



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 3673
Delivery Date : 12/27/2012
Office : 12/1/1901

Ordered By :
Lease/Well : COACH 2925 1-26H
Rig Name/Number : LARIAT 3
AFE Number :
Site Contact : Ford KS
:
:
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	COACH 2925 1-26H	\$24,750.00	\$0.00	\$24,750.00	12/19/2012 12/19/2012	\$24,750.00
150	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
150	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
75	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
12	CEMENT 10 SACK GROUT	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
Sub Total:		\$24,750.00	\$0.00			\$24,750.00

Print Name

Signature

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2972095	Quote #:	Sales Order #: 900113604
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Cummings, Parker	
Well Name: Coach 2925	Well #: 1-26H	API/UWI #: 15-057-20866	
Field:	City (SAP): UNKNOWN	County/Parish: Ford	State: Kansas
Legal Description: Section 26 Township 29S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: JIMENEZ, JESUS	MBU ID Emp #: 221813

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JIMENEZ, JESUS Medrano	11.0	221813	MENDOZA, VICTOR	11.0	442596	NASH, JONATHAN	11.0	480456
WIFA, HENRY	11.0	491916						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-1-2013	11	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	01 - Jan - 2013	07:00	CST
Form Type	BHST		Job Started	01 - Jan - 2013	14:00	CST
Job depth MD	1070. ft	Job Depth TVD	1070. ft	Job Completed	01 - Jan - 2013	15:00
Water Depth	Wk Ht Above Floor		Job Completed	01 - Jan - 2013	15:00	CST
Perforation Depth (MD)	From	To	Departed Loc	01 - Jan - 2013	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					770.		
12.25" Open Hole- Lower				12.25				770.	1070.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1070.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

1	Fresh Water		10.00	bbl	8.33	.0	.0	4	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	230.0	sacks	12.4	2.11	11.57	5	11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	175.0	sacks	15.6	1.2	5.32	4	5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		81.00	bbl	8.33	.0	.0	5	
Calculated Values		Pressures			Volumes				
Displacement	81	Shut In: Instant		Lost Returns	NO	Cement Slurry	123	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	20	Actual Displacement	81	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	4	Displacement	5	Avg. Job			4
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

RECEIVED

JAN 18 2013

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2972095	Quote #:	Sales Order #: 900126390
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Cummings, Parker	
Well Name: Coach 2925	Well #: 1-26H	API/UWI #: 15-057-20866	
Field:	City (SAP): DODGE CITY	County/Parish: Ford	State: Kansas
Legal Description: Section 26 Township 29S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	21	442123	HEIDT, JAMES Nicholas	21	517102	MARTINEZ, FERNANDO	21	520482

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/11/2013	17		1/12/2013	4	1.5			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	5904.1 ft	BHST	5904.1 ft	On Location	11 - Jan - 2013	04:00	CST
Job depth MD	5904.1 ft	Job Depth TVD	5904.1 ft	Job Started	11 - Jan - 2013	07:00	CST
Water Depth		Wk Ht Above Floor	7. ft	Job Completed	12 - Jan - 2013	00:17	CST
Perforation Depth (MD)	From	To		Job Completed	12 - Jan - 2013	01:37	CST
				Departed Loc	12 - Jan - 2013	04:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1070.	5778.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5778.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1070.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		
SUGAR - GRANULATED	40	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.53	7.24		7.24	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	2 %	BENTONITE, BULK (100003682)								
	7.24 Gal	FRESH WATER								
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	5.076 Gal	FRESH WATER								
4	Displacement		222.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	220 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	75 BBL	Pad		
Top Of Cement	2015 FT.	5 Min		Cement Returns	0	Actual Displacement	220 BBL	Treatment		
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job		
Rates										
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Ronnie Joey</i>						

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2972095	Quote #:	Sales Order #: 900150078
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ., RONNIE	
Well Name: Coach 2925	Well #: 1-26H	API/UWI #: 15-057-20866	
Field:	City (SAP): DODGE CITY	County/Parish: Ford	State: Kansas
Legal Description: Section 26 Township 29S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RODRIGUEZ, EDGAR	MBU ID Emp #: 442125

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
RAMIREZ, JORGE	8	498481	RODRIGUEZ, EDGAR Alejandro	8	442125	SPENCE, PAT	8	534792
TORRES, CLEMENTE	8	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/17/2013	1	0.5	1/18/2013	10	3.5			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	17 - Jan - 2013	20:00	CST
Form Type		BHST	Job Started	18 - Jan - 2013	00:00	CST
Job depth MD	9816. ft	Job Depth TVD	Job Completed	18 - Jan - 2013	07:08	CST
Water Depth		Wk Ht Above Floor	Departed Loc	18 - Jan - 2013	08:14	CST
Perforation Depth (MD)	From	To			09:50	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5778.	9763.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	5378.	9763.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5778.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5378.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	500.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Displacement		115.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	115	Shut In: Instant		Lost Returns		Cement Slurry	136	Pad	
Top Of Cement	3882.32	5 Min		Cement Returns		Actual Displacement	115	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	281
Rates									
Circulating	5.5	Mixing	5.5	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	90.94 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					