

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1113863

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Oblasida contenti nem Elvidualumo, bbla
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1113863
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No]Log Formatic	on (Top), Depth an	d Datum Top	Datum	
Samples Sent to Geolog	gical Survey	Yes No		ame		юр	Datum	
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASI	NG RECORD	New Used				
		Report all strings s	et-conductor, surface,	intermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF (BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC)-18.)		Other (Specify)						<u></u>

	CONSOLI Oil Well Serv	and the second second	REMIT TO Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346		Char 620/431-9210 • 1	MAIN OFFICE P.O. Box 884 nute, KS 66720 -800/467-8676 < 620/431-0012	
INVOICE						Invoice #	255700
Invoice	Date: 01/15	/2013	erms: 10/1	.0/30,n	/30	P	age 1
MAI P. HA	& B NATURAL R NAGEMENT CORP 0. BOX 784 YS KS 67601 61)679-1700				WALTERS B WD-: 39248 2-12-18 L-6-2013 KS	1	
Part Nu 1104S 1102 1118B 1111	mber	CALCIUM PREMIUM	ion A" CEMENT (CHLORIDE (GEL / BENT CHLORIDE (G	50#) ONITE	225.00 634.00 423.00	.8900	3971.25 564.26
Sublet 1 9996-13 9995-13			ion MATERIAL DI EQUIPMENT D		ſ		Total -464.13 -210.52
463 C	escription EMENT PUMP (S QUIPMENT MILE ON MILEAGE DE	AGE (ONE	WAY)		1.00	5.00	

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Amount Due 7038.81 if paid after 02/14/2013

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Parts:	4641.26	Freight:	.00	Tax:	263.16	AR	6334.92
Labor:	.00	Misc:	.00	Total:	6334.92		
Sublt:	-674.65	Supplies:	.00	Change:	.00		

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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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Contract of the second of the Party of the	PO Box 884, Chanute, KS 66720 20-431-9210 or 800-467-8676 FIELD TICKET & TREATMENT REPORT Walt Dinkel CEMENT							
DATE	CUSTOMER #	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-14-13	2706	Walters B WD	n the In	110 2 2 00 0	125	18W	FILIS	
CUSTOMER	le to stiaranies i	ied by others, COWS is made	Hays	HE GANS, CRACH	million basis 100 m	Stove the mo	Main Dolovou	
E	B Nata Ma	al Resources	Northto	TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRE	ESS	mendanion or other data) fura	Buckeyerd	399	Jerry Y	bowella star in	the maximu	
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CITY	not be responsi	STATE ZIP CODE	2% IV Eastinh	546	Bh:1 Keno	es incurred by (attorney's R	
weept where	h information o	e mising from the use of su	1=A)	5287127	TYANS W	ble (ederal, si	billame vn2	
JOB TYPE Z	Stase DV	HOLE SIZE 10 1/1"	HOLE DEPTH	4181	CASING SIZE & W	EIGHT 7 6	03#	
CASING DEPTH	4180.91'	DRILL PIPE	TUBING	splied to chemic	ement of 2% is a	OTHER DUTed	02697	
SLURRY WEIGH	HT 13.8/12.5	SLURRY VOL 1.4/1.89	WATER gal/s	k	CEMENT LEFT in	CASING 42.	14'	

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RATE

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DISPLACEMENT PSI 750/759MIX PSI /250

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DISPLACEMENT /

REMARKS:

Plug

		Thanks Militist Crew		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
546/6	in the standing of the best don	PUMP CHARGE	3020.00	3020.00
5906	30	MILEAGE	500	156.00
SYUTA	47,99 Ens	Tun mitogy delivery	1.67	2404.29
1126	220shs	Gac	22.55	4961,00
1110A	1100 A	Nolseal in the human and the solor of the do	,54	616,00
1 131	850 SKS	60140 poz (ement	15,10	12835.00
1118B	5848#	Bentonity gel	125	1462.00
1107	212#	flo seal	2.82	597.84
4000	/	7" Guide Shoe Augt shoe	672.00	973,00
11446	Sougal	mud flush while encourse to deep to or entro	1,00	500.00
4278	1	7" DU tool	7500,00	7560,00
4131	6	7" (entralizers and an a to to mo aniworg series	69,00	414,00
4107	33	7" Boshets,	320,00	960,00
4455		7' Latch dawn Alig	773.00	775.00
		n wells with loss of circulation.	Subtatal	36668,13
		due due dans dans loss los los loss	count	3666.81
		ndung deinvicetion of cement shurv	Subtotal	33001.32
		56, annulus bridging or plugging, or	ta non beyenit	or flashings
Ravin 3737		ost or left in the well, or becoming	SALES TAX	n naob (m).
	1		ESTIMATED TOTAL	furnish dow
AUTHORIZTION	David Hensen	uch tools but will not be unbic for	DATE 1-14	1-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

TICKET NUMBER_

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price. A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

rewiedge that the payment terms, unless specifically amended in writing on the front of the form or in the customer uni records, at our office, and conditions of service on the back of this form are in effect for services identified on t