



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Ryersee 3-25SW |
| Doc ID | 1113593 |

Tops

| Name | Top | Datum |
|------------------|------|-------|
| Anhydrite | 1302 | 799 |
| Chase | 2174 | -73 |
| Heebner | 3544 | -1443 |
| Lansing | 2477 | -1487 |
| Base Kansas City | 3906 | -1805 |
| Pawnee | 3993 | -1892 |
| Ft. Scott | 4051 | -1950 |
| Cherokee | 4066 | -1965 |
| Mississippian | 4146 | -2045 |
| LTD | 4190 | -2089 |



CHARGE TO: American Machine
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 23123

PAGE 1 OF

SERVICE LOCATIONS
 1. Am 64 KS WEL/PROJECT NO. 3-255W LEASE Ryposac COUNTY/PARISH NOO STATE KS CITY Barine DATE 19 Aug 12 OWNER _____
 2. _____ TICKET TYPE CONTRACTOR RIG NAME NO. 3 SHIPPED VIA WT DELIVERED TO reaction ORDER NO. _____
 3. _____ WEL TYPE Drill WEL CATEGORY Drill JOB PURPOSE comt deep surface WEL PERMIT NO. _____ WEL LOCATION 25-18-21
 4. _____ REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|-----------------|------|-----|------|------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE TRK 114 | 20 | mi | | | 6.00 | 120.00 |
| 576 D | | | | | Pump Charger | 1 | ea | | | 1250.00 | 1250.00 |
| 409 | | | | | Tubularizer | 8 | in | 3 | bars | 100.00 | 300.00 |
| 412 | | | | | Brake plate | 8 | in | 1 | ea | 110.00 | 110.00 |
| 412 | | | | | for plug | 8 | in | 1 | ea | 100.00 | 100.00 |
| 330 | | | | | SMD connect | 4 | 5L | | | 16.00 | 70.12 |
| 276 | | | | | Flare | 100 | lb | | | 2.00 | 200.00 |
| 290 | | | | | Dair | 4 | gal | | | 35.00 | 140.00 |
| 581 | | | | | Service charge | 4 | 25 | | | 2.00 | 8.00 |
| 583 | | | | | Drygas | 4 | 20 | | | 1.00 | 4.00 |
| 281 | | | | | Mud Wash | 5 | gal | | | 1.25 | 6.25 |
| 281 | | | | | RCL Riggid | 2 | gal | | | 25.00 | 50.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL _____ TAX _____ TOTAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges and agrees to the terms and conditions on the reverse side of this ticket.
 SWIFT OPERATOR _____ APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9 Jun 12 PAGE NO.

CUSTOMER *Almer can Warrior*

WELL NO. *3-25SW*

LEASE *Ryersee*

JOB TYPE *deep surface*

TICKET NO. *23123*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 425 sk SMD w/ 3/4" floater 8 5/8" x 28" casing 32 jts 1315' shcjt 21.67 centralizer 1,9,27 |
| | 0930 | | | | | | | on loc TRK 114 |
| | 0950 | | | | | | | start 8 5/8" x 28" casing in well |
| | 1110 | | | | | | | circulate well |
| | 1135 | 4 3/4 | 12 | | | | 200 | Pump 12 bbl multiflush |
| | | 4 3/4 | 20 | | | | 200 | Pump 20 bbl KCL flush |
| | 1140 | 6 1/2 | 46 | | | | 200 | Mix SMD 100SK @ 11.8 ppg |
| | | 6 1/2 | 57 | | | | 200 | Mix SMD 150SK @ 12.5 ppg |
| | | 6 1/2 | 29 | | | | 200 | Mix SMD 100SK @ 13.8 ppg |
| | | 6 1/2 | 20 | | | | 200 | Mix SMD 75SK @ 14.5 ppg |
| | | | 142 | | | | | 142 bbl - 425 sk total |
| | 2090 | 6 3/4 | 79 | | | | 400 | Release plug Displace plug — cement to surface {50 sks to pit} close in casing |
| | 0025 | | | | | | | wash truck into flow ditch |
| | | | | | | | | RACK up |
| | 0110 | | | | | | | job complete |
| | | | | | | | | Thanks Dary, Dave - Blaine |



Services, Inc.

