



For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

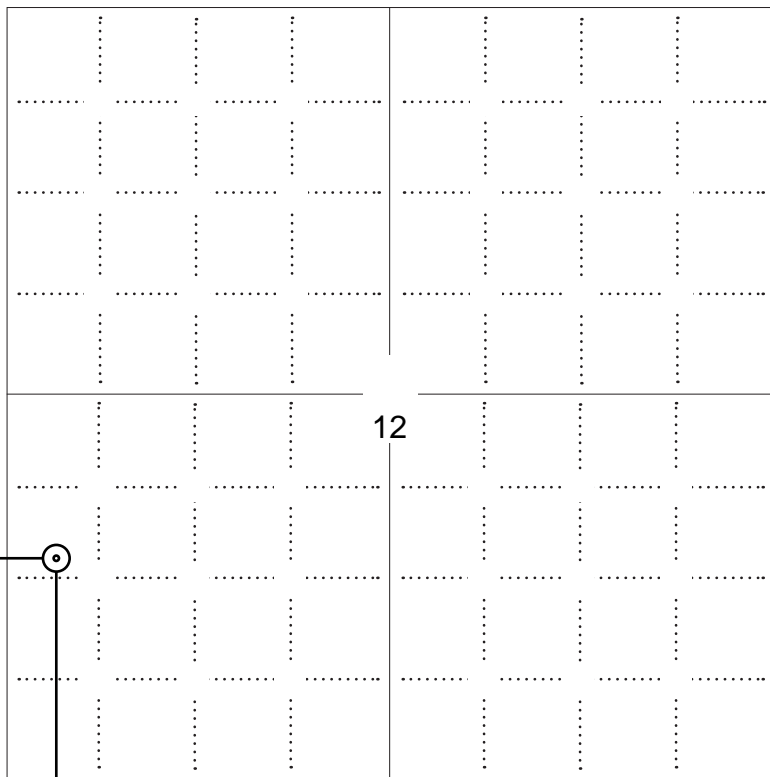
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

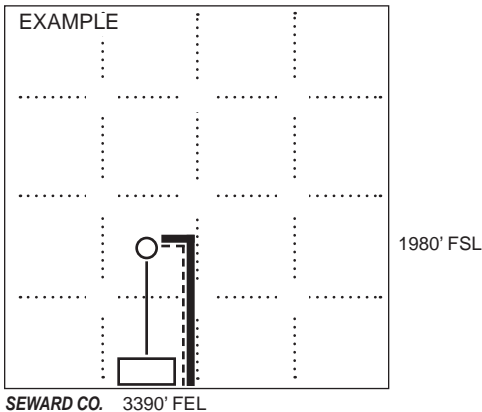
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE:** In all cases locate the spot of the proposed drilling locaton.

1514 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



**R. Evan Noll**  
(Petroleum Landman)

P.O. Box 1351  
Hays, KS 67601

Office - 785.628.8774  
Cell - 785.623.0698  
Fax - 785.628.8478

February 7, 2013

Robert Ray Holt  
2698 Road V  
Moscow, KS 67952

RE: Holt #3-12 Well  
Main Location: 1500' South Line & 350' West Line  
Alt Location: 1514' South Line & 335' West Line  
Section 12-32S-235W  
Stevens County, Kansas

Dear Mr. Holt:

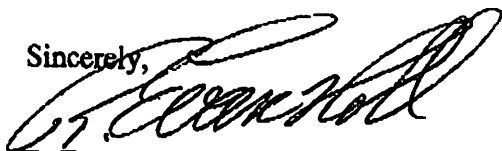
Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The Operator of the captioned well is:

American Warrior, Inc.  
P.O. Box 399  
Garden City, KS 67846  
Contact Man: Kevin Wiles – (620) 272-4996 – kwiles@pmtank.com

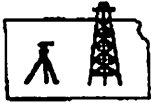
I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well, Lease Road, Pipeline & Electric line Locations. This is all preliminary and non-binding, being shown simply to satisfy State requirement. The actual locations will be determined after the dirt contractor is on location.

