



Invoice

Date	Invoice #
12/6/2012	1596

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400

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Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Parker	Net 45	12/6/2012	Circle 3410 1-35H, Barber Cnty, KS	Unit 9

Item	Quantity	Description						
Conductor Hole	90	Drilled 90 ft. conductor hole						
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe						
Mouse Hole	80	Drilled 80 ft. mouse hole						
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe						
Cellar Hole	1	Drilled 6' X 6' cellar hole						
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn						
Mud and Water	1	Furnished mud and water						
Transport Truck - Conductor	1	Transport mud and water to location						
Grout & Trucking	10	Furnished grout and trucking to location						
Grout Pump	1	Furnished grout pump						
Fence Panels	4	Furnished and set fence panels around conductor hole						
Welder & Materials	1	Furnished welder and materials						
Dirt Removal	1	Furnished labor and equipment for dirt removal						
Cover Plate	1	Furnished cover plates						
Permits	1	Permits						
		AFE Number: <u>DC-12482</u> Well Name: <u>Loc. 3510 3-2H</u> Code: <u>850-010</u> Amount: <u>17,340.00</u> Co. Man: <u>Dwayne Burt</u> Co. Man Sig.: <u>Dwayne Burt</u> Notes: _____						
		<table border="1" style="width: 100%;"> <tr> <td style="width: 80%;">Subtotal</td> <td style="text-align: right;">\$17,340.00</td> </tr> <tr> <td>Sales Tax (0.0%)</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">\$17,340.00</td> </tr> </table>	Subtotal	\$17,340.00	Sales Tax (0.0%)	\$0.00	Total	\$17,340.00
Subtotal	\$17,340.00							
Sales Tax (0.0%)	\$0.00							
Total	\$17,340.00							

JOB SUMMARY			PROJECT NUMBER SOK 2230	TICKET DATE 12/17/12
COUNTY Barber	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Dwayne Burt	
LEASE NAME Circle 3410	Well No. 1-35H	JOB TYPE Surface	EMPLOYEE NAME LOUIS ARNEY	

EMP NAME LOUIS ARNEY	DAN TEWEL				
JASON JONES					
MARCOS QUINTANA					
GALE WOMACK					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **1000**

Date	Called Out	On Location	Job Started	Job Completed
	12/17/2012	12/17/2012	12/18/2012	12/18/2012
Time	18:00	20:00	00:40	2:00

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing		36#	9 5/8"		Surface		1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	1,000	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density 9	Lb/Gal
Disp. Fluid	Fresh Water	Density 8.33	Lb/Gal
Spacer type	resh Water	BBL.	10
Spacer type			
Acid Type			
Acid Type			
Surfactant			
NE Agent			
Fluid Loss			
Gelling Agent			
Fric. Red.			
MISC.			
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/17	3.0	12/18		Surface
12/18	2.0	12/18	2.0	
Total 5.0		Total 2.0		

Pressures			
MAX	1,500 PSI	AVG.	200
Average Rates in BPM			
MAX	6 BPM	AVG	5
Cement Left in Pipe			
Feet	47'	Reason	SHOE JOINT

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	440	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	160	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary			
Preflush Breakdown	_____	Type: _____	Preflush: BBI
		MAXIMUM	1,500 PSI
		Lost Returns-N	NO/FULL
		Actual TOC	SURFACE
Average		Bump Plug PSI:	1,000
ISIP	5 Min.	10 Min.	15 Min.
			Final Circ. PSI: 400
			Cement Slurry: BBI
			Total Volume BBI
			265.00
			Type: Fresh Water
			Pad:Bbl -Gal N/A
			Calc. Disp Bbl 74
			Actual Disp. 73.00
			Disp:Bbl _____

CUSTOMER REPRESENTATIVE _____ *Dwayne Burt* SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK 2247	TICKET DATE 12/23/12
COUNTY BARBER	State KANSAS	COMPANY Sandridge Exploration & Production	CUSTOMER REP DWAYNE BURT	
LEASE NAME CIRCLE	Well No. 1410 1-35	JOB TYPE Intermediate	EMPLOYEE NAME Matt Wilson	

