



KANSAS CORPORATION COMMISSION 1113993
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1113993

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Victory Operating, Inc.
Well Name	Bert 1-36
Doc ID	1113993

All Electric Logs Run

COMPENSATED NEUTRON/COMPENSATED DENSITY/PE
MICROLOG
COMPENSATED SONIC
DUAL INDUCTION

OPERATOR

Company: Victory Operating, Inc
 Address: 6 N. Scottsdale St.
 Wichita, KS 67230

Contact Geologist: Roscoe Mendenhall
 Contact Phone Nbr: 316-648-5633
 Well Name: Bert 1-36

Location: 8 5/8" @ 1048'
 Pool: NE-NE-NW Sec. 36-T22S-R17W
 State: Kansas

API: 15-145-21696
 Field: Garfield
 Country: USA



Musgrove

**PETROLEUM
 CORPORATION**
 Claflin, Kansas

Scale 1:240 Imperial

Well Name: Bert 1-36
 Surface Location: 8 5/8" @ 1048'
 Bottom Location:
 API: 15-145-21696
 License Number:
 Spud Date: 10/29/2012 Time: 9:00 AM
 Region: Pawnee
 Drilling Completed: 11/7/2012 Time: 5:00 PM
 Surface Coordinates: 335' FNL & 2970' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2048.00ft
 K.B. Elevation: 2059.00ft
 Logged Interval: 3500.00ft To: 4350.00ft
 Total Depth: 4350.00ft
 Formation: Conglomerate
 Drilling Fluid Type: Chemical/Fresh Water Gel

LOGGED BY

Company: Musgrove Petroleum
 Address: 212 Main Street
 Claflin, KS 67525

Phone Nbr: 620-450-7087
 Logged By: Geologist

Name: Kurt Talbott

CONTRACTOR

Contractor: Sterling Drilling Company
 Rig #: 2
 Rig Type: mud rotary
 Spud Date: 10/29/2012
 TD Date: 11/7/2012
 Rig Release:

Time: 9:00 AM
 Time: 5:00 PM
 Time:

ELEVATIONS

K.B. Elevation: 2059.00ft
 K.B. to Ground: 11.00ft

Ground Elevation: 2048.00ft

NOTES

DST #1 4144-4171

NOTES

DST #1 4144-4171
Packer Failure

DST #2 4083-4171
Packer Failure

DST #3 4032-4171
Blow: BOB 20 Sec, Tool Slid, Reset Packer, BOB 25 sec
Recovery: 744' Mud
ISIP: 1269 psi FSIP: 1357 psi
IFP: 817-1269 psi FFP 1250 psi
HSH: 2002-1992 psi

DST #4 4158-4185
Blow: BOB 30 sec.
Recovery: 372' GCM (4% gas 96% mud)
124' WCM (40% wtr 60% mud)
62' MCW (70% wtr 30% mud)
ISIP 1064 psi FSIP 849 psi
IFP 412-408 psi FFP 427-452 psi
HSH 2042-1898 psi

DST #5 4194-4279
Packer Failure

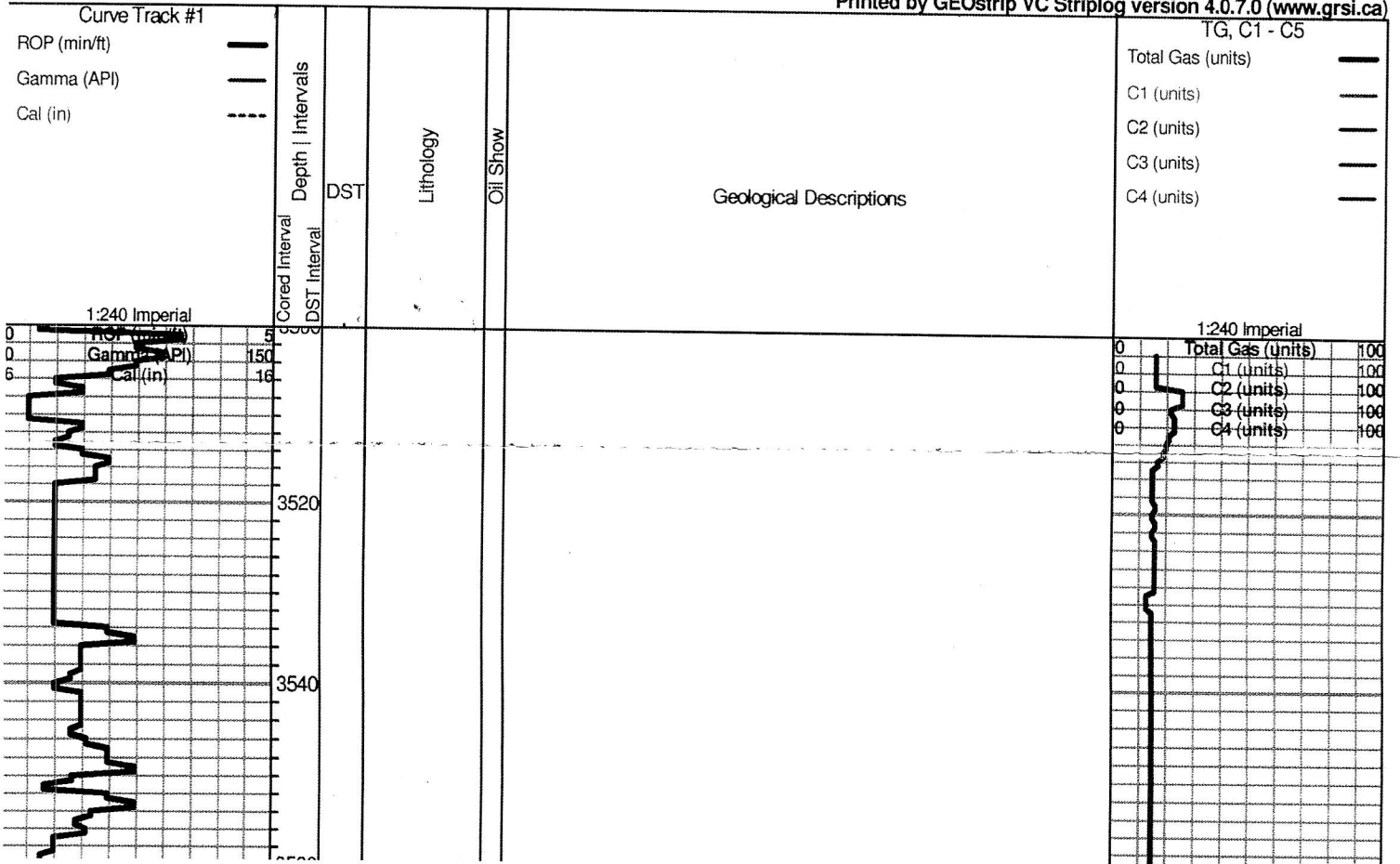
ROCK TYPES

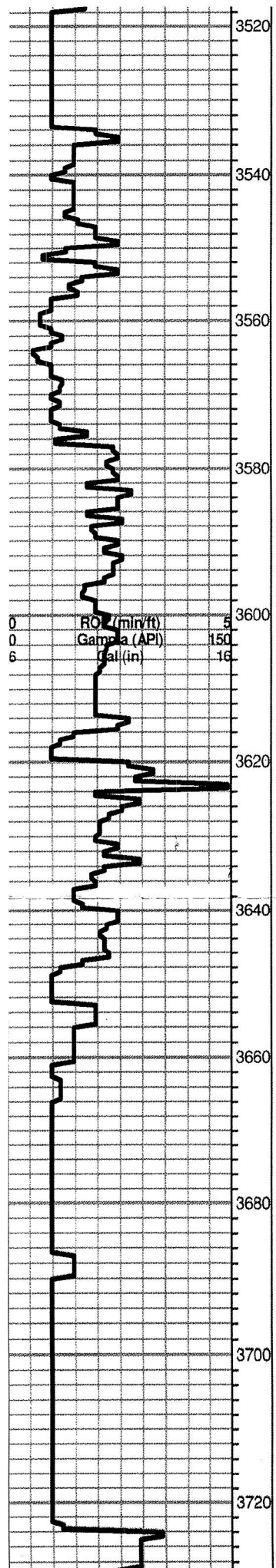
	Cht vari		shale, grn		Carbon Sh		Sltst
	Lmst fw<7		shale, gry		shale, red		

