

Kansas Corporation Commission Oil & Gas Conservation Division

1114375

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:			If pre 1967, supply original completion date:			
Address 1:	Spot Desc	Spot Description:				
Address 2:			Sec Twp S. R East West			
City: State:		_	Feet from North / South Line of Section			
Contact Person:			Feet from East / West Line of Section			
Phone: ()		Footages	Calculated from Neares		er:	
Filone. ()		0		SE SW		
			me:			
		Lease Na		vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with: Sa			
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(Dity:	State:	Zip:	-+	
Phone: ()						
Plugging Contractor License #:	1	Name:				
Address 1:	A	address 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1114375

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: City: State: Zip:+			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
[_		



Blackstone Drilling, Inc.

Box 455 • 523 West Kansas • Phone (316) 241-1250 McPHERSON, KANSAS 67460

November 19, 1976

COMPANY 1

E. K. LOEVEN

CONTRACTOR:

BLACKSTONE DRILLING, INC.

FARM:

LAWRENCE W. BULLINGER #1

LOCATION:

930' SNL & 790' WEL ME/4 17-208-1W,

McPherson County, Kansas

COMMENCED:

November 12, 1976

COMPLETED:

November 19, 1976

ELEVATION:

£555 K. B.

0	to	60	Shale
60	to	80	Sand
80	to	130	Shale
130	to	160	Blue Shale
160	to	525	Shale & Lime
525	to	795	Line
795	to	1140	Line & Shale
1140	to	1825	Shale & Lime
1825	to	2030	Lima
2030	to	2275	Shale & Lime
2275	to	2570	Lime
2570	to	2845	Lime & Shale
2845	to	2918	Shale & Lima
2918	to	3010	Mississippi
		3010	T. D.

Cut 12½ hole to 155 and run 155 of 8 5/8" pipe, cemented at 153 with 125 sacks of cement. Flug down at 12:00 Noon, November 13, 1976. Cut 7 7/8" hole to 3010'. Run 3015.14' of 4½" casing, cemented with 1100'sacks of cement at 3010'. Plug down att1:30 A. M., November 19, 1976.

TOPS:

MISSISSIPPI - 1918'

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your Lawrence W. Bullinger fl located on the 930' SML & 790' WEL of ME/4 Section 17-20-1W, McPherson County, Kansas as reflected by the files of Blackstone Drilling, Inc.

0200 W

DONALDJ. MELLAND * GEOLOGIST

Phones: 241-1675 241-4582 + Box 783 + McPHERSON, KANSAS 67460

GEOLOGICAL REPORT

E. K. Loewen

Bullinger # 1

Approx. SW NE NE, Sec. 17-20-1W

Field: Ritz-Canton

McPherson County, Kansas

November 18, 1976

Elevation: 1555 KB

Comm: 11/13/76; Comp: 11/19/76

Casing: 8-5/8" @ 155*/125sx.

5-1/2" @ 3010*/100sx.

FORMATION TOPS

Lansing

2318 (-763)

Mississippian

2918 (-1363)

RTD

3010 (-1455)

Cores: None

Drill Stem Tests: #1 2923-2960 Gas to surface in 2 minutes, gauged

1,200 mcf., recovered 113 feet gas cut mud, F P 168-183,

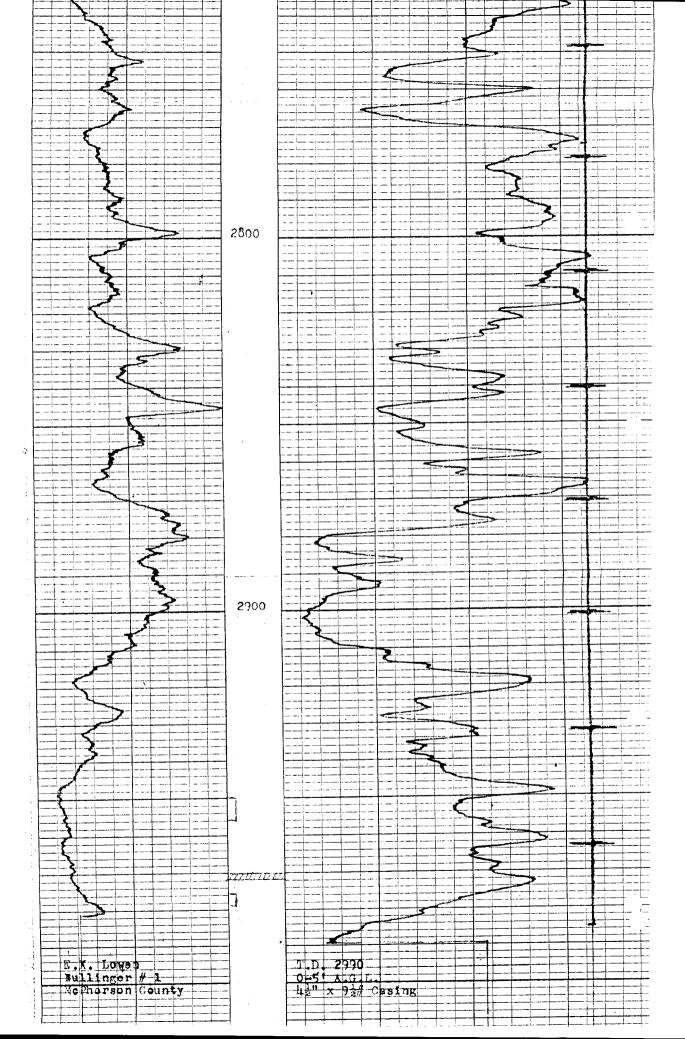
BHP 602-582/30 minutes.

Electrical Logs:

None

(All measurements taken from rotary bushing)

RUN BITSIZE	LENGTH-OF MEAS DEVICE— O.D. OF INSTRUMENT—IN TIME CONSTANT — SECONDS LOGGING-SPEED-ET /MIN LOGGING-SPEED-ET /MIN RECORDED BY	TOP OF LOGGED INTERVAL BOTTOM OF LOGGED INTERVA TYPE OF FLUID IN HOLE STRENGTH G TYPE SOURCE STRENGTH G TYPE SOURCE STACING IN	COMPA COMPA COMPA TYPE OF LOG FRM FINAL DEFTH CONTENT TOTAL DEFTH		JOHNSON JET
CASING WIT	DEVICE— IX	TERVAL O INTERVAL HOLE	LOG ZERO SA A. B. L. DRLG ZERO PERM DATUM GAMMA R. ONE 11-22- 111-22- 2990	WELL Bullinger #	SERVICE CO
WELL-RECORD FROM WELL TO TO TO	3g JOHNSON Sehulla		A.8.L. GAMMA RAY ONE 11-22-76 2990	WELL Bullinger # 1	OMPANY T. KATANAN
RECORD FROM WELL RECORD TO TO TO		(AMBE 241)	Houtron .	STATE KANSAS	Joan War u
FBOAT, LOG TO TO			ELEX.	NSAS	Well Location
		REMARKS OR	OTHER DATA		Cation
GAMM/	A RAY NSITY INCREASES	CASING & COLEAR LOG DEFTH		EUTRON INTENSITY INCR	CASING COLLARS
		2/00			



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

February 11, 2013

Douglas D. Loewen Loewen Operator, Inc. 208 S MAIN PO BOX 335 CANTON, KS 67428-0335

Re: Plugging Application
API 15-113-20394-00-00
BULLINGER (LAWRENCE W) 1
NE/4 Sec.17-20S-01W
McPherson County, Kansas

Dear Douglas D. Loewen:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 10, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000