CHARGE TO: **AMERICAN WATERWORKS INC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET NO: **22091**

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS**
 2. _____
 3. _____
 4. REFERRAL LOCATION

WELL/PROJECT NO: **3-25** LEASE: **RYESSEE** COUNTY/STATE: **NESS KS** DATE: **6-24-12** OWNER: **SMC**

TICKET TYPE: **SALES** CONTRACTOR: **Discovery Drilling #3** RIG NAME NO: _____ SHIPPED: **YES** DELIVERED TO: **LOCATION** ORDER NO: _____

WELL TYPE: **Oil** WELL CATEGORY: **Development** JOB PURPOSE: **5 1/2" Horizontal** WELL PERMIT NO: _____ WELL LOCATION: **Barzok, K-S.E., S.E.**

INVOICE INSTRUCTIONS: _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|-------------------------------|------|-----|--------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 111 | 20 | mi | | | 6.00 | 120.00 |
| 578 | | 1 | | | PUMP CHARGE | 1 | hr | 4183 | hr | 1500.00 | 1500.00 |
| 221 | | 1 | | | LEAD KCL | 2 | gal | | | 25.00 | 50.00 |
| 281 | | 1 | | | MUDLUSH | 500 | gal | | | 1.25 | 625.00 |
| 402 | | 1 | | | CONCRETES | 5 | ea | 5 1/2" | | 70.00 | 350.00 |
| 403 | | 1 | | | CONCR BASKET | 1 | ea | | | 250.00 | 250.00 |
| 406 | | 1 | | | LATCHDOWN RIG - BATTIE | 1 | ea | | | 250.00 | 250.00 |
| 407 | | 1 | | | ISSUE FLOOR SHOE w/ AUTO FALL | 1 | ea | | | 350.00 | 350.00 |
| 419 | | 1 | | | ROTATING HEAD RENTAL | 1 | hr | 1508 | | 200.00 | 200.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **6-24-12** TIME SIGNED: **2300** P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1: **3695.00**
 #2: **4561.25**

TAX: _____

TOTAL: _____

SWIFT OPERATOR: **Dave Wilson** APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

3-255W

TICKET No. 22681

CUSTOMER: American Landmark Tax
WELL: PYCROSS
DATE: 6-24-12
PAGE: 2 OF 2

| | | | | | | | |
|-----|---|-----------------|------|---------|---------|--------|---------|
| 325 | 1 | STANDARD CEMENT | EA-2 | 175 S/A | | 13.50 | 2362.50 |
| 276 | 1 | FLOCCLE | | 50 LBS | | 2.00 | 100.00 |
| 283 | 1 | SALT | | 900 LBS | | 2.00 | 180.00 |
| 284 | 1 | CASUAL | | 8 S/A | 800 LBS | 35.00 | 280.00 |
| 292 | 1 | HAWS - 322 | | 125 LBS | | 7.175 | 968.175 |
| 290 | 1 | D-ADR | | 2 L/A | | 35.00 | 70.00 |
| 581 | 1 | SERVICE CHARGE | | | | 175 | 350.00 |
| 582 | 1 | TOTAL WEIGHT | | 18325 | | 183.25 | 250.00 |
| | | LOADED MILES | | 20 | | | 4561.25 |
| | | CUBIC FEET | | | | | |
| | | TON MILES | | | | | |

JOB LOG

3-~~23~~ SW SWIFT Services, Inc.