OTHER SYMBOLS

- DST**
 DST Int
 DST alt

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Ls-crm/tan/wht, f-med xln, slightly dolomitic, poor iner xln por, trace brwn spotty stns, NSFO chalky

Heebner 3614.0 (-1555.0)

Black carbon Shale

Shale-gry/gry, soft

Toronto 3634.0 (-1575.0)

Ls-crm/tan, fxln, poor vis por, slightly chalky

Douglas 3647.0 (-1588.0)

Shale-soft-mar/green

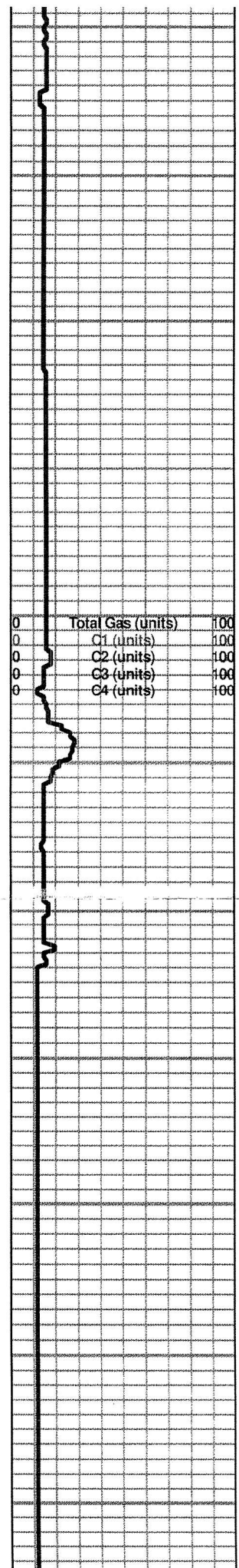
A/A slightly silty

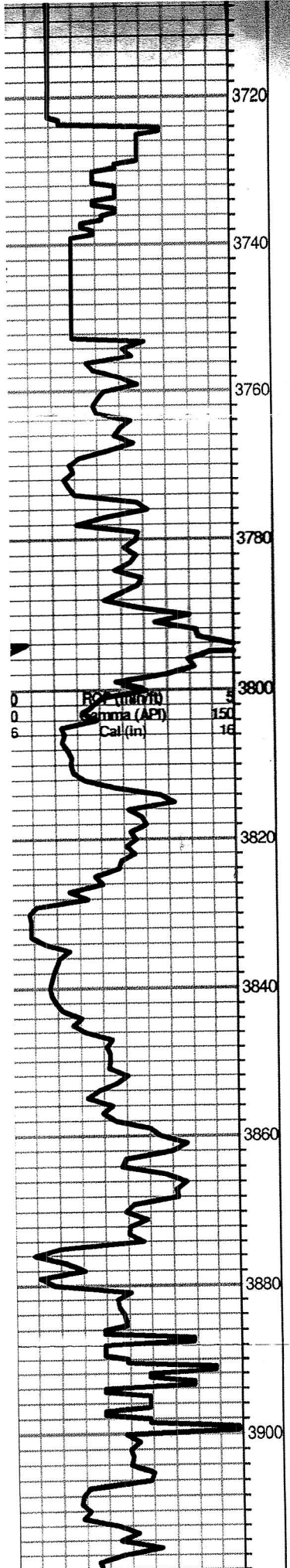
A/A

A/A

Brown Lime 3732.0 (-1663.0)

Ls-buff/brwn dense, cherty in part, poor vis por





Brown Lime 3732.0 (-1663.0)

Ls-buff/brwn dense, cherty in part, poor vis por

Lansing 3733.0 (-1674.0)

Ls-wht/crm, fxln, slightly ool, poor vis por, chalky, slightly cherty

Ls-Wht/crm, fxln, ool/fossils, poor vis por, chalky, cherty

A/A

Ls-wht/crm, fxln, ool, scattered, poor/fair oom por, chalky, cherty

Ls-tan/crm, fxln, poor vis por, chalky, cherty, shale-gry/grm

Ls-wht/crm, ool, fair oom por, chalky

Ls-wht/crm, ool/few fossils, chalky, poor vis por, cherty

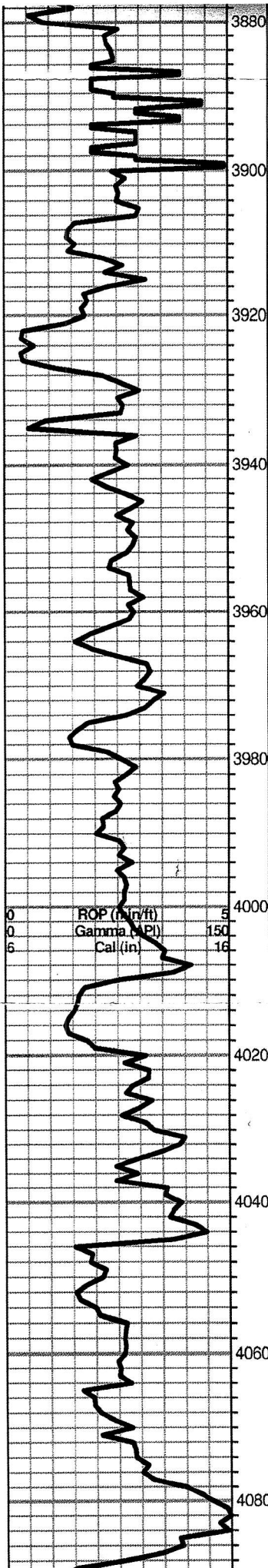
Ls-lt gry/wht, fxln, ool, poor scattered por, chert-gry/wht, chalky

Ls-crm/tan/lt gry, fxln, ool, few fossils, poor oom por, barren, chalky cherty

Ls-crm/tan, ool, poor vis por, chalky

A/A

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100



Ls-crm/tan/lt gry, fxln, ool, few fossils, poor oom por, barren, chalky cherty

Ls-crm/tan, ool, poor vis por, chalky

A/A

Ls-tan/crm, ool/fossils, poor scattered oom por,

Ls-crm/tan/wht, fxln, ool, poor iner ool por, chalky. Trace black carbon shale

Ls-wht/crm/lt gry, fxln, ool, scatterd poor oom por, chalky, cherty. Shale-gry silty-mica

Ls-crm/tan, fxln, ool, poor ppt to iner xln por, Trace brwn spotty stns ?? NSFO, no odor, chalky

Ls-lt gry/tan, fxln, scattered poor por, chalky, cherty

Ls-lt gry/tan, ool, poor scattered oom por, chalky

Base Kansas City 4007.0 (-1948.0)

