



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1113384
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03237 A

DATE _____ TICKET NO. _____

| | | | | | | | | |
|-----------------------------------|-------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|-----------------------------|--|
| DATE OF JOB ^{2A} 1-19-13 | DISTRICT Liberal # 1717 | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | |
| CUSTOMER Oxy USA | | LEASE Garden City "I" | | | | WELL NO. / | | |
| ADDRESS | | COUNTY Finney | | STATE KS | | | | |
| CITY STATE | | SERVICE CREW Kirby, Ed M, Ed B | | | | | | |
| AUTHORIZED BY Tyce Davis TD | | JOB TYPE: PTA 2-42 | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED 1-19-13 | DATE AM PM TIME | |
| | | | | 21755 | 39 | | ARRIVED AT JOB AM PM 1630 | |
| | | | | 38119-19919 | 39 | | START OPERATION AM PM 2000 | |
| | | | | 14355-19883 | 39 | | FINISH OPERATION AM PM 2200 | |
| | | | | | | | RELEASED AM PM 0800 | |
| | | | | | | | AM PM 0830 | |
| | | | | | | MILES FROM STATION TO WELL | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---|------|----------|------------|-----------|
| CL103 | 60/40 Poz | ✓ SK | 270 | | |
| CC200 | Cement Cel | - LB | 466 | | |
| CC109 | Calcium Chloride | ✓ LB | 852 | | |
| CL110 | Premium Plus Cement | ✓ SK | 200 | | |
| E101 | Heavy Equipment Mileage | MI | 380 | | |
| CE240 | Blending + Mixing Service Charge | SK | 470 | | |
| E113 | Bulk Delivery Charges | TM | 1504 | | |
| CE202 | Depth Charge 100F 2000 | 4hrs | 1 | | |
| E100 | Unit Mileage Charge - Pickup | MI | 75 | | |
| S003 | Service Supervisor | EA | 3 | | |
| CE403 | Cement Pumpers Additional hrs on Location | HR | 30 | | |

SUB TOTAL 22,518.⁹²

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|---|---|
| SERVICE REPRESENTATIVE <i>Bridley Meyer</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
| FIELD SERVICE ORDER NO. | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

Cement Report

| | | | | | |
|----------------------------|--|----------------------|--|---------------------|--|
| Customer <i>Oxy USA</i> | | Lease No. | | Date <i>1-19-13</i> | |
| Lease <i>Garden City I</i> | | Well # <i>1</i> | | Service Receipt | |
| Casing Depth | | County <i>Finney</i> | | State <i>KS</i> | |
| Job Type <i>PTA</i> | | Formation | | Legal Description | |

