

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1114287

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
LIT CVVVVC. OID WEIT ITHOTTHATION AS TOHOWS.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
	Will Cores be taken?
CCC DKT #:	Will Cores be taken? If Yes, proposed zone:
CCC DKT #:AFI	Will Cores be taken? Yes Yes Yes If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

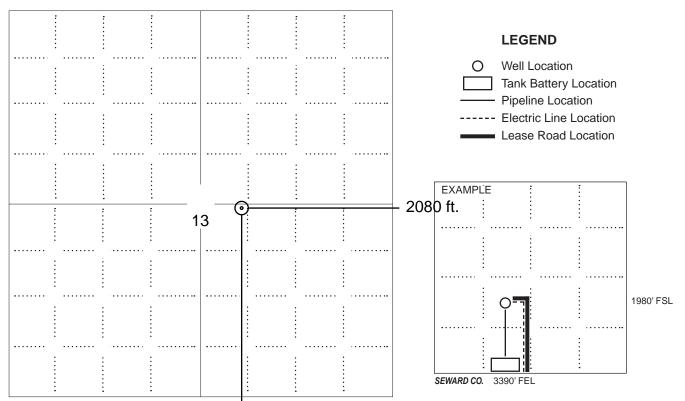
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2580 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued. Pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:
		st be closed within 365 days of spud date.	
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No



1114287

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

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LEA

GAS

AND

吕 pers ਰੋ single 1 Corpus October wife: and 67801 day of Mendoza, bis Kansas. 29th ayot. Angelica Mend Dodge City.

Thomas. Energy, Inc., Wichita Ransas 67202

1. That lessor, road no consideration of the sum of the covenants and an adversance the hereinafter called lessoe, does witness:

1. That lessor, for and in consideration of the sum of the sum of the covenants and agreements hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as unto the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, goophysical and other exploratory work thereon, including core drilling and the drilling, and operating of social social and social social

into the subsurface strate, said tract of land being situated in the County of

and described as follows:

7 South, Range 24 West. S/2 NW/4, N/2 SW/4 West 60 rods of S/2 N West 20 rods of N/2 S Township 27 Section 13:

38 ...years (called "primary term") and as long thereafter ō roduced. Gies, 200

casinghead gas,

ike gi ŏσ to which lessee may connect its wells the equal one-eighth part such one-eighth royalty the market price at the wellhead for oil ine for 3, The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe liduced and saved from the leased premises, or at the lessee's option may pay to the lessor and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

- 4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein lesseed. If such gas is not sold, as a shurtin royalty, whether one or more wells, an amount equal to one object per not mineral acts, and while said shut in royalty is op paid or tendered, it will be considered under all provisions of this lesse that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
 - lease and may be maintained during the primary term without further payments or drilling operations. This lease is a paid-up vî.
- 6. In the event said lossor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the ovent the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lesses shall cover such reversion.

 7. The lessee shall have height to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor, When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises; including the right to draw and remove all cashing.
- 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original reaction instrument of conveyance or a duly certified copy that payon of the will of any deceased owner, whichever is appropriate, rogather with all probate that the original reaction of any deceased owner, whichever is appropriate, together with all pright reactive of conveyance of duly certified copies thereof necessary in showing a complote chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.
- d as one lease, and bears to the entire or hereafter be di-
- 25 25 S 8. If the leased premises are now or shall hereafter be owned in severalty or in separato tracts, the premises may nonetheless be doveloped and operated as one lease, an il revertice accruling hereafter shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entity lease accruling hereafter be diseased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be diseased acreage. There shall be no obligation on the part of the lease to offset wells on separate measuring or receiving tanks.