Shale- gry/grn/mar

Ls-wht/crm, fxln, scatterd poor por,

A/A

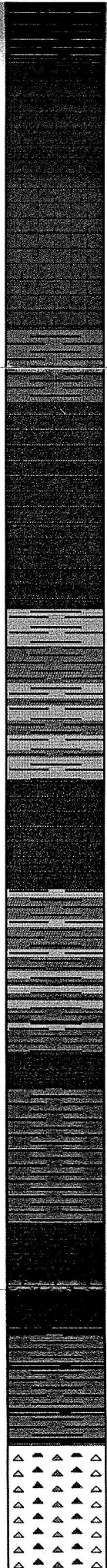
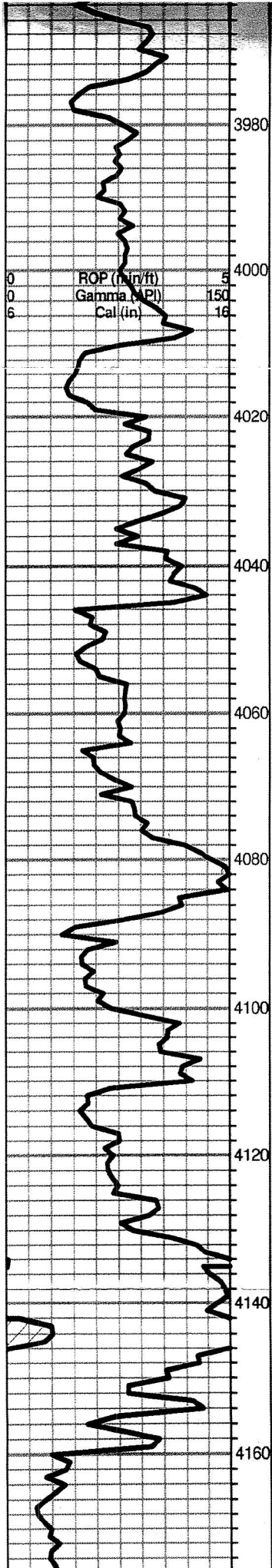
Ls-wht/crm/ lt gry, chalky, fxln, poor vis por, cherty

Ls-lt gry/tan, fxln, dense, poor vis por,

A/A scattered poor por

Ls-crm/tan, fxln, poor vis por, cherty, chalky

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100



Ls-crm/tan, fxln, ool, poor ppt to iner xin por, Trace brwn spotty stns ?? NSFO, no odor, chalky

Ls-lt gry/tan, fxln, scattered poor por, chalky, cherty

Ls-lt gry/tan, ool, poor scattered oom por, chalky

Base Kansas City 4007.0 (-1948.0)

Shale- gry/grn/mar

Ls-wht/crm, fxln, scattterd poor por,

A/A

Ls-wht/crm/ lt gry, chalky, fxln, poor vis por, cherty

Ls-lt gry/tan, fxln, dense, poor vis por,

A/A scattered poor por

Ls-crm/tan, fxln, poor vis por, cherty, chalky

Ls-crm/tan, fxln, ool, poor-fair oom por, chalky

Shale-gry/brwn/grn, mostly firm

Ls-crm/lt gry/tan, fxln, poor ppt por, chalky, Shale-gry/brwn

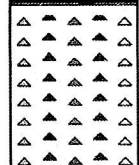
Shale-maroon/gry/brwn

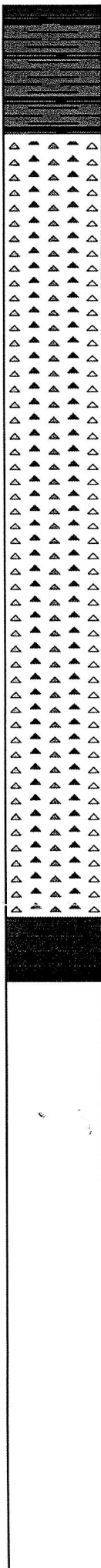
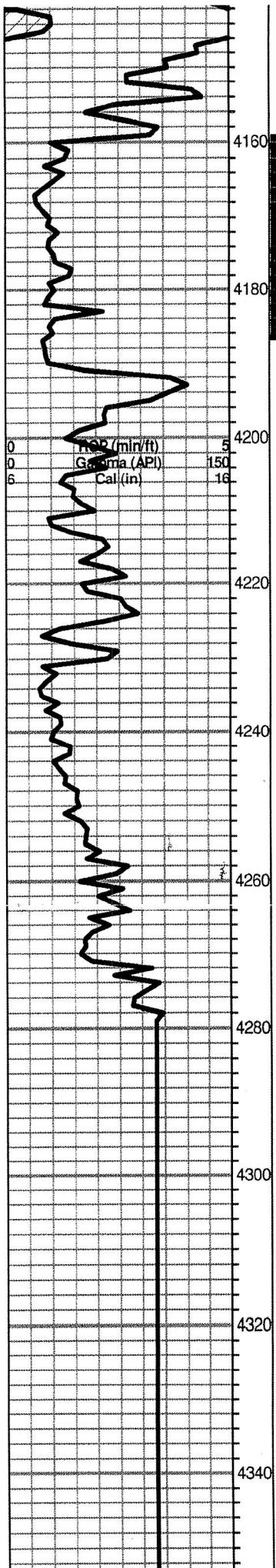
Ls-dense, poor por, Shale A/A

Conglomerate 4158.0 (-2099.0)

Chert-peach/boney wht/ gry, scattered semi trip to ppt, trace brwn stns, TrSFO, no odor, Trace-gry/grn vfg sand- friable, poor vis por

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100





Ls-dense, poor por, Shale A/A

Conglomerate 4158.0 (-2099.0)

Chert-peach/boney wht/ gry, scattered semi trip to ppt, trace brwn stns, TrSFO, no odor, Trace-gry/grn vfg sand- friable, poor vis por

Chert-boney wht/opaque/gry, scattered ppt por, golden brwn stains, Fair-good SFO, no odor

Chert- A/A- Trace Shaly Sand A/a

Chert-varying color, Shale A/A

Chert-peach/yellow/gry/ Shale-maroon/brwn/grn-mostly firm

A/A

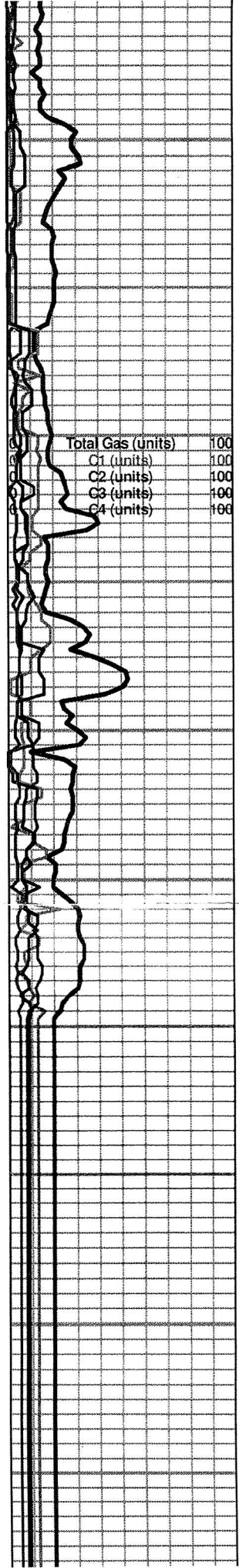
Chert& Shale A/A,

Viola 4231.0 (-2172.0)

