



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1113769
OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
--

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

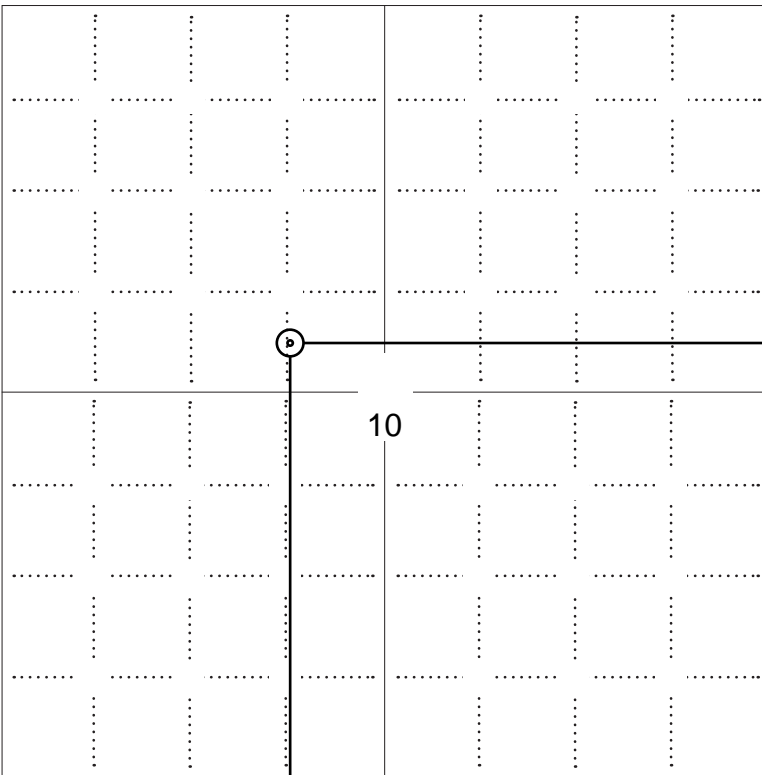
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

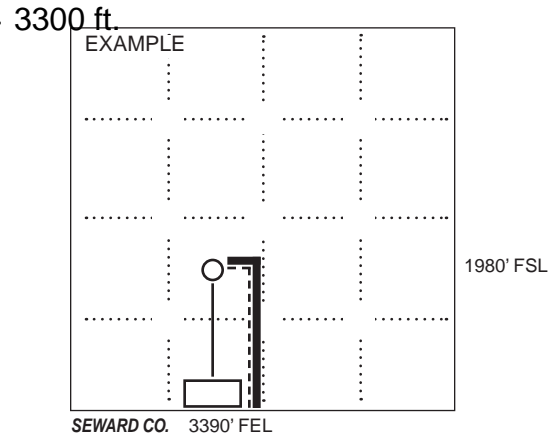
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2970 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Confirming Completion

5-3-28

STATE KANSAS CO. BARTON MAP NO. _____ S-T-R 10-16S-12W | D
 OPER. WEBCO OIL COMPANY LOC. S/2 SE SE | INIT.
RT 1 BOX 72 HOISINGTON KS 67544 |
 WELL 2 WEBER |
 CONTR. WOODMAN-IANNITTI DRLG | D
 FIELD BEAVER (MULTIPAY) | FIN.
 IP D & A |
 API 15-009-23038 FR 2-2-83 COMP. 2-18-83 |

KB SPL TOPS:

SPUD 2-12-83, 8 5/8 @ 306, Geol: Howell Crenshaw
 DST 1 (LAN) 3055-95, op30,si30,op30,si30, Rec 395'
 MCW, ISIP 616, FP 127-147,215-245, FSIP 625, HP
 1742-1713

STONE CORRAL 792 + 1094
 B/STONE CORRAL 814 + 1072
 RTD 3336 - 1450

DST 2 (PENN-ARB) 3295-3331, Misrun
 DST 3 (PENN-ARB) 3295-3331, op45,si30,op45,si30, 30'
 GIP, Rec 5' OCM, 25' OSM, ISIP 926, FP 98-88,88-
 79, FSIP 839, HP 1868-1839


KB LOG TOPS:

DST 4 (PENN- RB) 3296-3336, op30,si30,op30,si30, Rec
 350' MCW, 375' SW, ISIP 994, FP 137-264,303-333,
 FSIP 994, HP 1800-1771