 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the leases such options it shall be subrogated to the right taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in over it is, aption, may pay and discharge in whole or in part and any holder or holders thereof and may reinheurse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

 of any holder or holders thereof and may reinheurse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

 of any holder or holders within one hundred-twenty (120) days thereofter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lesses then any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas under any provision of this lesse.
 - 12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such releases to the lesser, or by placing same of record in county, in case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall center in full force and effect for all purposes.
- 13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lessee shall continue until six months after said order is suspended.
- 14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lesse, or any portion thereof, with other land covered by another lesse, or lesses when, in lessee's luggment, it is necessary or advisable to do so in order to properly develop and operate said lesse premises so a to promote the consessaration of such minerals in and under said land, such pooling to be in a unit or units not exceeding.80 acres each in the event of a gas and/or pooling to be in a unit or units not exceeding.80 acres each in the event of a gas and/or pondensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acroage so pooled into a unit or units shall be treated for all purposes, acroage the payments of royalties on production from the pooled acreage is shall be treated as if production is from this lesse whether any well is located on the land covered by this lesse or not. Any well is located on the land constitute a well hereunder. In lieu of the royalty interest therein on an acreage basis bears of a decidence and acreage acreage basis bears to the total min-eral acreage so pooled in the particular unit involved.

County org Ĺτι O J lessee. Dali sor and 1 D (e) § (I) of said I 15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors Lessor requests that the bonus for this laftle Co., Inc., Dodge City, Kansas.

NESS WHEREOF, we sign the day and year first above written.	Morro (X. Corples	(Maria I. Corpus)
WITNESS WHEREOF, we	5000	(Mar

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ANGELICA MEDIOS V

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1188-1 Form 88 (producers) Rev. 1-83 (Paid-up) Kans. -- Olda. -- Colo.

OIL AND GAS LEASE

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lewienr, entered into this the 16th day of 20 04 [ay Don Reynolds, a single man 1775 Lariat Way 20 04 Dodge City, Kansas 67801	hereinafter called lessor, liam, Suite 908, Wichita, KS 67202, hereinafter called lessoe, does witness:	of the cove int, lease, nother oil is nother oil is tory work the gasoline are convenient e injection
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This agreement, entered into this the 16th aby of Jay Don Reynolds, a single man 11775 Lariat Way. Dodge City, Kansas 67801	homa	lessor, for ments, her unto the large of the large of the large for all or ar constituen cting road I operation s, and othe
THIS AGREEN/ENT, Enterved into this the 16th day of Detween Jay Don Reynolds, a single man 11775 Lariat Way. Dodge City, Kansas 67801	and Thomas Energy, Inc., 209 E. William, Suite 908, Wichita, KS 67202, hareinafter called lossed, doos witness:	1. That lessor, for and in consideration of the sum of

SEE LEGAL DESCRIPTION ATTACHED

yoars (called "primary term") and as long thereafter as oil, gas, casinghea	
m of Three (3)	this lease is or can be produced;
for a ter	casinghead gasoline or any of the products covered by