Chert- Varying, Shale-varying

A/A

Chert-fresh/boney wht, scattered ppt por, brwn stains, TrSFO, very faint odor. Ls-crm/wht, f-med xln, slightly dolomitic,



DST Test Number: 1

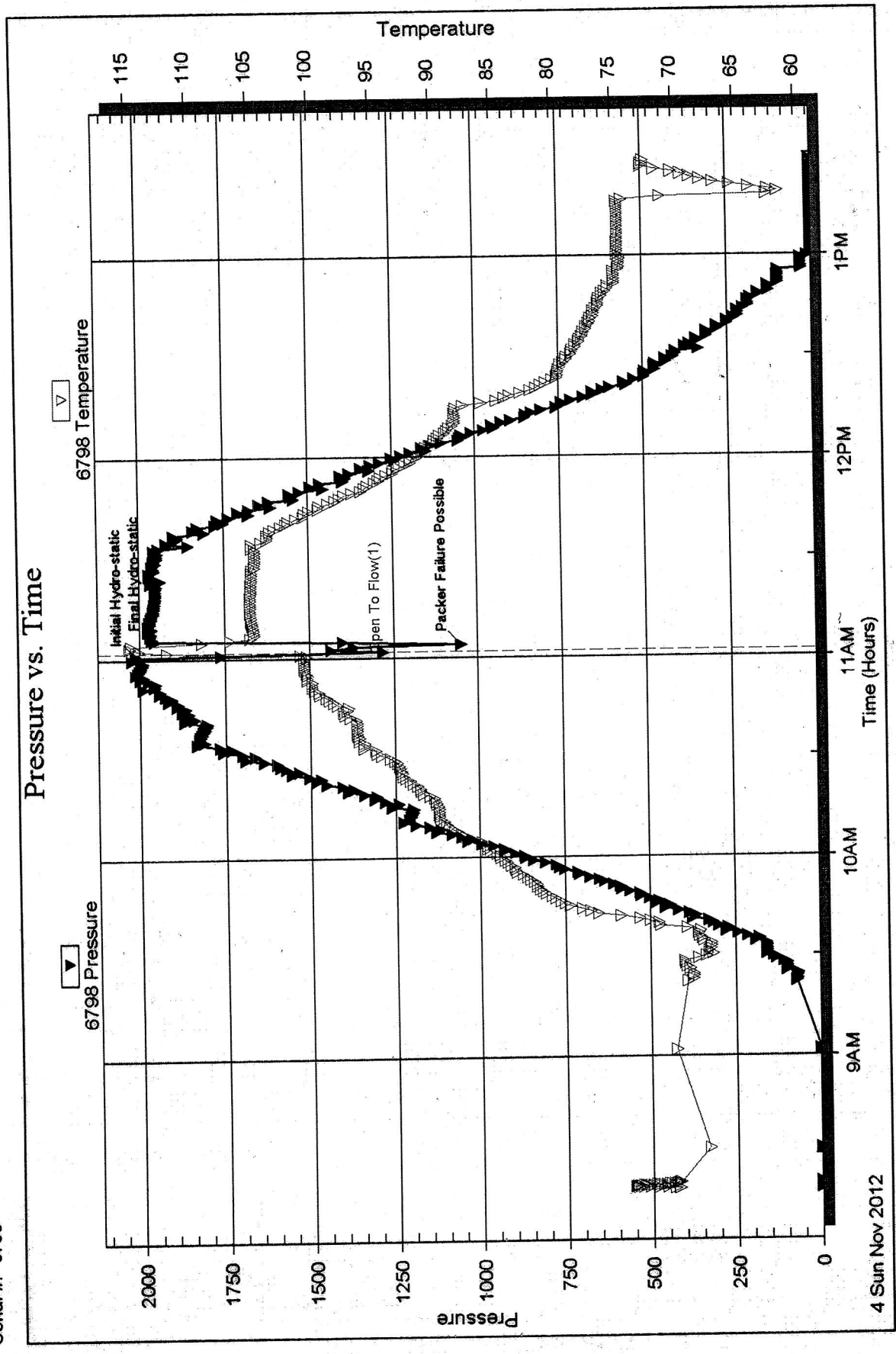
Bert #1-36

Victory Operating Inc

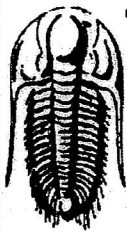
Inside

Serial #: 6798

Pressure vs. Time



4 Sun Nov 2012



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Victory Operating Inc
6 N Scottsdale
Wichita, KS 67230
ATTN: Kurt Talbott

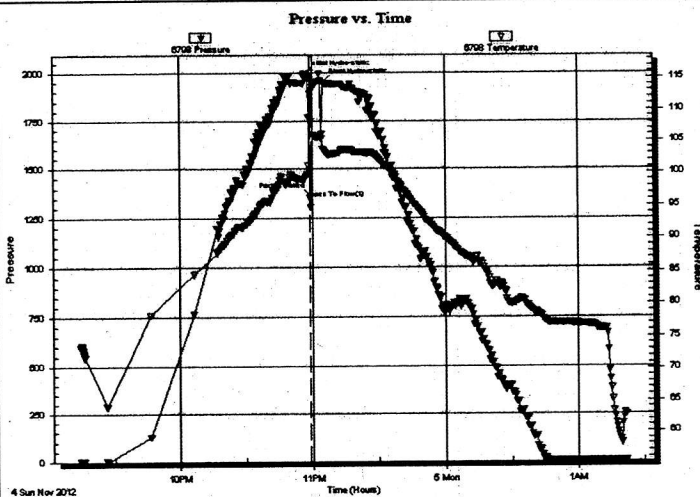
36-22s-17w Pawnee, KS
Bert #1-36
Job Ticket: 49700 **DST#: 2**
Test Start: 2012.11.04 @ 21:14:31

GENERAL INFORMATION:

Formation: **Conglomerate Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:59:01
Time Test Ended: 01:22:01
Interval: **4083.00 ft (KB) To 4171.00 ft (KB) (TVD)**
Total Depth: 4171.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Leal Cason
Unit No: 45
Reference Elevations: 2059.00 ft (KB)
2048.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6798 **Inside**
Press@RunDepth: psig @ 4084.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.04 End Date: 2012.11.05 Last Calib.: 2012.11.05
Start Time: 21:14:32 End Time: 01:22:01 Time On Btm: 2012.11.04 @ 22:56:31
Time Off Btm: 2012.11.04 @ 23:04:46

TEST COMMENT: IF: Strong Blow, BOB in 20 seconds, Packer Failure @ 1 1/2 minutes, Tried To Reset, Failed, Pulled Test



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.08	99.02	Initial Hydro-static
3	1351.08	114.73	Open To Flow (1)
4	1359.15	108.19	Packer Failed
9	1950.27	103.69	Final Hydro-static

