



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1114641

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

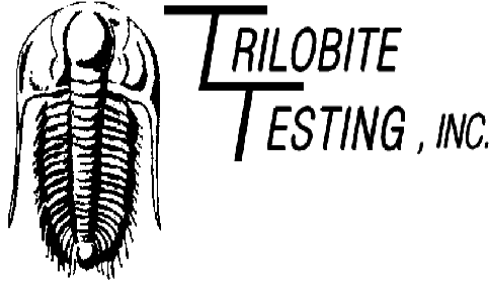
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Moore 2-36
Doc ID	1114641

Tops

Name	Top	Datum
Anhydrite	1399	744
Heebner	3611	1468
Lansing	3656	-1513
Base Kansas City	3985	-1842
Pawnee	4068	-1925
Ft. Scott	4148	-2005
Cherokee	4167	-2024
Mississippian	4235	-2092
RTD	4249	-2106



## DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

PO Box 399  
Garden City KS 67846

ATTN: Scott Corsair

**Moore #2-36**

**36-18s-22w Ness, KS**

Start Date: 2012.12.01 @ 06:53:21

End Date: 2012.12.01 @ 13:48:21

Job Ticket #: 44320                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.03 @ 13:15:04

American Warrior, Inc  
36-18s-22w Ness, KS  
Moore #2-36  
DST # 1  
Miss  
2012.12.01



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior, Inc  
 PO Box 399  
 Garden City KS 67846  
 ATTN: Scott Corsair

**36-18s-22w Ness, KS**  
**Moore #2-36**  
 Job Ticket: 44320 **DST#: 1**  
 Test Start: 2012.12.01 @ 06:53:21

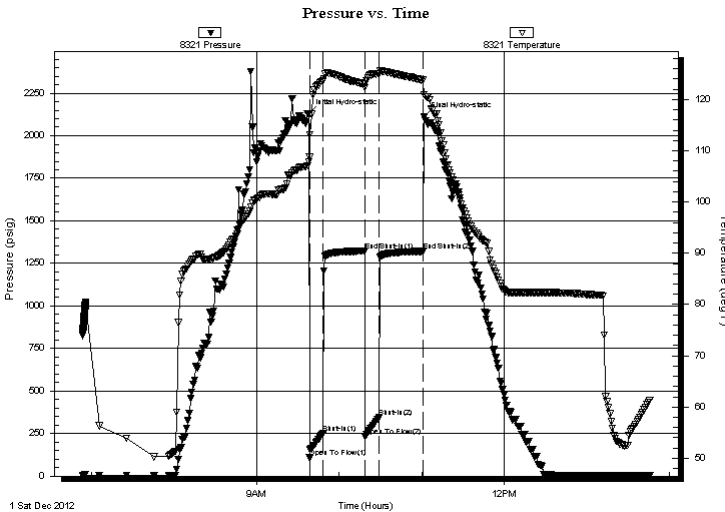
## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 09:38:21 Tester: Jeff Brown  
 Time Test Ended: 13:48:21 Unit No: 44  
 Interval: **4238.00 ft (KB) To 4249.00 ft (KB) (TVD)** Reference Elevations: 2143.00 ft (KB)  
 Total Depth: 4249.00 ft (KB) (TVD) 2137.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

**Serial #: 8321 Inside**  
 Press @ Run Depth: 343.64 psig @ 4239.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.12.01 End Date: 2012.12.01 Last Calib.: 2012.12.01  
 Start Time: 06:53:22 End Time: 13:46:21 Time On Btm: 2012.12.01 @ 09:37:51  
 Time Off Btm: 2012.12.01 @ 11:01:51

**TEST COMMENT:** IFP-Strong blow BOB in 3 min  
 ISI-Weak surface blow back built to 1/8"  
 FFP-Strong blow BOB in 3 1/4 min  
 FSI-Weak surface blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2130.95	107.91	Initial Hydro-static
1	108.36	108.75	Open To Flow (1)
11	252.48	123.59	Shut-In(1)
41	1323.05	123.01	End Shut-In(1)
41	231.90	122.31	Open To Flow (2)
51	343.64	124.96	Shut-In(2)
83	1320.59	123.76	End Shut-In(2)
84	2109.90	120.94	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
149.00	MW With Oil spots 5%M 95%W	1.02
441.00	HOCGMW 10%G 30%O 10%M 50%W	6.19
108.00	HOCGWM 20%G 20%M 20%W 40%O	1.51
0.00	63-GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior, Inc  
 PO Box 399  
 Garden City KS 67846  
 ATTN: Scott Corsair