DATE 6-24-12 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR Inc WELL NO. ~~XXXX~~ LEASE RYERSEE JOB TYPE S 1/2 LONGSTRING TICKET NO. 23681

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 2300 | | | | | | | ON LOCATION |
| | 0045 | | | | | | | START 5 1/2" CASING IN WELL |
| | | | | | | | | TD - 4190' SET @ 4183 |
| | | | | | | | | TP - 4183' 5 1/2 - 15.5 # |
| | | | | | | | | ST - 40' |
| | | | | | | | | CENTRALIZERS - 1, 2, 3, 4, 80 |
| | | | | | | | | CMT BSRT - 5 |
| | 0240 | | | | | | | DROP BALL - CIRCULATE ROTATE |
| | 0320 | 7 | 12 | | ✓ | | 450 | PUMP 500 GAL MUD FLUSH |
| | 0322 | 7 | 20 | | ✓ | | 450 | PUMP 20 BBLs KCL - FLUSH |
| | 0330 | | 7-5 | | | | | PLUG RH (30SKS) (MH - 20SKS) |
| | 0340 | 4 | 30 | | ✓ | | 200 | MAX CEMENT - 125 SKS EA-2 @ 15.4 PP6 |
| | 0350 | | | | | | | WASH OUT PUMP - LINES |
| | 0350 | | | | | | | RELEASE LATCH DOWN PLUG |
| | 0353 | 7 | 0 | | ✓ | | | DISPLACE PLUG |
| | | 7 | 88 | | | | 900 | SHUT OFF ROTATING |
| | 0407 | 6 1/2 | 98.6 | | | | 1500 | PLUG DOWN - PSE UP LATCH IN PLUG |
| | 0410 | | | | | | OK | RELEASE PSE - HEAD |
| | | | | | | | | WASH TRUCK |
| | 0500 | | | | | | | JOB COMPLETE |

THANK YOU
WAYNE, NECK, DOUG

Geological Report

American Warrior, Inc.
Ryersee #3-25 SW
2250' FSL & 1030' FWL
Sec. 25 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Ryersee #3-25 SW
2250' FSL & 1030' FWL
Sec. 25 T18s R21w
Ness County, Kansas
API # 15-135-25406-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason T Alm

Spud Date: June 18, 2012

Completion Date: June 24, 2012

Elevation: 2093' Ground Level
2101' Kelly Bushing

Directions: Alexander KS, West 3 Mi. South and East into location.

Casing: 1315' 8 5/8" surface casing
4189' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Dan Martin"
CNL/CNL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

| | |
|------------------|----------------------------------|
| | American Warrior, Inc. |
| | Ryensee #3-25 SW |
| | Sec. 25 T18s R21w |
| Formation | 2250' FSL & 1030' FWL |
| Anhydrite | 1302', +799 |
| Base | 1337', +764 |
| Chase | 2174', -73 |
| Heebner | 3544', -1443 |
| Lansing | 3588', -1487 |
| BKc | 3906', -1805 |
| Pawnee | 3993', -1892 |
| Fort Scott | 4051', -1950 |
| Cherokee | 4066', -1965 |
| Mississippian | 4146', -2045 |
| LTD | 4190', -2089 |
| RTD | 4190', -2089 |

Sample Zone Descriptions

Cherokee B Sand (4090', -1989): **Covered in DST #1**
 Ss – Quartz, clear, fine to medium grained, sub-rounded, fairly sorted, fairly cemented with poor inter-granular porosity, few rocks with light oil stain when broken, no show of free oil, no odor, 6 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Jeff Brown"

DST #1

Cherokee B Sand

Interval (4066' – 4116') Anchor Length 50'

| | | |
|-----|--------------------------|---------|
| IHP | – 2081 # | |
| IFP | – 45" – Built to 1 ½ in. | 56-75 # |
| ISI | – 45" – Dead | 316 # |
| FFP | – 45" – Built to ¼ in. | 67-73 # |
| FSI | – 45" – Dead | 250 # |
| FHP | – 2040 # | |
| BHT | – 116°F | |

Recovery: 58' Mud

Structural Comparison

| Formation | American Warrior, Inc. Ryersee #3-25 SW Sec. 25 T18s R21w 2250' FSL & 1030' FWL | Shields Oil Production Ryersee C #1 Sec. 25 T18s R21w NW NW SW | Thunderbird Drilling Ryersee D #1 Sec. 25 T18s R21w SE SW NW |
|------------------|---|---|---|
| Anhydrite | 1302', +799 | NA | 1299', +799 |
| Base | 1337', +764 | NA | NA |
| Chase | 2174', -73 | NA | NA |
| Heebner | 3544', -1443 | 3540', -1442 | 3544', -1446 |
| Lansing | 3588', -1487 | 3586', -1488 | 3589', -1491 |
| BKc | 3906', -1805 | NA | NA |
| Pawnee | 3993', -1892 | NA | NA |
| Fort Scott | 4051', -1950 | NA | 4050', -1952 |
| Cherokee | 4066', -1965 | NA | 4063', -1965 |
| Mississippian | 4146', -2045 | 4144', -2046 | 4131', -2033 |

Summary

The location for the Ryerse #3-25 SW was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted over the Cherokee Sand, results were negative. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to use the well for water injection into the Cherokee Sand.

