



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 053943

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Madison Lake KS

DATE <u>11/10/12</u>	SEC. <u>11</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:45 PM</u>
LEASE <u>Schugbach</u>	WELL# <u>1 SWD</u>	LOCATION <u>Coe line + Bethel, 1 survey</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>Used, \$w into</u>					

CONTRACTOR <u>Fossil #3</u>	OWNER <u>Woodsey</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>9 5/8</u>	T.D. <u>6298</u>
CASING SIZE <u>7</u>	DEPTH <u>5257</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>800</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>40</u>
CEMENT LEFT IN CSG. <u>0</u>	
PERFS.	
DISPLACEMENT <u>21 3/4</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Jesse Thomsch</u>	
<u>#558/555</u> HELPER <u>Scott Paddy</u>	
BULK TRUCK	
<u>#356/290</u> DRIVER <u>Brandon Boor</u>	
BULK TRUCK	
# DRIVER	

CEMENT	
AMOUNT ORDERED <u>85 cu 60:40:4 1/2 Gels</u>	
<u>175 cu Class 11 + 10% Gels + 10% Salt + 5#</u>	
<u>Kelcol 7.8% F1-360 + 260 F1-360</u>	
COMMON _____ @ _____	
POZMIX _____ @ _____	
GEL _____ @ _____	
CHLORIDE _____ @ _____	
ASC _____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
HANDLING _____ @ _____	
MILEAGE _____ @ _____	
TOTAL _____	

REMARKS:
Did not bump plug
Report Volume of shoe joint per
Company's Request

CHARGE TO: Woodsey

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Donald Boyd

SIGNATURE Donald Boyd

SERVICE	
DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

PLUG & FLOAT EQUIPMENT	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: SCHUPBACH 1 SWD Location: APPROX N2 NW NW License Number: API: 15-007-23961-00-00 Spud Date: October 23, 2012 Surface Coordinates: Section 11-T34S-R11W, 175°N, 683' FWL Bottom Hole Coordinates: SCHUPBACH Pool Vertical Hole	Region: Barber County, Kansas Drilling Completed: November 9, 2012
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Ground Elevation (ft): 1401 Logged Interval (ft): 4800 Formation: Granite Wash Type of Drilling Fluid: Chemical Mud, Displacement at 3221'	K.B. Elevation (ft): 1413 Total Depth (ft): 6298	
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OPERATOR

Company: Woolsey Operating Company, LLC
 Address: 125 N. Market Suite 1000
 Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg
 Company: Alberg Petroleum, LLC
 Address: 609 Meadowlark Lane
 Pratt, Kansas 67124

FORMATION TOPS

SAMPLE TOPS WOODFORD SHALE VIOLA SIMPSON GROUP MCLISH SHALE MCLISH SAND ARBUCKLE GRANITE WASH RTD LTD	4859,3442 4899,3483 4999,3562 5062,3649 5142,3729 5177,3764 6291,4878 6298,4885	No Open Hole Log
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COMMENTS

Surface Casing: Set 7 joints 13 3/8" at 244' with 300 sxs Class A, 2% gel, 3% cc, plug down at 9:00 am on October 24, 2012. Cement did Circulate.
 Deviation Surveys: 1/2 - 244, 1/2 - 700', 3/4 - 820', 1/2 1099', 3/4 - 1352, 0 - 1605' 1/4 - 1921', 1 - 2205', 1/4 - 2522', 1 - 2808', 1 - 3094', 1/4 - 3254', 1/2 - 3570', 3/4 - 3885', 1 - 4203', 1 - 4449', 1/4 - 4774', 1 - 5275', 3/4 - 6006'.
 Contractor Bit Records:
 1 - 17 1/2" out at 244'.
 2 - 12 1/4" out at 700'.
 3 - 9 7/8" out at 3254'.
 4 - 9 7/8" out at 4450'.
 5 - 9 7/8" out at 5275'.
 6 - 7 7/8" out at 6006'.
 7 - 7 7/8" out at 6298'.

Pipe Strap at 5275'
 Strap 5283.62
 Board 5279.58
 Strap Long 4.04'

Gas Detector: Woolsey Operating Company, Trailer #1
 Mud System: Mud Co, Brad Bortz, Engineer
 DS Ts: None Taken
 Logged by: No Open Hole Logs Ran
 LTD - NA

DSTs

NO TESTS TAKEN

CREWS

Fossil Drilling, Inc Rig #4
 Tool Pusher - Craig Eubank
 Drillers - Days - Daniel Orrantia
 Evening - Jan Wenrich
 Morning - Andres Moestas

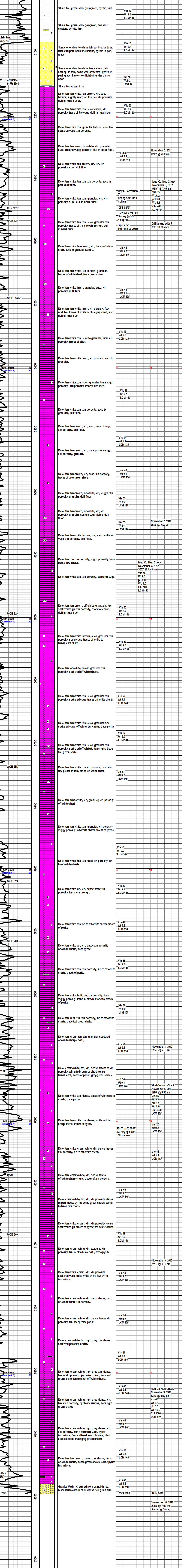
ROCK TYPES

Anhy Bent Brecc Cht Cyst Coal	Congl Sdy dolo Sdy dolo Dol Gyp Sdy lmst	Lmst Mrlst Salt Shale Sltst Ss	Black sh Gry sh Shale Shlyst Sltsh
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ACCESSORIES

Chlorite Dol Sand Sity	Pelec Pellet Pisolite Plant Strom Fuss Oortofidic	Grysh Gryst Lms Sandylms Sh Sltstn	STRINGER Anhy Arg Bent Dol Gyp Lmst Mrlst Sltstrg Carbsh Cystn Dol
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MINERAL Anhy Arg Bit Breccfrag Calc Carb Chtdk Chlft Dol Ferrpel Glas Gyp Marl Nodule Phos Pyr Salt Sandy Silte	FOSSIL Algae Amph Belm Bioclst Brach Bryozoa Cephal Conral Ceph Echin Fish Foram Fossil Gastro Oolite Ostra	TEXTURE Boundst Chalky Cryxin Earthy Finexln Grainst Lithogr Microxin Mudst Packst Wackest
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Granite Wash 6291(4878)
 CFS 6298'