**36-18s-22w Ness, KS**  
**Moore #2-36**  
 Job Ticket: 44320 **DST#: 1**  
 Test Start: 2012.12.01 @ 06:53:21

**Tool Information**

Drill Pipe:	Length: 4123.00 ft	Diameter: 3.80 inches	Volume: 57.83 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 69000.00 lb
			<u>Total Volume: 58.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4238.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4211.00	
Shut In Tool	5.00			4216.00	
Hydraulic tool	5.00			4221.00	
Jars	5.00			4226.00	
Safety Joint	3.00			4229.00	
Packer	4.00			4233.00	28.00 Bottom Of Top Packer
Packer	5.00			4238.00	
Stubb	1.00			4239.00	
Recorder	0.00	8321	Inside	4239.00	
Recorder	0.00	8737	Outside	4239.00	
Perforations	7.00			4246.00	
Bullnose	3.00			4249.00	11.00 Bottom Packers & Anchor

**Total Tool Length: 39.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior, Inc  
PO Box 399  
Garden City KS 67846  
ATTN: Scott Corsair

**36-18s-22w Ness, KS**  
**Moore #2-36**  
Job Ticket: 44320      **DST#: 1**  
Test Start: 2012.12.01 @ 06:53:21

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5100.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
149.00	MW With Oil spots 5%M 95%W	1.015
441.00	HOCGMW 10%G 30%O 10%M 50%W	6.186
108.00	HOCGMW 20%G 20%M 20%W 40%O	1.515
0.00	63-GIP	0.000

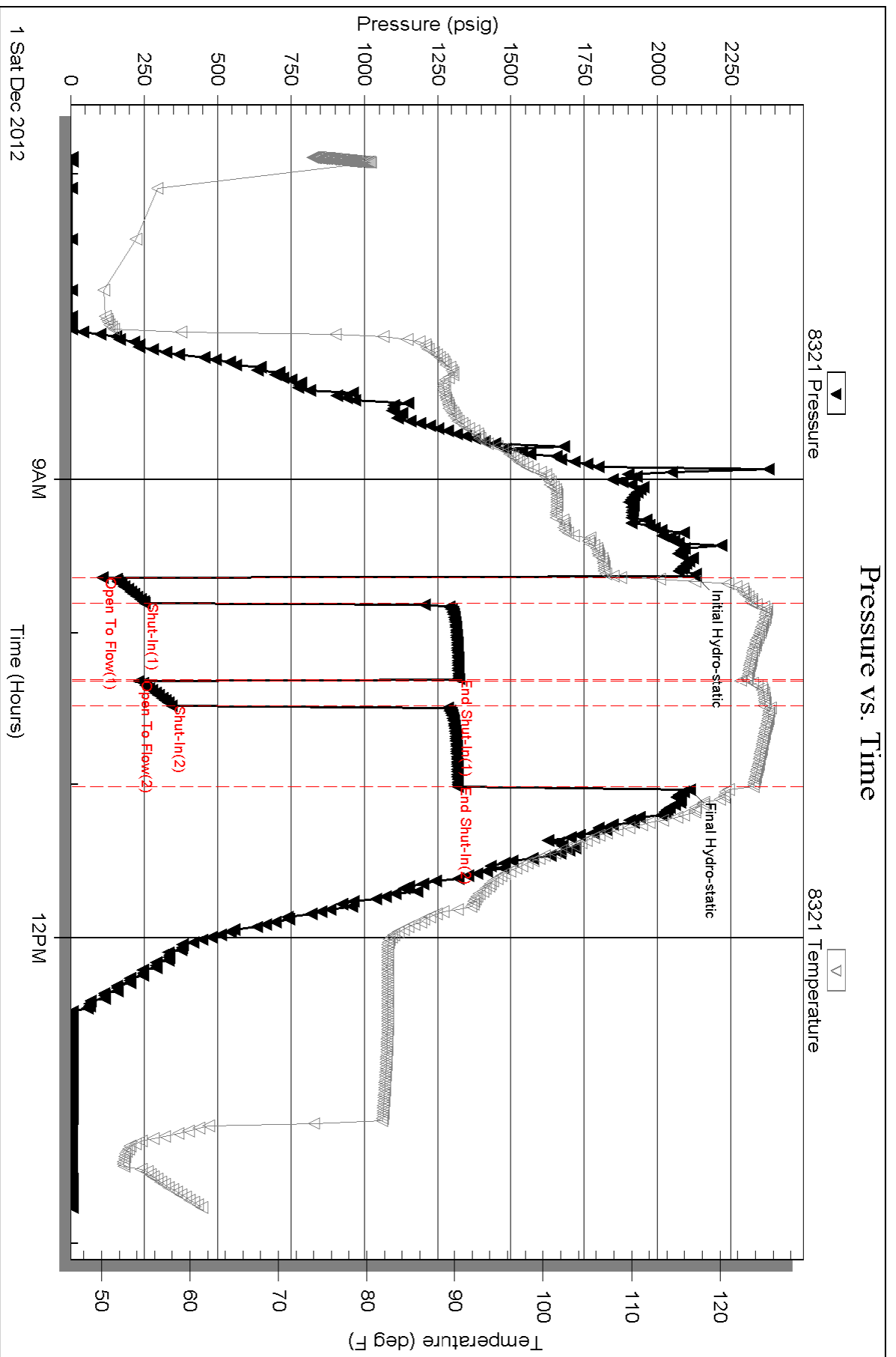
Total Length: 698.00 ft      Total Volume: 8.716 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:



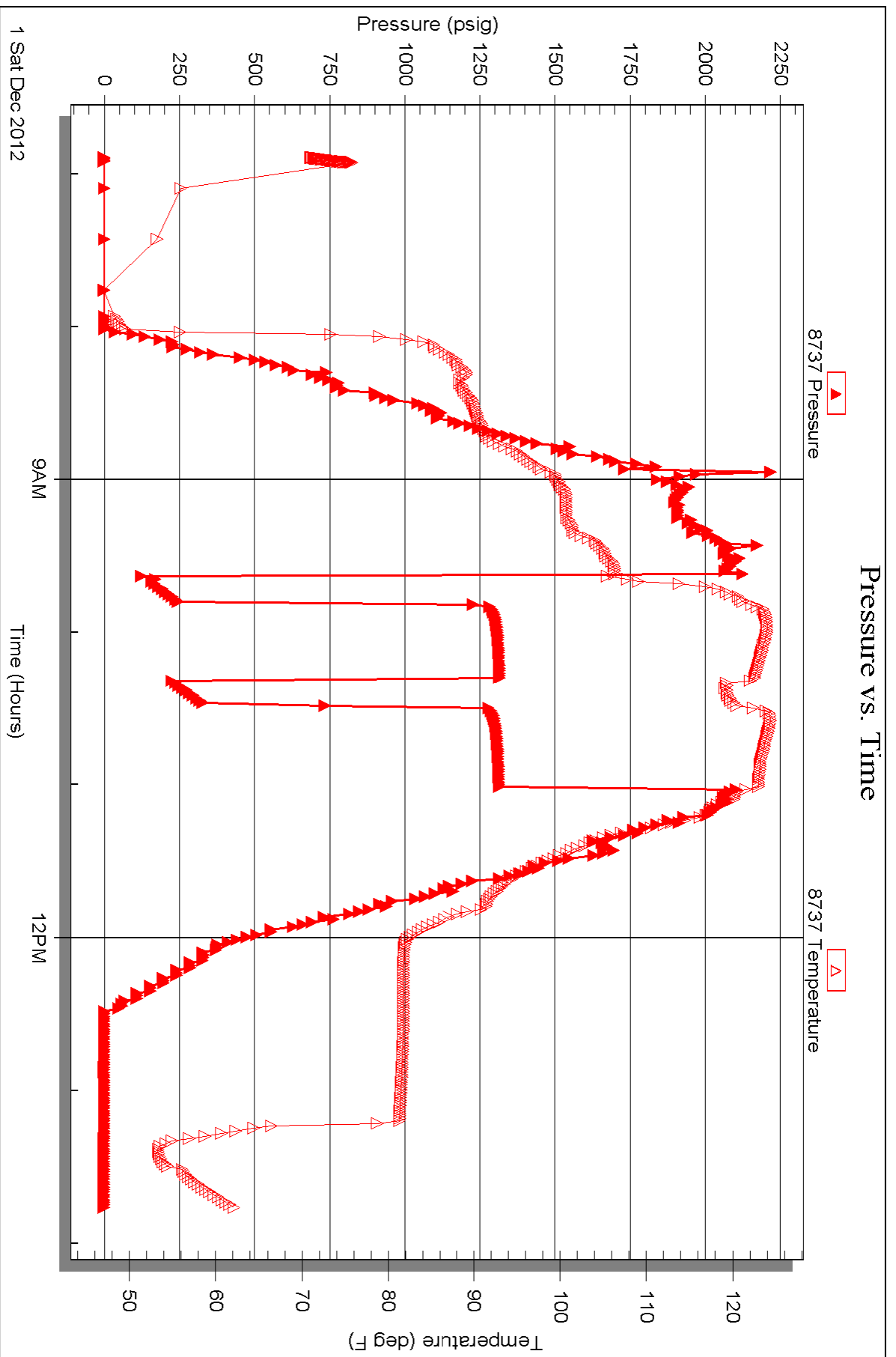


Serial #: 8737

Outside American Warrior, Inc

Moore #2-36

DST Test Number: 1





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 44320

Well Name & No. Moore 2-3L Test No. 1 Date 12-01-12  
 Company American Warrior, INC Elevation 2143 KB 2137 GL  
 Address PO Box 399 Garden City KS 67846  
 Co. Rep / Geo. JASON AIM Rig Retromark  
 Location: Sec. 3L Twp. 18S Rge. 22W Co. NESS State KS

Interval Tested 4238 - 4249 Zone Tested MISS  
 Anchor Length 11 Drill Pipe Run 4123 Mud Wt. 9.2  
 Top Packer Depth 4233 Drill Collars Run 118 Vis 43  
 Bottom Packer Depth 4238 Wt. Pipe Run 0 WL 8.4  
 Total Depth 4249 Chlorides 5100 ppm System LCM 0

Blow Description FP-Strong Blow BOB IN 3 min  
IS-Weak surface Blow Back Built to 1/8 IN  
FP-Strong Blow BOB IN 3 1/4 min  
IS-Weak surface Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>149</u>	<u>Feet of MW with oil spots</u>			<u>95</u>	<u>5</u>
<u>441</u>	<u>Feet of HocGMW</u>	<u>10</u>	<u>30</u>	<u>50</u>	<u>10</u>
<u>108</u>	<u>Feet of HocGMW</u>	<u>20</u>	<u>40</u>	<u>20</u>	<u>20</u>
<u>    </u>	<u>Feet of L3-GEP</u>				
<u>    </u>	<u>Feet of</u>				

Rec Total 698 BHT 124 Gravity      API RW 313 @ 52.4 °F Chlorides 25,000 ppm

(A) Initial Hydrostatic 2131  Test 1250 T-On Location 6:15  
 (B) First Initial Flow 108  Jars 250 T-Started 6:53  
