



KANSAS CORPORATION COMMISSION 1113540
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date:
District #
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
- - - Sec. Twp. S. R. E W
feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field? Yes No
Target Formation(s):
Nearest Lease or unit boundary line (in footage):
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations: Well Farm Pond Other:
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

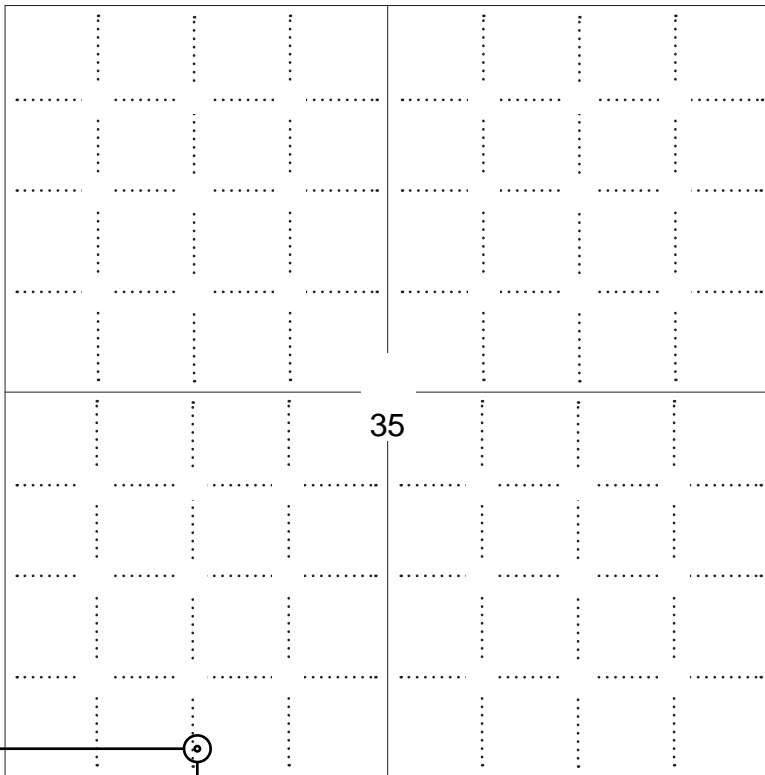
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

200 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

1980' FSL

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form KSONA-1
July 2010
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Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 Robert S. Kerr Ave
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543 Fax: (_____) _____
Email Address: _____

Well Location:
S2 S2 S2 SW Sec. 35 Twp. 17 S. R. 25 East West
County: Ness
Lease Name: Krug 1725 Well #: 1-35H

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Marlan P. Krug
Address 1: 974 E 4th St.
Address 2: _____
City: Russell State: KS Zip: 67665 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

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Select one of the following:

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

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OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 Robert S. Kerr Ave
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543 Fax: (_____) _____
Email Address: _____

Well Location:
S2 S2 S2 SW Sec. 35 Twp. 17 S. R. 25 East West
County: Ness
Lease Name: Krug 1725 Well #: 1-35H

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Jeral L. and Wanda M. Krug
Address 1: 1340 Grand St.
Address 2: _____
City: Hays State: KS Zip: 67601 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

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OIL & GAS CONSERVATION DIVISION

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July 2010
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OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 Robert S. Kerr Ave
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543 Fax: (_____) _____
Email Address: _____

Well Location:
S2 S2 S2 SW Sec. 35 Twp. 17 S. R. 25 East West
County: Ness
Lease Name: Krug 1725 Well #: 1-35H

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Darrel L. and Marilyn K. Krug
Address 1: P.O. Box 1220
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____