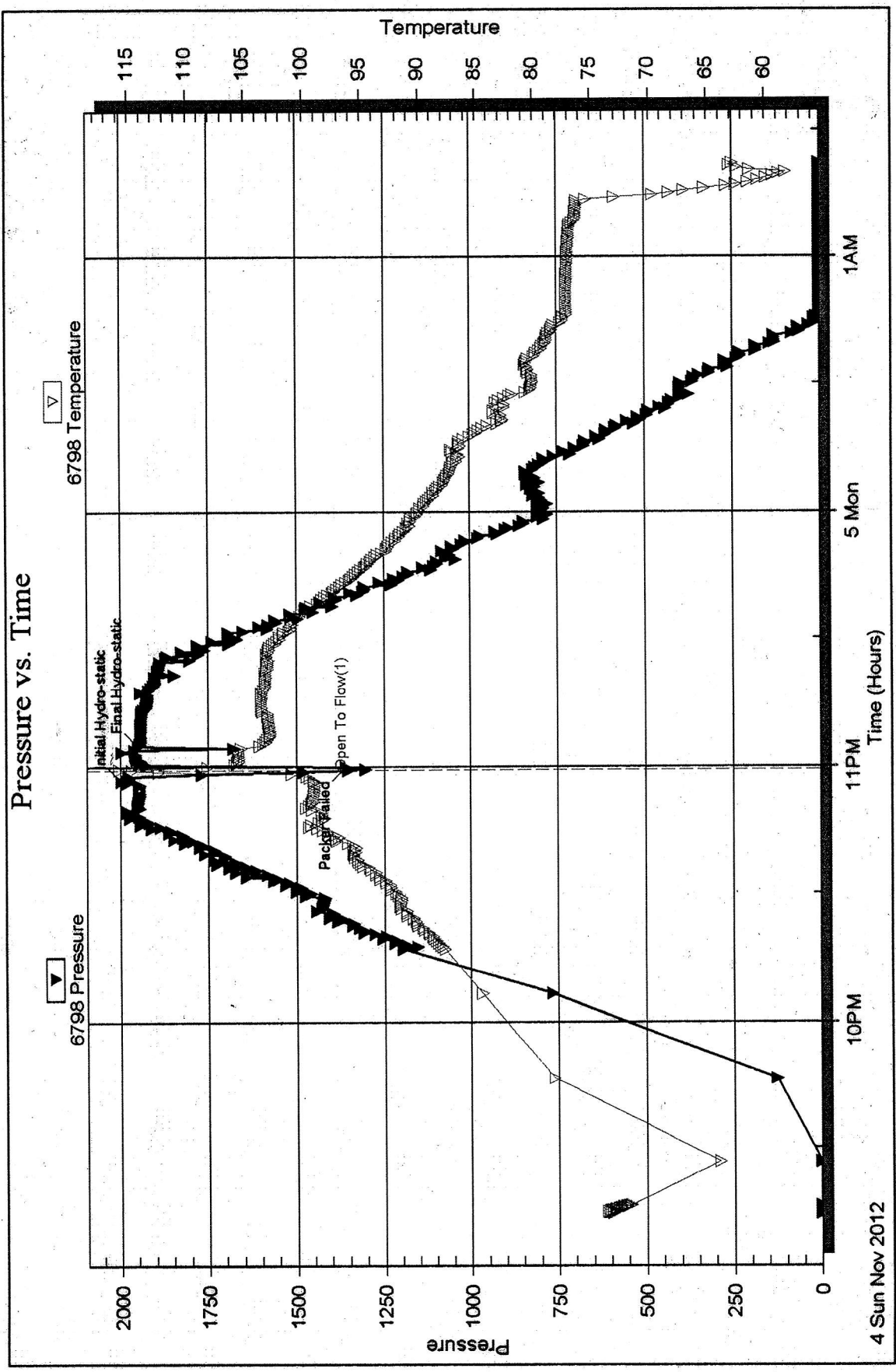
Recovery

Length (ft)	Description	Volume (bbl)
744.00	Mud	8.47

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Victory Operating Inc

36-22s-17w Pawnee, KS

6 N Scottsdale
Wichita, KS 67230

Bert #1-36

Job Ticket: 49626

DST#: 3

ATTN: Kurt Talbott

Test Start: 2012.11.05 @ 01:41:31

GENERAL INFORMATION:

Formation: **Conglomerate Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:38:46

Time Test Ended: 10:09:01

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: **4032.00 ft (KB) To 4171.00 ft (KB) (TVD)**

Total Depth: 4171.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2059.00 ft (KB)

2048.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6798

Inside

Press@RunDepth: 1249.52 psig @ 4033.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.05

End Date:

2012.11.05

Last Calib.: 2012.11.05

Start Time: 01:41:32

End Time:

10:09:01

Time On Btm: 2012.11.05 @ 03:13:16

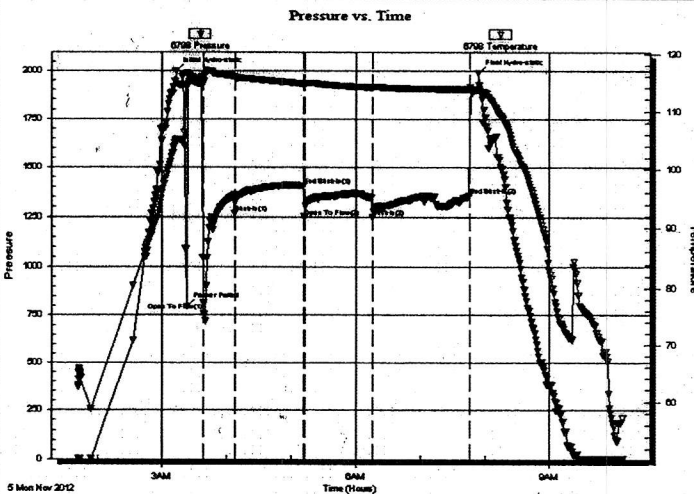
Time Off Btm: 2012.11.05 @ 07:53:46

TEST COMMENT: IF: Strong Blow, BOB in 20 Sec, Packer Failed & Tool Slid, Reset, Packer Held, BOB in 25 seconds

ISI: No Blow Back

FF: Weak Surface Blow, Dead @ 20 minutes

FSI: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.68	105.01	Initial Hydro-static
10	798.74	116.75	Packer Failed
26	817.03	115.40	Open To Flow (1)
55	1268.91	116.04	Shut-In(1)
119	1406.40	114.77	End Shut-In(1)
119	1250.28	114.75	Open To Flow (2)
182	1249.52	114.11	Shut-In(2)
273	1356.69	113.80	End Shut-In(2)
281	1992.04	113.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
744.00	Mud	8.47