TOPEKA 2668 - 782
 HEEBNER 2948 - 1062
 TORONTO 2968 - 1082
 DOUGLAS 2979 - 1093
 BROWN LIME 3038 - 1152
 LANSING 3050 - 1164
 B/KANSAS CITY 3303 - 1417
 ARBUCKLE 3328 - 1442
 LTD 3334 - 1448

D & A COMPLETED 2-18-83
 COMP ISSUED 5-17-83

TD IN ARBUCKLE

 **Petroleum Information.**
 Corporation

A Subsidiary of A. C. Nielsen Company

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My Copy

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Barton SEC. 10 TWP. 16 RGE. 12 E/W
Location as in quarters or footage from lines:
C S/2 SE NW

Lease Owner Webco Oil Company, Inc.
Lease Name Weber Well No. 2
Office Address Rt. #1, Box 72, Hoisington, Kansas 67544
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed February 18, 1983
Application for plugging filed February 18, 1983
Plugging commenced February 18, 1983
Plugging completed February 18, 1983
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz
Producing formation Depth to top bottom T.D. 3336'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Formation	Content	From	To	Size	Put in	Casing Record
						Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____
to _____ feet for each plug set.

- 1st Plug @ 3330' w/20 sx.
- 2nd Plug @ 790' w/80 sx.
- 3rd Plug @ 300' w/40 sx.
- 4th Plug @ 40' w/10 sx.
- 5th Plug @ Rathole w/10 sx.

Plug down @ 3:00 PM, February 18, 1983
Plugged with 160 sx. 50/50 Pozmix, 3% CC & 4% Gel

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sun Oil Well Cementing

STATE OF Kansas COUNTY OF Sedgwick, ss.
K.T. Woodman (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date 2 15 1983
Month Day Year

API Number 15- 009 - 23,038
1/4 Sec, Sec 10, T 16 S, R 12 (WE)

Operator license # 6357
Operator Webco Oil Co., Inc.
name & RT. # 1, Box 72
address Hoisington, Kansas 67544

330 ft. from ~~XXX~~ S line of section
660 ft. from ~~XXXX~~ E line of section
Nearest lease or unit boundary line 330' feet
County Barton C S/2 SE NW

Contact person Nick M. Weber
Phone 316-587-3812
Contractor Woodman-Iannitti Drilling Co.
name & 1008 Douglas Bldg.
address Wichita, Kansas 67202

Lease name Weber
Well # 2

Surface piped by alternate 1 or 2
Depth of fresh water 20' 220' feet
Lowest usable water formation 190' Dakota
Depth to bottom of useable water 520' 400' feet
Surface pipe required 300' feet
Conductor pipe if any required _____ feet
Est. total depth 3400' feet

THIS PERMIT
JUL 28 1983
EXPIRES

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.

Date 1-27-83 Signature of operator or agent Nick M. Weber, Pres. Title

Fee Paid \$ 40.00 (2865)
Date received 1-28-83

To be filed with Kansas Corporation Commission
5 days prior to commencing well.
Card to be typed

Signature JMD/KCC

MHC-KONE 1/28/82

MAILED

REMEMBER TO

JAN 31 1983

CONSERVATION DIVISION
WICHITA, KANSAS

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File (2) completion forms ACO-1 with KCC within 30 days of well completion.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging request (CP-1) when plugging is anticipated.
6. Request final plugging instructions from District office.
7. Submit plugging report (CP-4) to KCC after plugging is completed.
8. Obtain an approved injection docket number before disposing of salt water.
9. Notify KCC within 10 days when injection commences or terminates.
10. Send copies of logs and other wireline activities to KCC within 30 days.
11. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 90 days of spud date.

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12-4-81
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API NUMBER 15-009-23,038 (of this well)
(This must be listed; if no API# is available, please note drilling completion date.)

LEASE OWNER Webco Oil Company, Inc.

ADDRESS Rt. #1, Box 72, Hoisington, KS 67544 PHONE # ()-

LEASE (FARM NAME) Weber WELL NO. 2

WELL LOCATION C S/2 SE NW SEC. 10 TWP. 16 RGE. 12 ~~XXXXX~~(West)

COUNTY Barton TOTAL DEPTH 3336' FIELD NAME Beaver

OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A X

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? Yes ACO-1 filed? Yes
(If not, state reason why)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN February 18, 1983, 1:45 PM

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

D.J. Iannitti ADDRESS P.O. Box 308, Great Bend, Kansas 67530

PHONE # (316)-792-2921

PLUGGING CONTRACTOR Sun Oil Well Cementing LICENSE NO. _____

ADDRESS P.O. Box 169, Great Bend, KS 67530 PHONE # (316)-793-6251

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Webco Oil Company, Inc.