Dan Hauser with W & L Dirt (620) 793-2817 will be building the locations, if you want to be involved, contact him and reference the captioned well name and coordinate with them.

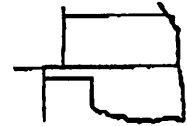
Sincerely,



R. Evan Noll  
Contract Landman with American Warrior, Inc.



**Pro-Stake LLC**  
 Oil Field & Construction Site Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



**003235**  
 FLAT NO.

**10649**  
 INVOICE NO.

**American Warrior, Inc.**  
 OPERATOR

**Holt #3-12**  
 LEASE NAME

**Stevens Co, Ks**  
 COUNTY

**12 32s 35w**  
 Sec. Twp. Rng.

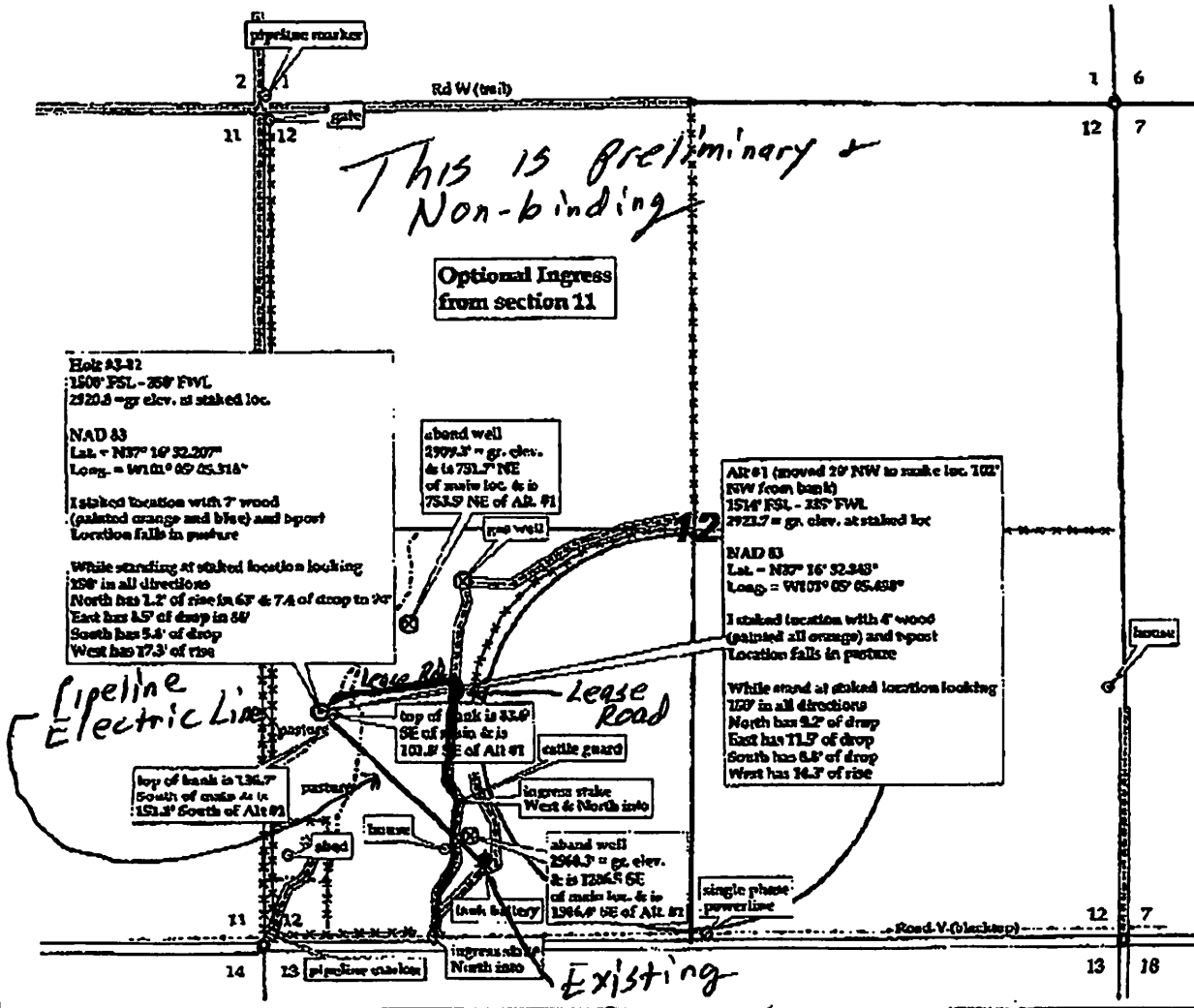
Main loc. = 1500' FSL - 350' FWL = 2920.8' gr. elev.  
 Alt. #1 = 1514' FSL - 335' FWL = 2923.7' gr. elev.