| Pipe Data | | Perforating Data | | Cement Data |
|------------------------------|-----------------------------------|--------------------|-----------------|---|
| Casing size <i>8 5/8 24#</i> | Tubing Size <i>4 1/2 16.6# DP</i> | Shots/Ft | | Lead <i>200sk 60/40</i> <i>4% Gul, 3% CC</i> |
| Depth <i>1802ft</i> | Depth <i>1904</i> | From <i>1904ft</i> | To <i>100sk</i> | |
| Volume | Volume | From <i>1904ft</i> | To <i>100sk</i> | Tail in <i>200sk Prem Plus</i> <i>2% CC</i> |
| Max Press | Max Press | From <i>1860ft</i> | To <i>200sk</i> | |
| Well Connection | Annulus Vol. | From | To | |
| Plug Depth | Packer Depth | From | To | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log | | | | | | | | | | | | |
|---|-----------------|--------------------|--------------------|-----------------|--|---------------|--------------|--------------------|--------------------|--|--|--------------|--------------|-------------|-------------|-----------------|--|
| <i>2000</i> | <i>1-19-13</i> | | | | <i>On Location - Spot & Rig up</i> | | | | | | | | | | | | |
| <i>2215</i> | | | | | <i>Drill Pipe set @ 1904ft - Safety Meeting</i> | | | | | | | | | | | | |
| <i>2235</i> | | <i>200</i> | <i>10</i> | <i>4</i> | <i>Pump 10 BBL Fresh Water</i> | | | | | | | | | | | | |
| <i>2238</i> | | <i>200</i> | <i>27</i> | <i>4</i> | <i>Mix 100sk 60/40 @ 13.5 PPG</i> | | | | | | | | | | | | |
| <i>2244</i> | | <i>50</i> | <i>0</i> | <i>4</i> | <i>Pump 2 BBL Fresh Water</i> | | | | | | | | | | | | |
| <i>2246</i> | | <i>50</i> | <i>2</i> | <i>4</i> | <i>Pump 1 BBL Mud</i> | | | | | | | | | | | | |
| <i>2252</i> | | <i>Ø</i> | <i>18</i> | | <i>Shut Down - Pull to 1080ft - WOC</i> | | | | | | | | | | | | |
| <i>0300</i> | <i>1-20-13</i> | <i>800</i> | | <i>2</i> | <i>Pressure test Plug - Test Failed - WOC</i> | | | | | | | | | | | | |
| <i>0700</i> | | | | | <i>Customer ordered 100sk 60/40 - 4 w/3% CC</i> | | | | | | | | | | | | |
| <i>1032</i> | | | | | <i>Safety meeting - DP set @ 1904ft</i> | | | | | | | | | | | | |
| <i>1043</i> | | <i>100</i> | <i>27</i> | <i>4</i> | <i>Mix 100sk 60/40 @ 13.5 PPG</i> | | | | | | | | | | | | |
| <i>1051</i> | | <i>50</i> | <i>0</i> | <i>4</i> | <i>Displace with 18 BBL Fresh Water</i> | | | | | | | | | | | | |
| <i>1057</i> | | <i>Ø</i> | <i>18</i> | | <i>Shut Down - Pull to 1080ft - WOC</i> | | | | | | | | | | | | |
| <i>1136</i> | | <i>800</i> | | <i>1</i> | <i>Pressure test Plug - Test Failed - Wait on orders</i> | | | | | | | | | | | | |
| <i>1900</i> | | | | | <i>Customer ordered 200sk Prem Plus w/2% CC</i> | | | | | | | | | | | | |
| <i>2000</i> | | | | | <i>Tagged Cement @ 1883ft</i> | | | | | | | | | | | | |
| <i>2300</i> | | | | | <i>DP Set @ 1860ft - Safety Meeting</i> | | | | | | | | | | | | |
| <i>2317</i> | | <i>100</i> | <i>47</i> | <i>4.5</i> | <i>Pump 200sk Prem Plus @ 14.8 PPG</i> | | | | | | | | | | | | |
| <i>2331</i> | | <i>50</i> | <i>0</i> | <i>4</i> | <i>Displace with 15 BBL Fresh Water</i> | | | | | | | | | | | | |
| <i>2336</i> | | <i>Ø</i> | <i>15</i> | | <i>Shut Down - WOC - Pull to 1090ft</i> | | | | | | | | | | | | |
| <i>0550</i> | <i>1-21-13</i> | <i>1000</i> | | | <i>Pressure test Plug</i> | | | | | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <tr> <td>Service Units</td> <td><i>21755</i></td> <td><i>38119/19919</i></td> <td><i>14355/21725</i></td> <td></td> <td></td> </tr> <tr> <td>Driver Names</td> <td><i>Kirby</i></td> <td><i>Ed M</i></td> <td><i>Ed B</i></td> <td><i>Santiago</i></td> <td></td> </tr> </table> | | | | | | Service Units | <i>21755</i> | <i>38119/19919</i> | <i>14355/21725</i> | | | Driver Names | <i>Kirby</i> | <i>Ed M</i> | <i>Ed B</i> | <i>Santiago</i> | |
| Service Units | <i>21755</i> | <i>38119/19919</i> | <i>14355/21725</i> | | | | | | | | | | | | | | |
| Driver Names | <i>Kirby</i> | <i>Ed M</i> | <i>Ed B</i> | <i>Santiago</i> | | | | | | | | | | | | | |

Customer Representative

Jerry Bennett
Station Manager

Kirby Harper
Cementer

| Old Code | New Code | Material, Equipment & Services Used | Unit | Quantity | Discount | CORRECT DISC PRICE |
|----------|----------|-------------------------------------|------|----------|-------------|--------------------|
| CL103 | 10779 | 60/40 POZ | SK | 270 | \$ 9.00 | \$ 2,430.00 |
| | | | SK | | \$ - | |
| CL110 | 10795 | PREMIUM PLUS | lb | 200 | \$ 12.23 | \$ 2,446.00 |
| | | | SK | | \$ - | |
| CC200 | 10345 | CEMENT GEL | | 486 | \$ 0.19 | \$ 88.54 |
| CC109 | 10296 | Calcium Chloride | lb | 852 | \$ 0.79 | \$ 673.08 |
| | | | lb | | \$ - | |
| | | | lb | | \$ - | |
| | | | lb | 0 | \$ - | |
| | | | | | \$ - | |
| | | | | | \$ - | |
| E101 | 10357 | Heavy Equipment Mileage | mi | 300 | \$ 5.25 | \$ 1,575.00 |
| CE240 | 10258 | Blending & Mixing Service Charge | mi | 470 | \$ 1.05 | \$ 493.50 |
| E113 | 10360 | Proppant and Bulk Delivery Charge | mi | 1504 | \$ 1.20 | \$ 1,804.80 |
| | | Depth Charge | ea | 1 | \$ 1,125.00 | \$ 1,125.00 |
| | | | | | \$ - | |
| E100 | 10356 | Car, Pickup or Van Mileage | mi | 75 | \$ 3.19 | \$ 239.25 |
| S003 | 10354 | Service Supervisor Charge | ea | 3 | \$ 131.25 | \$ 393.75 |
| | | | ea | 0 | \$ 412.50 | \$ - |
| CE403 | 10263 | ADDITIONAL HRS ON LOCATIONS | hr | 30 | \$ 375.00 | \$ 11,250.00 |
| | | | | | | |
| | | SUBTOTAL | | | | \$ 22,518.92 |
| | | Less - 25% Discount | | | | ADJ DISC AMT |
| | | Total For Entire Job | | | | |