 (C) First Final Flow 252  Safety Joint 75 T-Open 9:39  
 (D) Initial Shut-In 1323  Circ Sub T-Pulled 10:59  
 (E) Second Initial Flow 232  Hourly Standby T-Out 13:48  
 (F) Second Final Flow 344  Mileage 110 RT 170.50 Comments       
 (G) Final Shut-In 1321  Sampler       
 (H) Final Hydrostatic 2110  Straddle       Ruined Shale Packer       
 Shale Packer       Ruined Packer       
 Extra Packer       Extra Copies       
 Extra Recorder      Sub Total 0  
 Day Standby      Total 1745.50  
 Accessibility      MP/DST Disc't     

Initial Open 10  
 Initial Shut-In 30  
 Final Flow 10  
 Final Shut-In 30  
 Sub Total 1745.50

Approved By      Our Representative Jeff Brown

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# **Geological Report**

American Warrior, Inc.

**Moore #2-36**

330' FSL & 1830' FWL

Sec. 36 T18s R22w

Ness County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Moore #2-36  
330' FSL & 1830' FWL  
Sec. 36 T18s R22w  
Ness County, Kansas  
API # 15-135-25507-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason T Alm

Spud Date: November 25, 2011

Completion Date: December 1, 2012

Elevation: 2137' Ground Level  
2143' Kelly Bushing

Directions: Bazine KS, from intersection of Hwy 96 and Austin St. South 1 mi. to 120 Rd. West ¾ mi. North and East into location.

