

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			#	API No. 15	5		
Address 1:			-		Sec	Twp S. R	East Wes
Address 2:			-		Feet from	n North / Sou	uth Line of Section
City:	State:		-   -	Feet from East / West Line of Se			st Line of Section
Contact Person:			F	Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW			
Phone: ( )							
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	lic d	County:			
Water Supply Well	Other:	SWD Permit #:		-		Well #:	
ENHR Permit #:	Gas S	Storage Permit #:		Date Well Completed:			
s ACO-1 filed? Yes	No If not, is w	vell log attached? Yes		The plugging proposal was approved on:(Date)			
Producing Formation(s): List	All (If needed attach anot	her sheet)			•	(KCC <b>Di</b> s	
Depth		ttom: T.D					
Depth	to Top: Bo	ttom: T.D					
Depth	to Top: Bo	ttom: T.D		'lugging (	Completed:		
Show depth and thickness of	f all water, oil and gas for	mations.					
Oil, Gas or Wate	er Records		Casing Red	cord (Surf	ace, Conductor & Prod	luction)	
Formation	Content	Casing	Size	-		oth Pulled Out	
					3 21		
zement or other plugs were u	used, state the character	of same depth placed from (bo	ittom), to (top	i) for each	n plug set.		
Plugging Contractor License #:			Name:				
Address 1:			Address 2:				
City:			s	State:		Zip:	+
Phone: ( )							
Name of Party Responsible f	for Plugging Fees:						
State of	County	/,		, ss.			
				Fm	plovee of Operator o	r Operator on abo	ve-described well
	(Print Name)				picyco or operator o	Operator on abt	accombed well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



# FIELD ORDER Nº C 41715

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-1225 DATE	′	20 13
AUTHORIZ	750 DV	1DDOULING		
AUTHORIZ	ZED B1:	(NAME OF CUSTOMER)		
dress		City	State	
Treat Well Follows: I	ease #/1	MN eke Mary 5 Um Well No Customer	Order No	
c. Twp.		County BARTON	State/	42
to be held liblied, and no atment is pay involcing de The undersig	able for any dan representations rable. There will partment in acco gned represents	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk nage that may accrue in connection with said service or treatment. Copeland Acid Service has have been relied on, as to what may be the results or effect of the servicing or treating said we be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To ordance with fatest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	s made no repre ell. The conside	sentation, expressed ration of said service
	IST BE SIGNED IS COMMENCED	Well Owner or Operator By	Agent	
	I		UNIT	AMOUNT
CODE	QUANTITY	DESCRIPTION	COST	AWOUNT
	12	MILES MILLAGELANGE	400	4800
	12	Miles pickupmileagerhaige	200	2400
		I ement Kung Touck for Plug lob		55000
	265	Treels of 60/40 Por Blabel	925	2451,75
	6	add 24 Sel	2200	132 00
	1		427.	
	4/00	* Hulls	.40	160 00
		wet have seen seen as a subsequent to a line of the seen as a second seen as a second seen as a second seen as	-1" 1," 81	HEER S
	271	Bulk Charge	125	338 75
	10 11	Bulk Truck Miles // 96 × 12 = /2/4 ×	110	15944
		Process License Fee onGallons		4
		TOTAL BILLING		1296241
I certify t	hat the abov	e material has been accepted and used; that the above service was perform	ned in a good	and workmanlik
manner	under the dire	ection, supervision and control of the owner, operator or his agent, whose s	ignature app	ears below.
Copeland	l Representati	ve_/ Otter		
Station_		GB LD		
Station_		Well Owner, Opera	ator or Agent	
Remarks		NET 30 DAYS		



### TREATMENT REPORT

Acid &	& Cemer	nt 🕮					Acid Stage No
Date 1/4	1/13	atrict, 6B	P. (	O. No. 41715	Type Treatment: Amt.  Bkdown		
Company		21.11.109	MANYS	Unit			
					The parties of a gradual special photocol in proceedings of the Parties of the Control of the Co		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
County 7	300 Law		State K	5	Flush Bbl. /Gal.		
County	1/				Treated from		
Casing: Sixe.	442	Type & Wt		Set at	trom	ft. to	ft. No. ft
Permation:		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Pert.,	to	trom	ft. to	ft. No. It
Formation:			Perf	to	Actual Volume of Oil/Water to Lo	nd Hule	This Man
				to			
				t. Bottom atft.	Pump Trucks. No. Used: Std		
	-			.ft. toft.	Auxiliary Equipment		
				ft.	Packer:		
Pe	rforated from			tt.	Auxiliary Tools Plugging or Scaling Haterials: Typ		
		M. 4.	#4 11	B. to			tials
then Hole 81	<b>**</b> **********************************			В. (О	TIM		10
Company	Representativ				Treater / De Tre		
TIME a.m /p.m.	Tubing	Casing	Total Fluid Pumped		REMAR	K 8	
10 30				on locas	tran		
1:00				MIN 12	5 SALIS 4-200	Hulls a	£ 1450°
1 :00				,,,,,			
1:45				My 40	JACKS + 100 Hu	lls at a	25
200				arculant	e 100 souls	and low	o Hills at 350'
					10tol 265	- SALK	1
-:					400	Hulls	
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