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6798

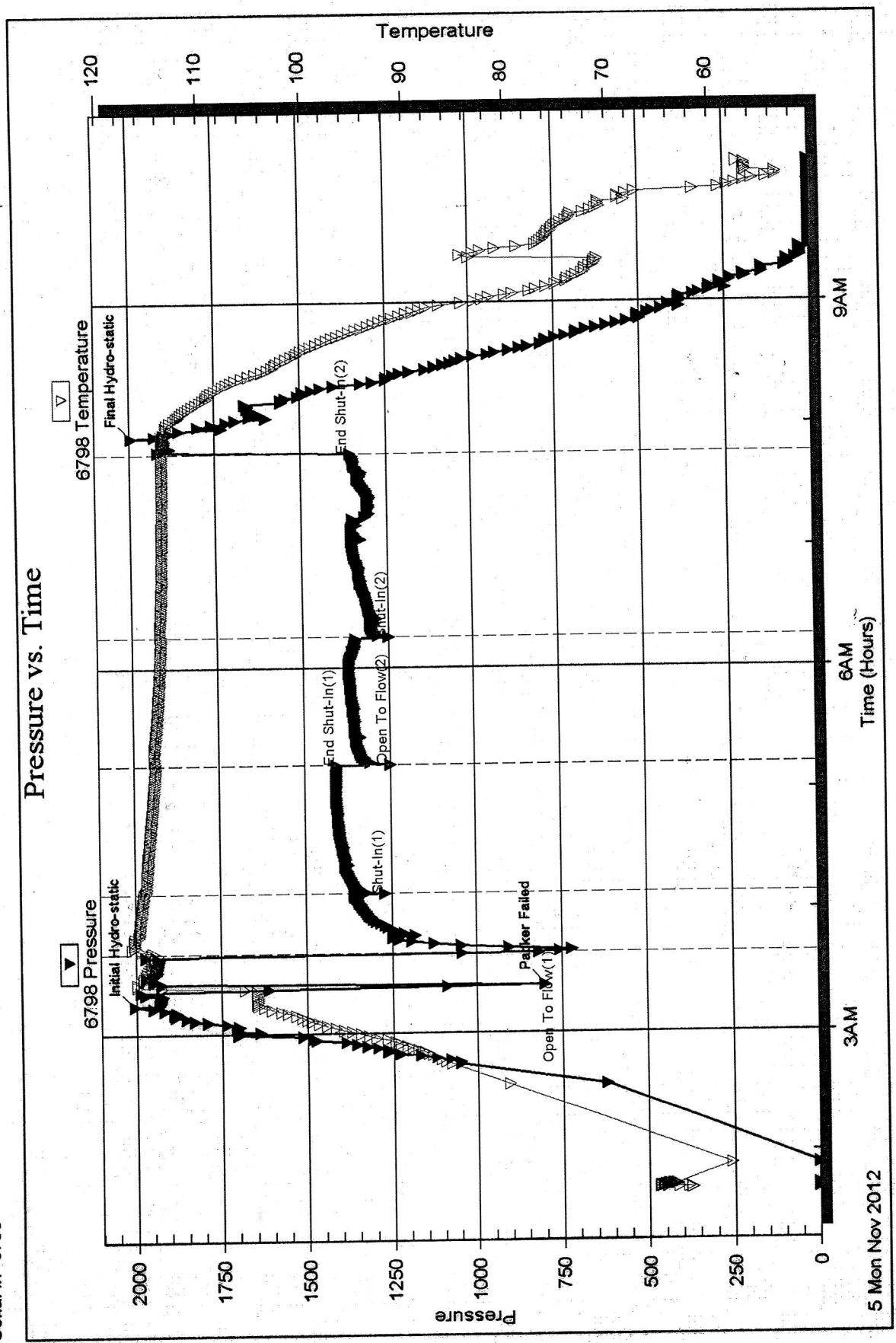
Inside

Victory Operating Inc

Bert #1-36

DST Test Number: 3

Pressure vs. Time



5 Mon Nov 2012

3AM

6AM

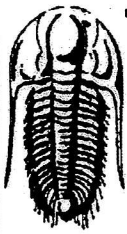
9AM

Time (Hours)

Trilobite Testing, Inc

Ref. No: 49626

Printed: 2012.11.14 @ 10:07:19



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Victory Operating Inc

36-22s-17w Pawnee, KS

6 N Scottsdale
Wichita, KS 67230

Bert #1-36

Job Ticket: 49627

DST#: 4

ATTN: Kurt Talbott

Test Start: 2012.11.05 @ 16:56:30

GENERAL INFORMATION:

Formation: **Conglomerate Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:42:45

Time Test Ended: 01:03:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: **4158.00 ft (KB) To 4185.00 ft (KB) (TVD)**

Total Depth: 4185.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2059.00 ft (KB)

2048.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6798

Inside

Press@RunDepth: 451.59 psig @ 4159.00 ft (KB)

Start Date: 2012.11.05

End Date:

2012.11.06

Start Time: 16:56:31

End Time:

01:03:30

Capacity: 8000.00 psig

Last Calib.: 2012.11.06

Time On Btm: 2012.11.05 @ 18:36:30

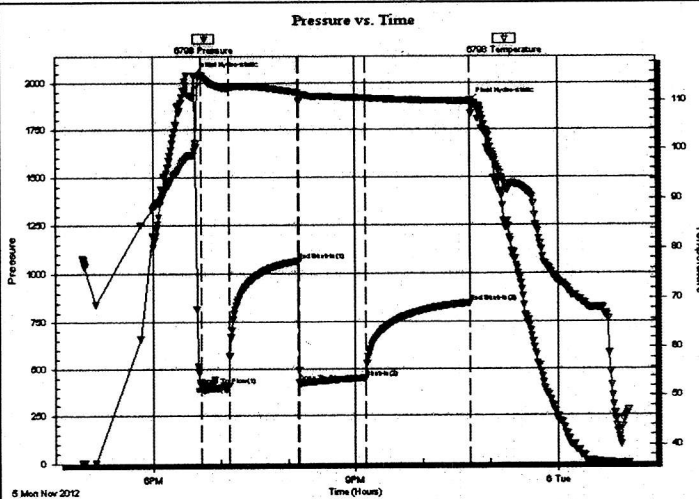
Time Off Btm: 2012.11.05 @ 22:42:15

TEST COMMENT: IF: Strong Blow, BOB in 30 seconds

ISI: No Blow Back

FF: Fair Blow Built to 5 inches

FSI: No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2042.13	98.71	Initial Hydro-static
7	412.11	115.27	Open To Flow (1)
32	408.47	112.56	Shut-In(1)
93	1063.69	111.67	End Shut-In(1)
94	426.64	109.81	Open To Flow (2)
153	451.59	110.50	Shut-In(2)
246	848.95	109.80	End Shut-In(2)
246	1898.50	110.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCW 30%M 70%W	0.30
124.00	WCM 40%W 60%M	0.61
372.00	GCM 4%G 96%M	4.94

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Victory Operating Inc

36-22s-17w Pawnee, KS

6 N Scottsdale
Wichita, KS 67230

Bert #1-36

Job Ticket: 49628

DST#: 5

ATTN: Kurt Talbott

Test Start: 2012.11.06 @ 13:22:52

GENERAL INFORMATION:

Formation: **Conglomerate/Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:29:52

Time Test Ended: 18:23:37

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: **4194.00 ft (KB) To 4279.00 ft (KB) (TVD)**

Total Depth: 4279.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2059.00 ft (KB)

2048.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6798 Inside

Press@RunDepth: psig @ 4195.00 ft (KB)

Start Date: 2012.11.06

End Date: 2012.11.06

Start Time: 13:22:53

End Time: 18:23:37

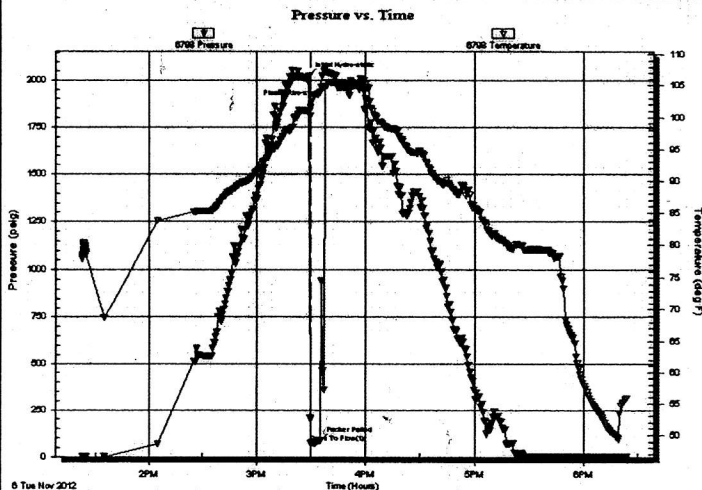
Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2012.11.06 @ 15:28:52