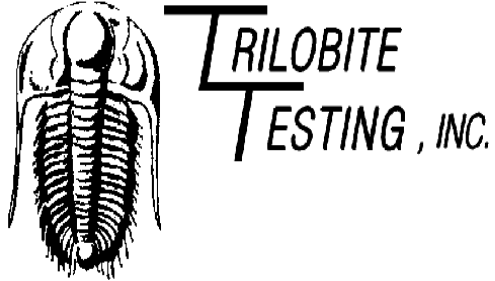
Recommended Perforations

Injection:

Cherokee B Sand: (4090' – 4095')

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

Ryerse # 3-25 SW

25-18s-21w Ness,KS

Start Date: 2012.06.23 @ 21:53:32

End Date: 2012.06.24 @ 04:58:24

Job Ticket #: 47788 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.27 @ 14:22:52



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

25-18s-21w Ness, KS
Ryersee # 3-25 SW
 Job Ticket: 47788 **DST#: 1**
 Test Start: 2012.06.23 @ 21:53:32

GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:02:24 Tester: Jeff Brown/Tate Lang
 Time Test Ended: 04:58:24 Unit No: 44
 Interval: **4066.00 ft (KB) To 4116.00 ft (KB) (TVD)** Reference Elevations: 2101.00 ft (KB)
 Total Depth: 4116.00 ft (KB) (TVD) 2093.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

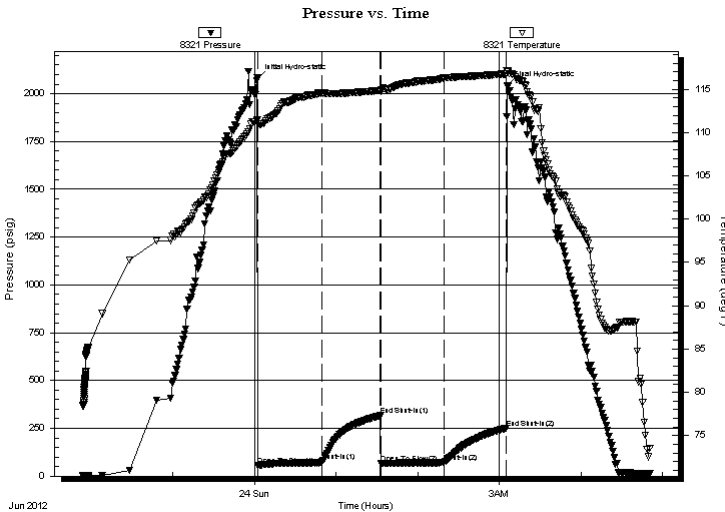
Serial #: 8321

Inside

Press @ Run Depth: 73.49 psig @ 4071.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.23 End Date: 2012.06.24 Last Calib.: 2012.06.24
 Start Time: 21:53:33 End Time: 04:50:24 Time On Btm: 2012.06.24 @ 00:01:54
 Time Off Btm: 2012.06.24 @ 03:05:54

TEST COMMENT: IFP-Weak blow built to 1 1/2
 ISI-Dead no blow back
 FFP-Weak Blow Built to 1/4
 FSI-Dead No Blow Back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2081.07 | 111.43 | Initial Hydro-static |
| 1 | 55.56 | 110.96 | Open To Flow (1) |
| 48 | 75.34 | 114.57 | Shut-In(1) |
| 91 | 316.15 | 114.85 | End Shut-In(1) |
| 91 | 67.18 | 114.74 | Open To Flow (2) |
| 138 | 73.49 | 116.30 | Shut-In(2) |
| 183 | 250.26 | 116.76 | End Shut-In(2) |
| 184 | 2040.28 | 117.10 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 58.00 | Mud | 0.53 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