ADDRESS Rt. #1, Box 72, Hoisington, KS 67544 PHONE # ()-

AND PAYMENT WILL BE GUARANTEED BY APPLICANT /OR ACTING AGENT.

RECEIVED
FEB 28 1983
CONSERVATION DIVISION
Wichita, Kansas

SIGNED: K.T. Woodman

Applicant /or Acting Agent
K.T. Woodman

DATE: February 24, 1983

my copy.

K. T. WOODMAN
RES. PHONE 733-0418
OFF. PHONE 265-7650
WICHITA, KANSAS

D. J. IANNITTI
PHONE 792-2921
GREAT BEND, KANSAS

WOODMAN & IANNITTI DRILLING COMPANY

Rotary Drilling Contractors

1008 DOUGLAS BUILDING
104 S. BROADWAY
WICHITA, KANSAS 67202

February 24, 1983

Company:	Webco Oil Company, Inc.
Farm:	Weber #2
Location:	C S/2 SE NW
Section:	10-16-12W
County:	Barton
Contractor:	Woodman & Iannitti Drilling Company
Total Depth:	3336'
Comm:	February 12, 1983
Comp:	February 18, 1983
Casing:	8-5/8" set @ 280'

Figures Indicate Bottom Formations:

70	Post Rock
306	Shale
330	Shale
550	Shale
792	Red Bed
814	Anhydrite
1030	Shale
1595	Shale
1965	Shale & Lime
2340	Lime & Shale
2650	Lime & Shale
2830	Lime & Shale
2975	Lime
3095	Lime
3195	Lime
3300	Lime
3331½	Lime
3336	Lime

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

WOODMAN & IANNITTI DRILLING COMPANY

K.T. Woodman
K.T. Woodman

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Webco Oil Company, INC
 Lease: Weber, own/ro
 Well Number: 2
 Field: Beaver

Location of Well: County: Barton
2970 feet from N / S Line of Section
3300 feet from E / W Line of Section
 Sec. 10 Twp. 10 S. R. 12 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: S2 - SE - NW

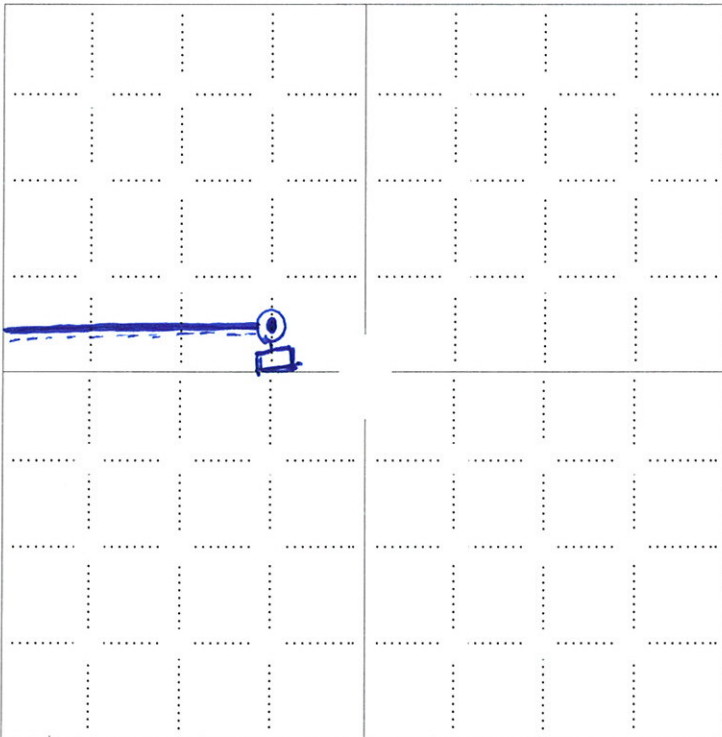
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

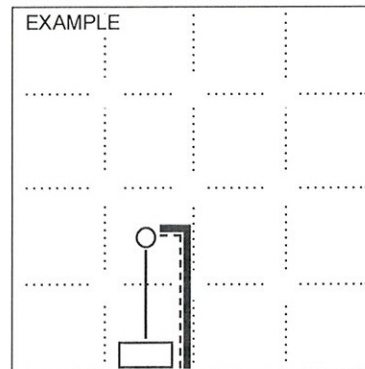
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.