Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15						
lame:				Spot Description:						
Address 1:					Sec	Twp	S. R			
Address 2:						feet from	= =			
City: State: Zip:				feet from L E / L W Line of Section						
				GPS Location: Lat:						
										Lease Name: Well #:
				Well Type: (check one) Oil Gas OG WSW Other:						
				Field Contact Person Phone: ()					SWD Permit #: ENHR Permit #:	
	,				orage Permit #:	Date Shut-In:				
		I	ı	Spud Date.		Date Shut-in.				
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):		sacks of ce	ment,	(top) to	(bottom) w /	sacks of cemen	nt. Date:			
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	Size: Size: Plug Ba Formation At:	Tools in Hole at	w / Inch Perfo Perfo	Set at: Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:(depth) et In Information eet or Open Hole Inte	w /	_ sack of cement		
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	h Hole at [(depth)	Tools in Hole at	w / Inch Perfo Perfo	Set at: Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:	w /	_ sack of cement _ to Feet _ to Feet		
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1. June Benal Ty Of Benal Do NOT Write in This Space - KCC USE ONLY	Plug Ba Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at: Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet		
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1. Junice Benalty Of Bed	Plug Ba Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at: Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet		

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The control of the co	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 18, 2013

JJ Hanke A X & P, Inc. PO BOX 1176 INDEPENDENCE, KS 67301-1176

Re: Temporary Abandonment API 15-205-01118-00-00 WOLFE EAST 43Y NW/4 Sec.33-30S-16E Wilson County, Kansas

Dear JJ Hanke:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

OVR10 - Shut in over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by April 17, 2013.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than April 17, 2013 of your intention to file the application, and your complete application is due May 17, 2013. All applications and written notifications must be sent to the attention of the Excutive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Alan Dunning