25-18s-21w Ness, KS
Ryersee # 3-25 SW
Job Ticket: 47788 **DST#: 1**
Test Start: 2012.06.23 @ 21:53:32

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4026.00 ft | Diameter: 3.80 inches | Volume: 56.47 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 2200.00 lb |
| Drill Collar: | Length: 31.00 ft | Diameter: 2.25 inches | Volume: 0.15 bbl | Weight to Pull Loose: 64000.00 lb |
| | | | <u>Total Volume: 56.62 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 19.00 ft | | | String Weight: Initial 56000.00 lb |
| Depth to Top Packer: | 4066.00 ft | | | Final 56000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 50.00 ft | | | |
| Tool Length: | 78.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|------------------------------------|
| Change Over Sub | 1.00 | | | 4039.00 | |
| Shut In Tool | 5.00 | | | 4044.00 | |
| Hydraulic tool | 5.00 | | | 4049.00 | |
| Jars | 5.00 | | | 4054.00 | |
| Safety Joint | 3.00 | | | 4057.00 | |
| Packer | 4.00 | | | 4061.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4066.00 | |
| Stubb | 1.00 | | | 4067.00 | |
| Perforations | 3.00 | | | 4070.00 | |
| Change Over Sub | 1.00 | | | 4071.00 | |
| Recorder | 0.00 | 8321 | Inside | 4071.00 | |
| Recorder | 0.00 | 8737 | Outside | 4071.00 | |
| Drill Pipe | 31.00 | | | 4102.00 | |
| Change Over Sub | 1.00 | | | 4103.00 | |
| Perforations | 10.00 | | | 4113.00 | |
| Bullnose | 3.00 | | | 4116.00 | 50.00 Bottom Packers & Anchor |
| Total Tool Length: | 78.00 | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

25-18s-21w Ness, KS
Ryersee # 3-25 SW
Job Ticket: 47788 **DST#: 1**
Test Start: 2012.06.23 @ 21:53:32

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 54.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 8.79 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 5200.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 58.00 | Mud | 0.531 |

Total Length: 58.00 ft Total Volume: 0.531 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