Time Off Btm: 2012.11.06 @ 15:39:22

TEST COMMENT: IF: Packer Failed @ approximatly 8 minutes, Pulled Test



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2025.29	100.98	Initial Hydro-static
1	76.17	101.53	Open To Flow (1)
7	86.84	103.96	Packer Failed
11	1990.61	107.03	Final Hydro-static

Recovery

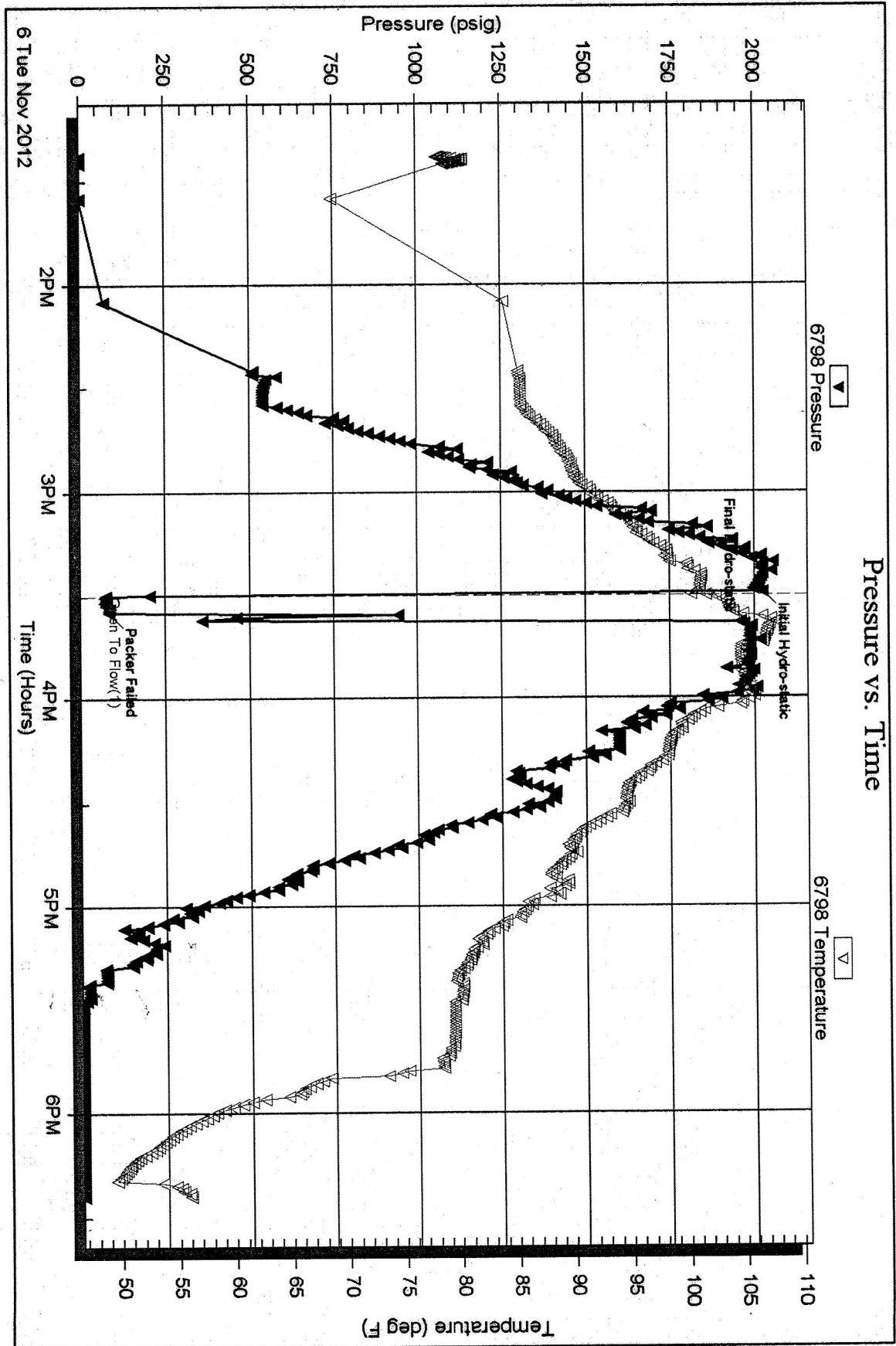
Length (ft)	Description	Volume (bbl)
372.00	Mud	3.25

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Pressure vs. Time





PAGE 1 of 1	CUST NO 1008148	INVOICE DATE 10/31/2012
INVOICE NUMBER 1718 - 91040757		

Pratt (620) 672-1201
 B VICTORY OPERATING INC
 I 6 NORTH SCOTTSDALE
 L WICHITA
 L KS US 67230
 T
 O ATTN: MENDENHALL

J LEASE NAME Bert 1-36
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40529321	27463		Net - 30 days	11/30/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/30/2012 to 10/30/2012</i>				
0040529321				
171807314A Cement-New Well Casing/Pi 10/30/2012				
Cement 8 5/8" Surface				
A-Con Blend Common	200.00	EA	12.60	2,520.00 T
Common Cement	200.00	EA	11.20	2,240.00 T
Celloflake	100.00	EA	2.59	259.00 T
Calcium Chloride	940.00	EA	0.74	690.90 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	157.50	157.50
"8 5/8"" Guide Shoe (Red)"	1.00	EA	385.00	385.00
Centralizer 8 5/8 x 12 1/4	3.00	EA	101.50	304.50
"8 5/8"" Basket (Blue)"	1.00	EA	220.50	220.50
Flapper Type Insert Float Valve 8 5/8"(B	1.00	EA	196.00	196.00
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.98	163.63
Heavy Equipment Mileage	110.00	MI	4.90	539.00
"Proppant & Bulk Del. Chgs., per ton mil	1,034.00	EA	1.12	1,158.08
Depth Charge; 1001'-2000'	1.00	EA	1,050.00	1,050.00
Blending & Mixing Service Charge	400.00	BAG	0.98	392.00
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,573.61
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	473.92
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,047.53
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07314 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-30-12 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: Victory Operations		LEASE: Bert		WELL NO.: 1-36						
ADDRESS:		COUNTY: Pawnee		STATE: KS						
CITY: STATE:		SERVICE CREW: Uelando, McGraw, Reed								
AUTHORIZED BY:		JOB TYPE: CNW-8 5/8 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						10-30-12			8:00
27463	1									7:50
19826-19860	1									2:30
										3:30
										4:30
										MILES FROM STATION TO WELL: 55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	AC on Blend	SK	200		3600.00
CP100C	Common Cement	SK	200		3200.00
CC107	Celloflake	Lb	100		370.00
CC109	Calcium Chloride	Lb	940		987.00
CF105	Top Rubber Plug 8 5/8"	ea	1		225.00
CF203	Guide Shoe 8 5/8"	ea	1		550.00
CF1453	Flapper type Insert Float Valve 8 5/8"	ea	1		280.00
CF1723	Centralizer 8 5/8"	ea	3		435.00
CF1903	Basket 8 5/8"	ea	1		315.00
E100	Pickup Mileage	Mi	55		233.75
E101	Heavy Equipment Mileage	Mi	170		770.00
E113	Bulk Delivery	Tm	1034		1654.40
CE202	Depth Charge 1000-2000	ea	1		1500.00
CE240	Blending & Mixing Charge	SK	400		560.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	10573.61
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Steve Uelando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---------------------------------------	--

FIELD SERVICE ORDER NO. _____



energy services, L.P.