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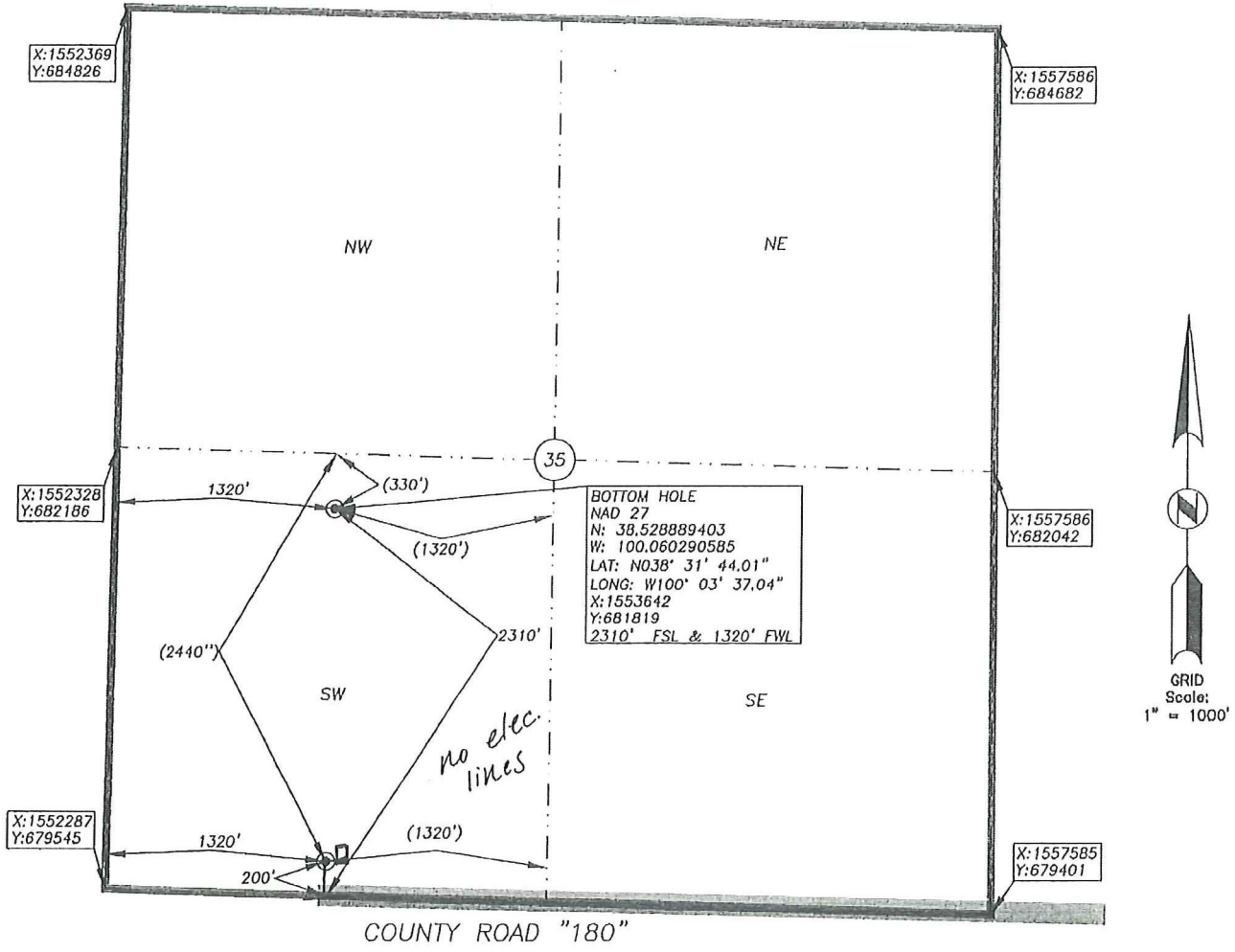
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

BHC RHODES

CIVIL ENGINEERS • SURVEYORS
 901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677
 BHC RHODES is a trademark of Brungardt Honomichi & Company, P.A.

Ness County, Kansas 200' FSL & 1320' FWL Section 35 Township 17S Range 25W 6th P.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. SECTION CORNER COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE.

DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2040.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND.

Operator: SandRidge Exploration and Production, LLC.
 Lease Name: KRUG 1725 Well No: 1-35H
 Topography & Vegetation: Agricultural dry land farm ground
 Reference Stakes or Alternate Location

ELEVATION:
2392'

Good Drill Site? YES Stakes Set: _____
 Best Accessibility to Location: From South and East by paved and gravel roads
 Distance & Direction from Hwy Jct or Town: From intersection of Hwys 283 & 96 in Ness City, West on 96 ±6.6 mi. then Right (North) on County Rd. "L" ±5 mi. then Left (West) on County Rd. "180" ±1.75 mi. to site on the Right (North)

BHC Rhodes Job No.: 016330.00.74
 Field: MDK Office: PJS
 DATUM: NAD 27
 LAT: 38.523096241
 LONG: 100.060272728
 LAT: N038° 31' 23.15"
 LONG: W100° 03' 36.98"
 STATE PLANE
 COORDINATES: (U.S. FEET)
 ZONE: KS, South 1502
 X: 1553611.8030
 Y: 679709.4370

