

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1113239

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No. 15	- -			
OPERATOR: License #:								
Address 1:				•	·	wp S. R East West		
Address 2:					Feet from North / South Line of Section			
City:	State:	Zip:+		Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:				
Contact Person:								
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:				
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	orage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	No					
Producing Formation(s): List A	All (If needed attach another	r sheet)		by:		(KCC District Agent's Name)		
Depth to	Top: Botto	om: T.D		Plugging (Commenced:			
Depth to	o Top: Botto	om: T.D		Plugging Commenced:				
Depth to	Top: Botto	om:T.D						
Show depth and thickness of	all water, oil and gas forma	ations.						
Oil, Gas or Water	r Records		Casing R	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If		
Plugging Contractor License #:								
Address 1:			Address	2:				
City:			State:		Zip:+			
Phone: ()								
Name of Party Responsible fo	or Plugging Fees:							
State of	Countv			_ , SS.				
·					ployee of Operator or	Operator on phase described		
(Print Name)				Em	ployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER Nº C 38138

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

ddress		City	State	
Treat Well Follows:	Lease	Well No Custom		
ec. Twp. ange		County Stafferd	State + S	
to be held leading and no atment is pay	iable for any dan representations yable. There will epartment in acco	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners mage that may accrue in connection with said service or treatment. Copeland Acid Service have been relied on, as to what may be the results or effect of the servicing or treating said be no discount allowed subsequent to such date. 6% interest will be charged after 60 days ordance with latest published price schedules. This himself to be duly authorized to sign this order for well owner or operator.	nas made no repr d well. The consid	esentation, expresse eration of said service
	JST BE SIGNED IS COMMENCED	Well Owner or Operator By	Ägent	
		The state of the s	UNIT	AMOUNT
CODE	QUANTITY	DESCRIPTION	COST	-
	30	the local plans truck	9.00/	170,
	300	milegie pictop	£,	CO.
	1	Plano Charge (Plus)		650,
		2-3		
	(50)	69/ 40 par 2% sol.	9 - 51	1,110
	3	The acid, sel	77 001	66.54
	16	Gol on side	77.00/	270
	33	Dulls Channel	(+57	166 237
		Bulk Charge	1,107	195 07
		Bulk Truck Miles		
	1	Process License Fee onGallons TOTAL BILLIN	2	7.587
manner	that the above under the dire d Representati	e material has been accepted and used; that the above service was perfection, supervision and control of the owner, operator or his agent, whose	ormed in a goo e signature app	d and workmanli bears below.

NET 30 DAYS



TREATMENT REPORT

ricia de	CCITICI	10 200			Weld office Mg. "				
Company Well Name & N Location County Size Formation: Formation: Liner: Size Ceme Tubing: Size &	De Dei Dei Dei Jo Eisse Corol Je Type & W nted: Yes/No.	Type & Wt.	Perf. Perf. Top at fom. Bwung at	Bbl. /Gal. Treated from ft. to from ft. to from ft. to ft.	Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Size Poun				
Own Hole Size		. T.II		J. to.,					
Company R	epresentativ	e kels	<i>ا</i> ت	Treater Nother Wi					
TIME	PRES	SURES	Total Fluid Pumped	REMARKS					
a.m (p.m)	Tubing	Casing	Fulliped						
15:30		5 /c "		On location.					
-:-									
				Mix 10 sts. cel à 50 sts. 60	La Das UEX				
-: +				cel. @ 630.	un par 4 m				
-: $+$				Get. @ DO.					
- $:$									
:				Mix 50 sks @ 300					
:									
;				Mix 20 sts. @ 40, Crigulate	d coment				
2:30				to surfece.					
-:									
-:-					,				
-:-									
-:-									
:									
:				Thank You!					
:									
:				wather by					
-;									
-;-									
;									
:									
:									
:									