SCALE: **1" = 1000'**  
 DATE STAKED: **Feb. 1<sup>st</sup>, 2013**  
 MEASURED BY: **Luke R.**  
 DRAWN BY: **Drew H.**  
 AUTHORIZED BY: **Cecil O. & Wes E.**



**Directions:** From the West side of Moscow, Ks at the intersection of Hwy 56 & 4 Mile Road/20 Road South - Now go 3.5 miles South on 4 Mile Road/20 Road - Now go 7 miles East on Road V to the SW corner of section 12-32s-35w - Now go 0.2 mile East on Road V to ingress stake North into - Now go 900' North on trail to ingress stake West & North into - Now go approx. 1020' NW through pasture into staked location.  
 Final ingress must be verified with land owner or Operator.

*This drawing does not constitute a monumented survey or a land survey plat.  
 This drawing is for construction purposes only.*



**Holt #3-12**  
 1500' FSL - 350' FWL  
 2920.8 - gr. elev. at staked loc.  
**NAD 83**  
 Lat. = N37° 16' 32.207"  
 Long. = W107° 05' 05.318"  
 I staked location with 7' wood (painted orange and blue) and top-post  
 Location falls in pasture  
 While standing at staked location looking 120° in all directions  
 North has 1.2' of rise in 60' & 7.4' of drop in 90'  
 East has 1.5' of drop in 60'  
 South has 5.4' of drop  
 West has 17.3' of rise

aband well  
 2909.3' = gr. elev.  
 & is 731.7' NE  
 of main loc. & is  
 753.9' NE of Alt. #1

Alt #1 (moved 20' NW to make loc. 102'  
 SW from bank)  
 1514' FSL - 335' FWL  
 2923.7 = gr. elev. at staked loc

**NAD 83**  
 Lat. = N37° 16' 32.343"  
 Long. = W107° 05' 05.438"  
 I staked location with 4' wood (painted all orange) and top-post  
 Location falls in pasture  
 While stand at staked location looking 120° in all directions  
 North has 9.2' of drop  
 East has 11.5' of drop  
 South has 6.8' of drop  
 West has 14.3' of rise

top of bank is 136.7'  
 South of main & is  
 151.8' South of Alt #1

top of bank is 33.0'  
 SE of main & is  
 101.8' SE of Alt #1

aband well  
 2944.3' = gr. elev.  
 & is 1284.5' SE  
 of main loc. & is  
 1364.8' NE of Alt. #1

**Existing Tank Battery**

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 11, 2013

Cecil O'Brate  
American Warrior, Inc.  
3118 Cummings Rd  
PO BOX 399  
GARDEN CITY, KS 67846

Re: Drilling Pit Application  
Holt 3-12  
SW/4 Sec.12-32S-35W  
Stevens County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.