TREATMENT REPORT

Customer Victory Operations	Lease No.	Date 10-30-12
Lease Bart	Well # 1-36	
Field Order # 7314	Station Pratt	County Pawnee
Type Job Cnw-8 5/8 Surface	Formation	Legal Description 36-27-17
Casing 8 5/8	Depth 1048	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
7 1/2			2000	Acid Blend 320	CC			
Depth 1048	Depth	From	To 2124	Pre Pad 10	Max 10		5 Min.	
Volume 600	Volume	From	To	Pad	Min		10 Min.	
Max Press 1100	Max Press	From	To 2000	Frac Copper	Avg 2		15 Min.	
Well Connection 1 1/2	Annulus Vol.	From	To 100	1/4#	HHP Used		Annulus Pressure	
Plug Depth 1000	Packer Depth	From	To	Flush 63.6	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 27463 19826 19860		
Driver Names Ollido McBlaw R 200		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0:30 PM					On location - Safety Meeting
					Run 25 Jt. 8 5/8 Surface
					Cement Shoe on bottom I rest in hole
					Back on Jt
					Contractions on Jt
					Casing on bottom - Break Casing/Rig
2:30	250		75.5	5	Mix 2000s Acid Blend 126
	100		40.7	5	Mix 2000s Copper @ 15.6
					Start Down - Rebar Plug
	0		0	5	Start H2O Displacement
	350		45	5	Cement To Surface
3:30 PM	400		63.6	5	plug Down - 100 100 + H2O
					Close In well with H2O for
					Job Complete
					Thanks Steve
					Circulation Test Job
					Circulation 18 bbl 10 ft



PAGE 1 of 1	CUST NO 1008148	INVOICE DATE 11/09/2012
INVOICE NUMBER 1718 - 91047263		

Pratt (620) 672-1201
 B VICTORY OPERATING INC
 I 6 NORTH SCOTTSDALE
 L WICHITA
 L KS US 67230
 T
 O ATTN: MENDENHALL

J LEASE NAME Bert 1-36
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40533023	27463		Net - 30 days	12/09/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/08/2012 to 11/08/2012				
0040533023				
171807320A Cement-New Well Casing/Pi 11/08/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	11.90	2,975.08 T
Celloflake	63.00	EA	2.59	163.17 T
C-41P	47.00	EA	2.80	131.60 T
Salt	1,173.00	EA	0.35	410.56 T
FLA-322	177.00	EA	5.25	929.27 T
Gilsonite	1,250.00	EA	0.47	586.27 T
"Latch Down Plug & Baffle, 5 1/2"" (Blue)	1.00	EA	280.01	280.01
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	252.01	252.01
"Turbolizer, 5 1/2"" (Blue)"	15.00	EA	77.00	1,155.03
"5 1/2"" Basket (Blue)"	1.00	EA	203.01	203.01
Industrial Rubber Thread Lock Kit	1.00	EA	23.80	23.80
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.98	163.63
Heavy Equipment Mileage	110.00	MI	4.90	539.01
"Proppant & Bulk Del. Chgs., per ton mil	646.00	EA	1.12	723.54
Depth Charge; 4001'-5000'	1.00	EA	1,764.05	1,764.05
Blending & Mixing Service Charge	250.00	BAG	0.98	245.01
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,842.55
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	431.26
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,273.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07320 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-8-12		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Victory Operating				LEASE: Bert				WELL NO. 1-36	
ADDRESS:				COUNTY: Pawnee		STATE: KS			
CITY:		STATE:		SERVICE CREW: Orlando, McBraw, Pearson					
AUTHORIZED BY:				JOB TYPE: CNW - 5 1/2 L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27283	1						11-7-12	AM	6:00
27463	1						11-7-12	AM	8:00
19831-19862	1						11-8-12	AM	11:15
								AM	1:15
								AM	2:00
						MILES FROM STATION TO WELL: 55			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	200		3400.00
CP105	AA2 Cement	SK	50		850.00
CC102	Cellulose	Lb	63		2331.0
CC105	C-HIP Defoamer	Lb	47		188.00
CC111	Salt	Lb	1173		586.50
CC129	FLA-302 Low Solid Loss	Lb	177		1327.50
CC201	Gilsonite	Lb	1250		837.50
CF607	Latch Down Plug + Baffle 5 1/2	ea	1		400.00
CF1251	Auto Fill Float Shoe 5 1/2	ea	1		360.00
CF1651	Turbolizer 5 1/2	ea	15		1650.00
CF1901	Basket 5 1/2	ea	1		290.00
CF3000	Industrial Rubber Threadlock Kit	ea	1		34.00
E100	Pickup Mileage	mi	55		233.75
E101	Heavy Equipment Mileage	mi	110		770.00
E113	Bulk Delivery	Tm	646		1034.00
CE205	Dopax Charge 4000 - 5000'	ea	1		2500.00
CE240	Blending & mixing charge	SK	250		350.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		10842.55
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Steve Orlando
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Victory Operating</i>	Lease No.	Date <i>11-8-12</i>
Lease <i>Bert</i>	Well # <i>1-36</i>	
Field Order # <i>1320</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW-5 1/2 L.S.</i>	Depth <i>4319</i>	County <i>Pawnee</i>
	Formation	State <i>KS</i>
		Legal Description <i>36-22-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2 15.5</i>	Tubing Size	Shots/Ft	<i>200sk</i>	Acid <i>AA2 cement</i>	RATE	PRESS	ISIP	
Depth <i>4319</i>	Depth	From	To	Pre Pad <i>1-374e10</i>	Max		5 Min.	
Volume <i>10.8</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To <i>505k</i>	Frac <i>AA2 RH/MH</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>11380</i>	Packer Depth	From	To	Flush <i>101.8</i>	Gas Volume		Total Load	

Customer Representative <i>Roscoe</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units	<i>27283</i>	<i>27463</i>	<i>19831/19862</i>						
Driver Names	<i>Orlando</i>	<i>McBraw</i>	<i>P.erson</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00 PM</i>					<i>On location - Safety Meeting</i>
					<i>Run 103 JTs 5 1/2 15.5# Csg</i>
					<i>Basket #5 Collar marker JT #7</i>
					<i>Cent 1-2-3-4-5-6-7-8-9-10-11-12-13-14-15</i>
					<i>Break Circ 1/2 way In</i>
<i>10:15 AM</i>	<i>350</i>		<i>15</i>	<i>5</i>	<i>Casing On Bottom - Break Circ w/R.</i>
<i>10:18</i>	<i>300</i>		<i>49</i>	<i>5</i>	<i>Run 15 bbl H2O Ahead</i>
					<i>Mix 200sk AA2 cement @ 15.03#</i>
					<i>Shut Down - Clear Pump Lines</i>
					<i>Release Plug</i>
<i>10:42</i>	<i>600</i>		<i>0</i>	<i>6</i>	<i>Start H2O Displacement</i>
<i>10:55</i>	<i>600</i>		<i>80</i>	<i>5</i>	<i>Lift Pressure</i>
<i>10:57</i>	<i>600</i>		<i>90</i>	<i>4</i>	<i>Slow Rate</i>
<i>1:00 AM</i>	<i>1500</i>		<i>102</i>	<i>4</i>	<i>Plug Down - Hold</i>
					<i>Job Complete</i>
					<i>Thanks, Steve</i>
			<i>6/4</i>		<i>Plug RH/MH w/50sk</i>