EMP NAME							
Matt Wilson		0					
Jared Green							
Emmit Brock							
David Thomas							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 155 Pressure _____

Retainer Depth _____ Total Depth 5317

Date	Called Out	On Location	Job Started	Job Completed
	12/23/2012	12/23/2012	12/23/2012	12/23/2012
Time	12:00 am	4:00 am	7:15 am	9:00 am

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
New/Used	Weight	Size	Grade	From	To	Max. Allow	
Casing	26#	7"		Surface	5,317	5,000	
Liner							
Liner							
Tubing		0					
Drill Pipe							
Open Hole			8 3/4"	Surface	5,317	Shots/Ft.	
Perforations							
Perforations							
Perforations							

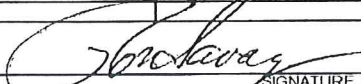
Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL.	20
Spacer type	Caustic	BBL.	10
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/23	5.0	12/23	4.0	Intermediate
Total	6.0	Total	4.0	

Pressures			
MAX	5,000 PSI	AVG	300
Average Rates in BPM			
MAX	8 BPM	AVG	5
Cement Left in Pipe			
Feet	90	Reason	SHOE JOINT

Cement Data				Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement							
1	160	50/50 POZ PREMIUM		4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal			6.77	1.44	13.60
2	100	Premium		0.4% C-12 - 0.1% C-37			5.20	1.18	15.60
3	0	0					0.00	0.00	0.00

Summary							
Preflush	<u>10</u>	Type:	Caustic	Preflush:	BBI	<u>30.00</u>	Type: WEIGHTED SP.
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc. Disp Bbl 200
		Actual TOC		Calc. TOC:		4,194	Actual Disp. 200.00
Average		Bump Plug PSI:		Final Circ.	PSI:	730	Disp:Bbl
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry:	BBI	<u>62.0</u>	
				Total Volume:	BBI	292.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE 

JOB SUMMARY			PROJECT NUMBER SOK 2272	TICKET DATE 12/29/12
COUNTY Barber	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Ron Savage	
LEASE NAME Circle 3410	Well No 1-35H	JOB TYPE Liner	EMPLOYEE NAME Matt Wilson	

EMP NAME Matt Wilson	Dustin Odum				
Jared Green					
Emmit Brock					
David Thomas					

Form. Name _____ Type: _____
 Packer Type _____ Set At **5,317**
 Bottom Hole Temp. **150** Pressure _____
 Retainer Depth _____ Total Depth **9216**

Date	Called Out 12/29/2012	On Location 12/29/2012	Job Started 12/30/2012	Job Completed 12/30/2012
Time	6:00 pm	11:30 pm	1:32 am	4:00 am

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		11.6	4 1/2		4826	9,216	
Liner Tool							
HWDP					3,439	4,826	
Drill Pipe			3 1/2"		0	3,439	
Drill Collars							
Open Hole			6 1/8"		Surface	9,216	Shots/Ft.
Perforations							
Perforations							
Perforations							

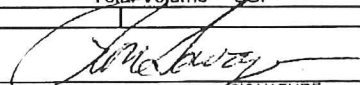
Materials			
Mud Type	WBM	Density	9.1 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water BBL.	20	8.33
Spacer type	Caustic BBL.	10	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/29	0.5	12/30	6.0	Liner
12/30	4.0			
Total	4.5	Total	6.0	

Pressures			
MAX	3,500 PSI	AVG	400
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	88	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	470	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal	6.77	1.44	13.60
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary								
Preflush Breakdown	10-	Type:	Gel Water	Preflush:	BBI	30.00	Type:	8.59#SPACER
		MAXIMUM	3,500 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc. Disp Bbl	110
		Actual TOC	4,697'	Calc. TOC:		4,697'	Actual Disp.	110.00
Average		Bump Plug PSI:		Final Circ.	PSI:	790	Disp:Bbl	
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBI	120.5		
				Total Volume	BBI	260.54		

CUSTOMER REPRESENTATIVE _____

 SIGNATURE