Date of Drawing: 2013-01-08 Date Staked: 2013-01-07

CERTIFICATE:
 I, Michael D. Klein a Kansas License Land surveyor and a authorized agent of BHC Rhodes, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.
 Kansas Lic. No. 778



**Krug 1725 1-35H
Ness County, KS**

Unit Description:

SW/4 and E/2 of 34-17S-2W

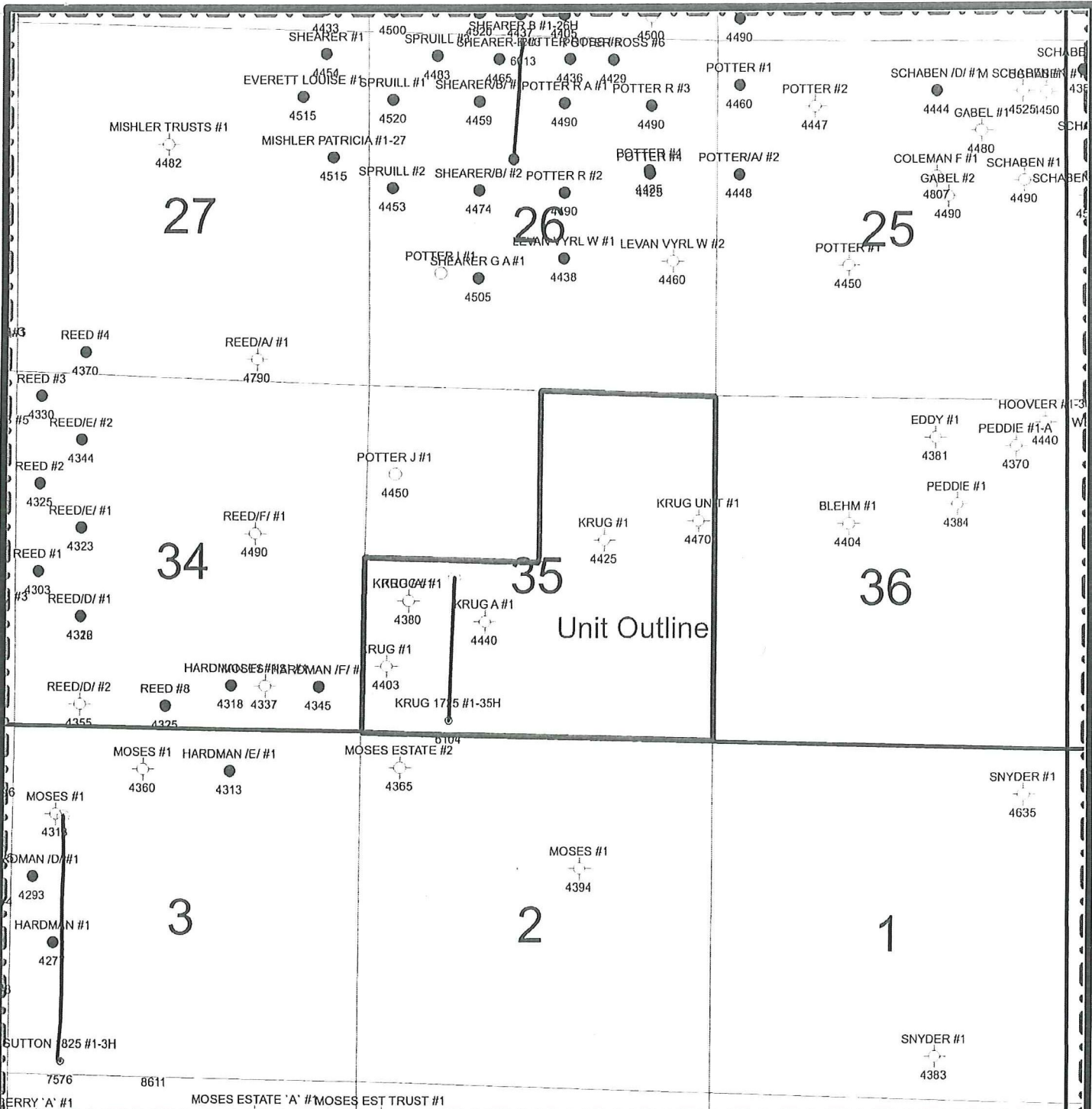
Surface Owners:

Gary R. and Shirley M. Hackerott, Trustees
743 W. Main St.
Osborne, KS 67473

Marlan P. Krug
974 E. 4th St.
Russell, KS 67665

Jeral L. and Wanda M. Krug
1340 Grand St.
Hays, KS 67601

Darrel L. and Marilyn K. Krug
P.O. Box 1220
El Dorado, KS 67042



1 inch = 2000 feet





Krug 1725 1-35H
 Ness County, Kansas
 Unit Outline



February 5, 2013

Gary R. and Shirley M. Hackerott, Trustees
743 W. Main St.
Osborne, KS 67473

Re: KSONA-1 NOTIFICATION

Please find attached an updated draft copy of Intent to Drill currently pending with the KCC for approval. The Application for Surface Pit has been changed to reflect the use of an earthen pit. We plan to drill the Krug 1725 1-35H well located in Ness County, Kansas, and you are listed as the current surface owners.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

A handwritten signature in blue ink that reads "Tiffany Golay". The signature is written in a cursive, flowing style.

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tgolay@sandridgeenergy.com

/file
Attach.



February 5, 2013

Marlan P. Krug
974 E. 4th St.
Russell, KS 67665

Re: KSONA-1 NOTIFICATION

Please find attached an updated draft copy of Intent to Drill currently pending with the KCC for approval. The Application for Surface Pit has been changed to reflect the use of an earthen pit. We plan to drill the Krug 1725 1-35H well located in Ness County, Kansas, and you are listed as the current surface owners.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tgolay@sandridgeenergy.com

/file
Attach.



February 5, 2013

Jeral L. and Wanda M. Krug
1340 Grand St.
Hays, KS 67601

Re: KSONA-1 NOTIFICATION

Please find attached an updated draft copy of Intent to Drill currently pending with the KCC for approval. The Application for Surface Pit has been changed to reflect the use of an earthen pit. We plan to drill the Krug 1725 1-35H well located in Ness County, Kansas, and you are listed as the current surface owners.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

A handwritten signature in blue ink that reads "Tiffany Golay". The signature is fluid and cursive.

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tgolay@sandridgeenergy.com

/file
Attach.



February 5, 2013

Darrel L. and Marilyn K. Krug
P.O. Box 1220
El Dorado, KS 67042

Re: KSONA-1 NOTIFICATION

Please find attached an updated draft copy of Intent to Drill currently pending with the KCC for approval. The Application for Surface Pit has been changed to reflect the use of an earthen pit. We plan to drill the Krug 1725 1-35H well located in Ness County, Kansas, and you are listed as the current surface owners.

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Sincerely,

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tgolay@sandridgeenergy.com

/file
Attach.

February 08, 2013

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application
API 15-135-25528-01-00
Krug 1725 1-35H
SW/4 Sec.35-17S-25W
Ness County, Kansas

Dear Tiffany Golay:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Summary of Changes

Lease Name and Number: Krug 1725 1-35H

API/Permit #: 15-135-25528-01-00

Doc ID: 1113540

Correction Number: 1

Approved By: Steve Bond 02/08/2013

Field Name	Previous Value	New Value
Abandonment Procedure		Fold in liner and bury
Artificial Liner?		Yes
Depth Of Water Well		27
Depth to Shallowest Fresh Water		18
Description of Pit Liner		20 mill plastic liner
Feet to Nearest Water Well Within One-Mile of Pit		5130
Fresh Water Information Source: KDWR	No	Yes
Is Bottom Below Ground Level?		Yes
Is Pit Proposed or Existing		Proposed
KCC Only - Approved By	Rick Hestermann 01/17/2013	Steve Bond 02/08/2013

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
KCC Only - Approved Date	01/17/2013	02/08/2013
KCC Only - CDP1 Steel Pit	Yes	No
KCC Only - Date Received	01/17/2013	02/05/2013
KCC Only - Lease Inspection	No	Yes
Liner		Yes
Liner Maintenance Procedures		visually inspect liner periodically
Number of Working Pits to be Used		1
Pit Capacity BBLs		4986
Pit Deepest Depth		8
Pit Length		50
Pit Type		Drilling
Pit Width		70
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1107322	../kcc/detail/operatorEditDetail.cfm?docID=1113540

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Steel Pit	Yes	No
Type of Material Used in Drilling / Workover		cuttings

Summary of Attachments

Lease Name and Number: Krug 1725 1-35H

API: 15-135-25528-01-00

Doc ID: 1113540

Correction Number: 1

Approved By: Steve Bond 02/08/2013

Attachment Name

Attachments

10MIL