- 3. The lesses shall deliver to lesson as royalty, free of cost, on the lease, or into the pipe line to which lesses may connect its wells the equal one-eighth (1/8th) royalty the market price at the wellthead for oil of produced and saved from the leased premises, or at the lesses's option may pay to the lessor for such one-eighth (1/8th) royalty the market price at the wellthead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line of into storage tanks.
- 4. The lessee shall pay to the lessor, as a royalty, one-eighth (18th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casingheed gas, gas under or any other product, and all other gasss, including their constituent parts, produced from the land herein leased. If such gas is not sold asseed may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per not mineral acre, and while said shut in yealty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
 - 5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the reyalities herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- 7. The lessee shall have the right to use free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said that. No well shall be offiled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. No seismic activity will be conducted within 300 feet of existing the nearer than 200 feet of existing the said promises, including the right at any time during, or after the expiration of this lease to remove all machinery, frotunes, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the hoirs, devisees, executors, administ the rights of the sesse, and assigns, but no change or division in ownership of the land, or royaltes, however accomplished, shall operate to entange the obligations or diminish the rights of the sesse, and in or change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing the appointment of an administrator for the estate of any deceased owner, whichever is appropriate in original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of fentals made hereunder before receipt of said documents shall be binding on any direct assignee, grantee, or administrator, executor, or heir of issen.
- 9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.
- 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.
- 11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twently (120) days thereaffer, or if of the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then egaged in drilling or reworking operations thereon, the rine of the event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provisions of this lease.
 - 12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the propor county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and refrequent in full force and effect for all purposes.
- 13. All provisions heroof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thoroof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially not shall the leasee be liable in damages for failure accorded with any of the express or implied provisions hereof if such fallure accorded with any such laws, orders, rules or regulations (or interpretations thereof). If leasee should cluring the last six months of the primary term hardow from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
- 14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lesse, or any portion thereof, with other land covered by another lesse, or lesses when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals; and under said land, such pooling to be in a unit or units not exceeding 80 across each in the event of an oil will, or find a unit or units not exceeding 80 across each in the event of sold minerals in a said lesser said land, such pooling to be in a clisticated an instrument electrifying and describing the pooled acrosso. The entire acrosso so pooled into a unit or units shall be treated for all purposes, except the payment of royalties on production from the pooled acrossol. The entire acrosso are production from the pooled acrossol is taken to be treated as if production is had from this lesser any well a focated on any such unit shall be and constitute a well hereunder. In late of the royalty interest therein on an acrosso basis bears to the total mineral acrosso so pooled only such portion of the royalty stpulated herein as the amount of his not royalty interest therein on an acrosso basis bears to the total mineral acrosso so pooled in the particular unit involved.
 - This lease and all its terms, conditions, and stip: ξ,

SEE RIDER ATTACHED

IN WITNESS WHEREOF, we sign the day and year first above written.

Graffon for relection lay Don Reynolds

LAND DESCRIPTION

Attached to and made a part of Oil and Gas Lease dated April 16, 2004, from Jay Don Reynolds, a single man, Lessor, to Thomas Energy, Inc., Lessee, covering the following described land in Ford County, Kansas.

Township 27 South, Range 24 West

Section 13: Part of the S/2NE/4 and part of the N/2SE/4 described as follows:

thence West along the south boundary line of the N/2SE/4 of Section 13 for 1160 feet to the point of beginning: thence continuing West along the south boundary line of the N/2SE/4 of Section 13 for 1150 feet; thence North parallel with the east boundary line of Section 13 for 1320 feet to a point on the north boundary line of the SE/4 of Section 13; thence East along the north boundary line of the SE/4 of Section 13 for 660 feet; thence North parallel with the east boundary line of Section 13 for 508 feet; thence East 343.6 feet; thence North parallel with the east boundary line of Section 13 for 555.8 feet to a point on the south right-of-way line of the Chicago, Rock Island and Commencing at the Southeast corner of the N/2SE/4 of Section 13, Pacific Railroad; thence Southeasterly along the south right of way line of the Chicago, Rock Island and Pacific Railroad for 290 feet; thence Southerly for 2331.8 feet to the point of beginning.

TOTAL: Containing 48 acres, more or less.

RIDER

Attached to and made a part of Oil and Gas Lease dated April 16, 2004, from Jay Don Reynolds, a single man, Lessor, to Thomas Energy, Inc., Lessee, covering land in Ford County, Kansas.

not disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by irrigation system. Lessee shall consult with Lessor in regard to routes of ingress and egress on said premises for the purpose of drilling and production. Lessor shall be consulted as to the location of tank batteries and pipelines. Lessee shall Said operations shall be conducted in such a manner as will If the lands covered hereby are irrigated by the use of a self-propelled overhead to conducting operations hereon, shall consult with the Lessor in regard to said its operations, Lessee, or its assigns, shall restore said surface contours to their sprinkler system, presently in operation or installed hereafter, the Lessee, prior former condition. In the event of production and continued use of the surface, Lessee, or its assigns, will restore or prepare the surface and situate and install low-profile pumps and any equipment needed in connection therewith, so that Lessee's use will not interfere with the passage of said overhead sprinkler pay for all damages caused by its operations on the leased premises. drilling operations.

