Plug PSI:	Final Circ. PSI:	
ISIP 5 Min.	10 Min	Cement Slurry BBI	85.1
	15 Min	Total Volume BBI	115.10

CUSTOMER REPRESENTATIVE Harold Roller SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK 2319	TICKET DATE 01/12/13
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP David Montoya	
LEASE NAME Turner 3406	Well No. 3-7H	JOB TYPE Liner	EMPLOYEE NAME Billy Taff	

EMP NAME Billy Taff	Arthur Setzar				
John Hall					
Wallace Berry					
Kevin Johnson					

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0 _____

Bottom Hole Temp. **150** Pressure _____

Retainer Depth _____ Total Depth **9436**

Date	Called Out	On Location	Job Started	Job Completed
	1/12/2013	1/13/2013	1/13/2013	1/13/2013
Time	7:00pm	12:00am	6:45am	9:30am

Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data					
	New/Used	Weight	Size	Grade	
Casing		11.6	4	1/2	
Liner Tool					
HWDP					
Drill Pipe			3	1/2"	
Drill Collars					
Open Hole			6	1/8"	Surface 9,436 Shots/Ft.
Perforations					
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33
Spacer type	resh Wate BBL.	20	8.33
Spacer type	Caustic BBL.	10	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/13	9.0	1/13	2.0	Liner
Total	9.0	Total	2.0	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Pressures		
MAX	3,500 PSI	AVG. 600
Average Rates in BPM		
MAX	6 BPM	AVG 5
Cement Left in Pipe		
Feet	Reason SHOE JOINT	

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	500	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal	6.77	1.44	13.60
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary					
Preflush	10-	Type: Caustic	Preflush: BBI	20.00	Type: 8.59#SPACER
Breakdown		MAXIMUM 3,500 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N NO/FULL	Excess /Return BBI	N/A	Calc. Disp Bbl 149
		Actual TOC 4.697	Calc. TOC:	4.697	Actual Disp. 149.00
Average		Bump Plus PSI: 2,000	Final Circ. PSI:	1,500	Disp:Bbl
15 Min	5 Min	10 Min	Cement Slurry: BBI	184.6	
		15 Min	Total Volume: BBI	353.60	

CUSTOMER REPRESENTATIVE *David Montoya* SIGNATURE **1-13-13**