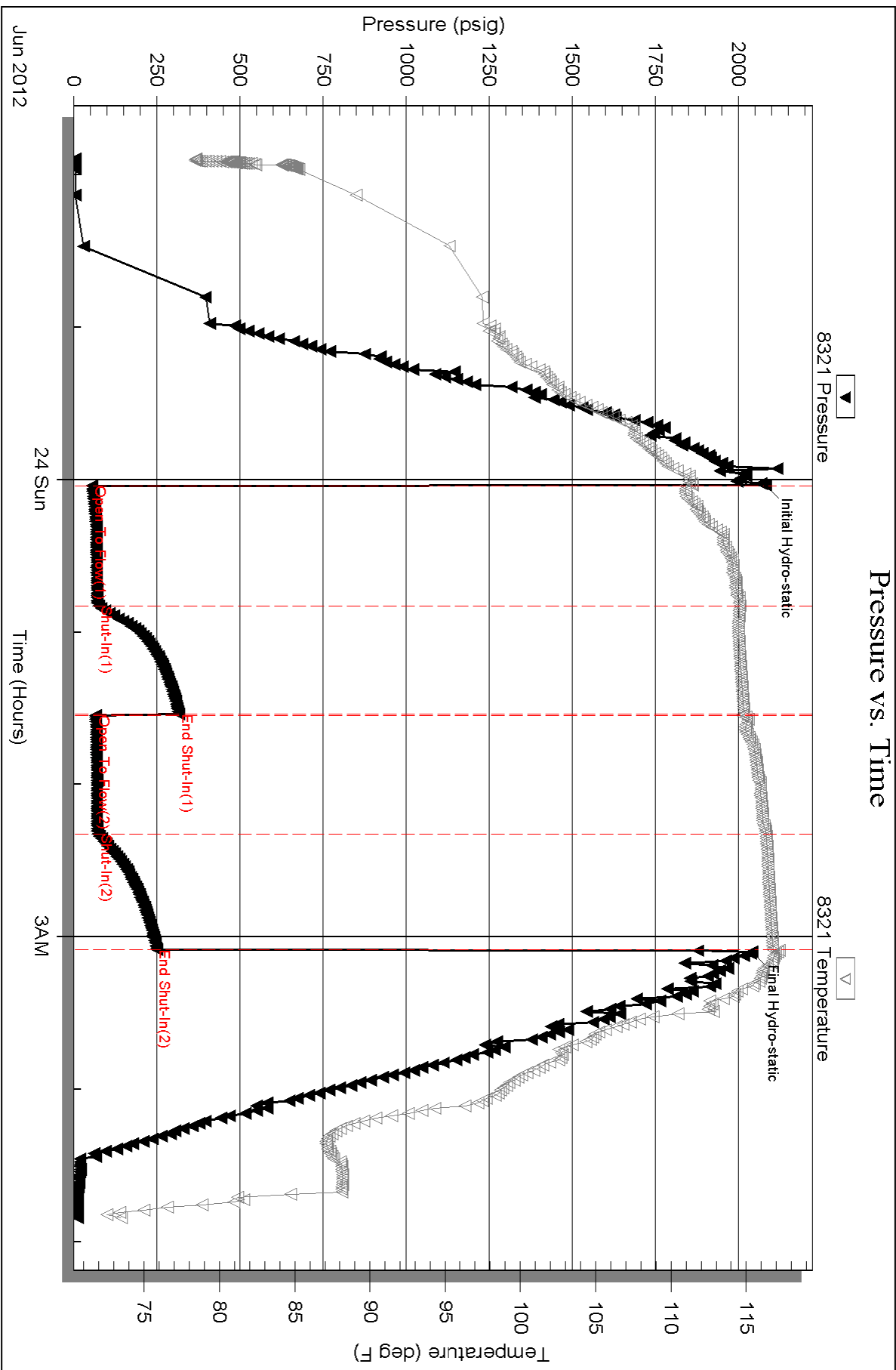
Serial #: 8321

Inside

American Warrior Inc

Ryersee # 3-25 SW

DST Test Number: 1

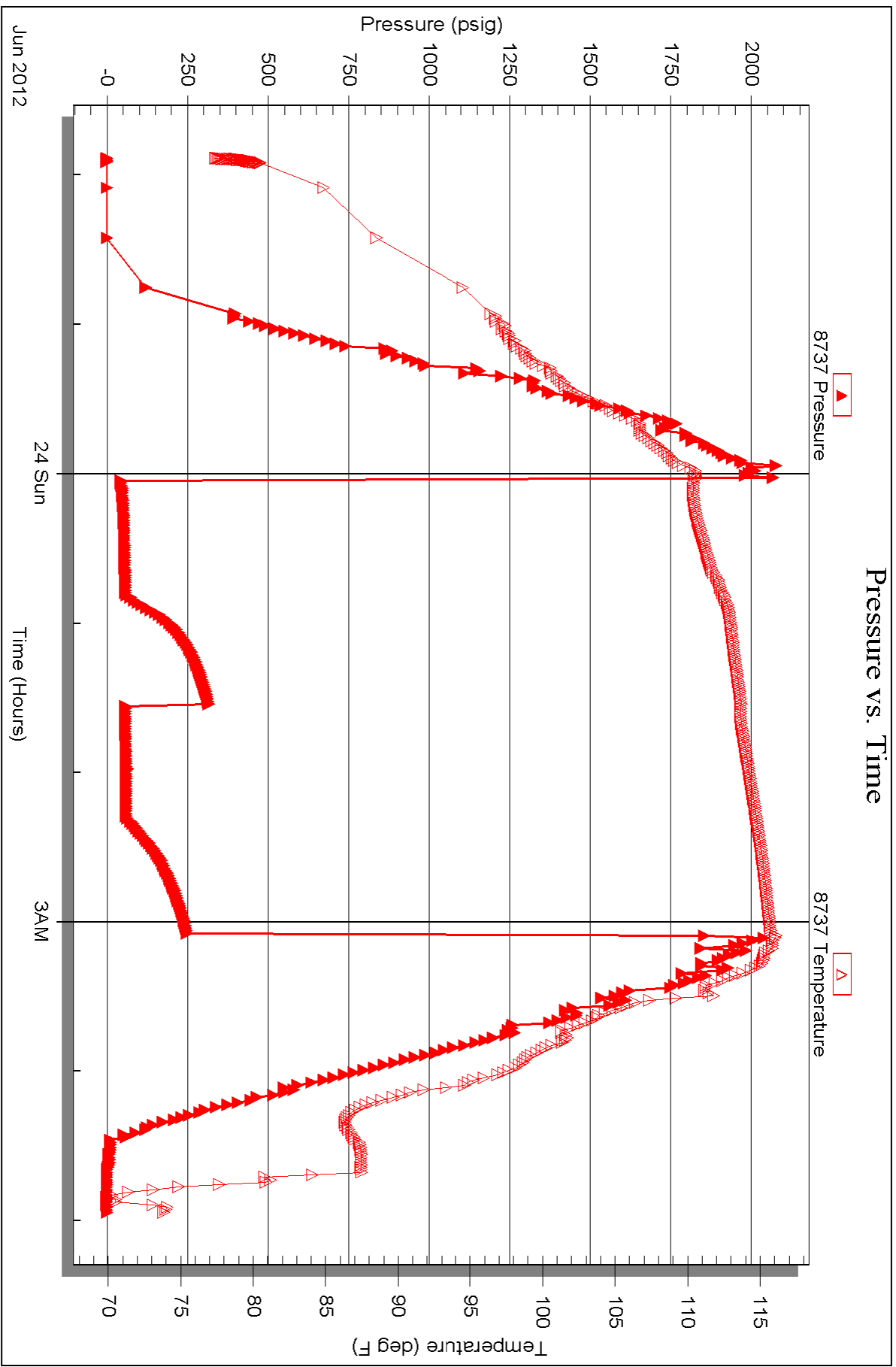


Serial #: 8737

Outside American Warrior Inc

Ryersee # 3-25 SW

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47788

Well Name & No. Ryersee # 3-25SW Test No. 1 Date 6-23-12
 Company American Warrior Inc Elevation 2101 KB 2093 GL
 Address 3118 Cummings Rd PO Box 399 Garden City KS 67846
 Co. Rep / Geo. Jason Alm Rig Discovery #3
 Location: Sec. 25 Twp. 18S Rge. 21W Co. Ness State KS

Interval Tested 4066 - 4116 Zone Tested Cherokee Sand
 Anchor Length 50 Drill Pipe Run 4026 Mud Wt. 9.1
 Top Packer Depth 4061 Drill Collars Run 31 Vis 54
 Bottom Packer Depth 4066 Wt. Pipe Run 0 WL 8.8
 Total Depth 4116 Chlorides 5200 ppm System LCM 1

Blow Description IFP - Weak Blow Built to 1 1/2
ISI - Dead No Blow Back
FFP - Weak Blow Built 1/4
FSI - Dead No Blow Back

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|------------|------|------|--------|------|
| <u>58</u> | <u>Mud</u> | | | | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 58 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2081 Test 1250 T-On Location 20:48
 (B) First Initial Flow 56 Jars 250 T-Started 21:53
 (C) First Final Flow 75 Safety Joint 75 T-Open 00:04
 (D) Initial Shut-In 316 Circ Sub T-Pulled 03:04
 (E) Second Initial Flow 67 Hourly Standby T-Out 04:58
 (F) Second Final Flow 73 Mileage 92 R.T. 142.60 Comments _____
 (G) Final Shut-In 250 Sampler _____
 (H) Final Hydrostatic 2040 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 45 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Shut-In 45 Sub Total 0
 Final Flow 45 Total 1717.60
 Final Shut-In 45 MP/DST Disc't _____
 Sub Total 1717.60

Approved By _____ Our Representative Jeff Brown / Tate Lang

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.