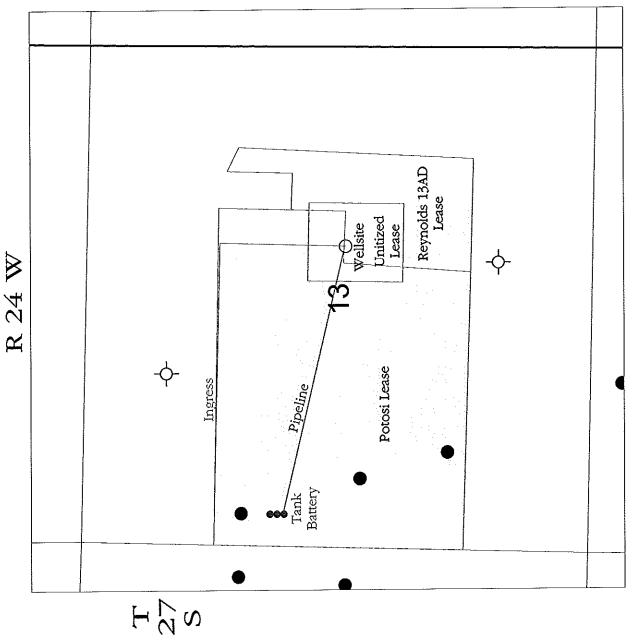
INDEXED GRANTOR GRANTEE NUMERICAL PHOTOGRAPHED

STATE OF KANSAS SS:

on the order of any of any of any A.D. 2004 and duly Recorded in Book 41 and duly Recorded in Book 41 Fee \$ 2 0 · 0 0

A sque Register of Deeds

787



SCALE = 1: 12,000

FORD COUNTY, KANSAS

intersection of Hwy 400 & Sherdian St. South – Now go 1.8 miles E-SE on Hwy 400 – Now go 1.1 mile South on 117 Rd to the NW comer of section 13-27s-24w – Now go 0.2 mile South on 117 Rd Now go 0.6 mile East on Lariat Way to ingress stake South into --Now go approx. 1370' SE through pasture with horses - Now go 183' East through pasture into staked location. Final ingress must be verified with land owner or Operator. 2580' FSL - 2080' FEL LOCATION SPOT From the North side of Fort Dodge, Ks at the 2k2 #1 Reynolds-Potosi ន ≯ ¥ <u>/</u> 8714 RD 13 13 EDA HTELL 118 Rd While standing at staked location looking 150 in all directions loc. has 1' to 3' bumps I staked location with 7 wood (painted orange and blue) and t-post Location falls in pasture #1 Reynolds-Potosi 2530 FSL - 2080 FEL 2431.9 " gr. elev. at staked loc. GR. ELEVATION: 2431.9° /×××××××* Lat = N37° 41' 54.078" Long. = W99° 53' 43.994" Garden City, Kansas 67846 Oil Field & Construction Site Staking P.O. Box 2324 Office/Fax: (620) 276-6159 ingress stake South into Cell: (620) 272-1499 Contact info: Jay Reynolds 620-408-5102 Directions: NAD 83 Pro-Stake LLC ilroad 24w N-S fence is 183.3' West of staked loc 27s pasture with horses 13 This drawing does not constitute a monumented survey This drawing is for construction purposes only. farm sted 132724L PLATNO. C.77 Feb. 13th, 2013 Ritchie Exploration, Inc. 3 phase powerline 1" = 1000X 117 Rd gate at AUTHORIZED BY: __Iustin C Drew H. Ben R. Ford County, KS or a land survev plat. (********** 四 ያን የĐ ឧន СОВОИРБО ВВ MEASURED BY: tank bat DRAWN BY: SCALE: DATE:

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 05, 2013

Justin Clegg Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: Drilling Pit Application Reynolds-Potosi 1 SE/4 Sec.13-27S-24W Ford County, Kansas

Dear Justin Clegg:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.