Casing: 1406' 8 5/8" surface casing  
4248' 5 1/2" production casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: Error was made in tally. At 3985' pipe tally and geolograph were corrected.

Remarks: None

## Formation Tops

	American Warrior, Inc.
	Moore #2-36
	Sec. 36 T18s R22w
	330' FSL & 1830' FWL
<b>Formation</b>	
Anhydrite	1399', +744
Base	1431', +712
Heebner	3611', -1468
Lansing	3656', -1513
BKc	3985', -1842
Pawnee	4068', -1925
Fort Scott	4148', -2005
Cherokee	4167', -2024
Mississippian	4235', -2092
RTD	4249', -2106

## Sample Zone Descriptions

### Mississippian Osage (4235', -2092): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy triptolitic chert, weathered with good vuggy porosity, light to heavy oil stain in porosity, good show of free oil, good odor, bright yellow fluorescents, 80 units hotwire.

**Drill Stem Tests**  
Trilobite Testing, Inc.  
“Jeff Brown”

**DST #1**

**Mississippian Osage**

Interval (4238' – 4249') Anchor Length 11'

IHP	– 2130 #	
IFP	– 10” – B.O.B. 3 min.	108-252 #
ISI	– 30” – Built to 1/8 in.	1323 #
FFP	– 10” – B.O.B. 3¼ min.	231-343 #
FSI	– 30” – W.S.B.	1320 #
FHP	– 2109 #	
BHT	– 124°F	

Recovery: 63' GIP  
 108' HOCGWM 40% Oil, 20% Water  
 441' HOCGMW 30% Oil, 50% Water  
 149' MW w/ oil spots

**Structural Comparison**

	American Warrior, Inc. Moore #2-36 Sec. 36 T18s R22w 330' FSL & 1830' FWL	American Warrior, Inc. Moore #1-36 Sec. 36 T18s R22w 1231' FSL & 1228' FWL		American Warrior, Inc. Moore-Stieben #1 Sec. 36 T18s R22w 770' FSL & 2639' FEL	
<b>Formation</b>					
Anhydrite	<b>1399', +744</b>	1405', +743	<b>(+1)</b>	1393', +748	<b>(-4)</b>
Base	<b>1431', +712</b>	1440', +708	<b>(+4)</b>	NA	<b>NA</b>
Heebner	<b>3611', -1468</b>	3618', -1470	<b>(+2)</b>	3602', -1461	<b>(-7)</b>
Lansing	<b>3656', -1513</b>	3662', -1514	<b>(+1)</b>	3648', -1507	<b>(-6)</b>
BKc	<b>3985', -1842</b>	3998', -1840	<b>(-2)</b>	3980', -1839	<b>(-3)</b>
Pawnee	<b>4068', -1925</b>	4071', -1923	<b>(-2)</b>	4061', -1920	<b>(-5)</b>
Fort Scott	<b>4148', -2005</b>	4146', -1998	<b>(-7)</b>	4142', -2001	<b>(-4)</b>
Cherokee	<b>4167', -2024</b>	4169', -2021	<b>(-3)</b>	4159', -2018	<b>(-6)</b>
Mississippian	<b>4235', -2092</b>	4240', -2092	<b>FL</b>	4228', -2087	<b>(-5)</b>

## **Summary**

The location for the Moore #2-36 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Moore #2-36 well.

## **Recommended Perforations**

<b>Mississippian Osage:</b>	<b>(4235' – 4242')</b>	<b>DST #1</b>
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Respectfully Submitted,

Jason T Alm  
Hard Rock Consulting, Inc.







Services, Inc.

CHARGE TO: American Wellbore  
ADDRESS  
CITY, STATE, ZIP CODE

TICKET No 23554

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City KS	WELL/PROJECT NO. 2-36	LEASE Moore	COUNTY/PARISH Ness	STATE KS	CITY Bazine	DATE 11-26-12	OWNER Sonne
2. TICKET TYPE SERVICE SALES	CONTRACTOR Petromark Drilling	RIG NAME/NO. #1	SHIPPED WHT	DELIVERED TO Location	WELL PERMIT NO.	ORDER NO.	WELL LOCATION Bazine KS 1/2 Sec N14
3. WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement 8 3/4" Longstring Surface	INVOICE INSTRUCTIONS				
4. REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE					6.00	120.00
576D					Trk # 114					20.00	1250.00
409					Pump Change - Deep Surface	1	job			100.00	100.00
401					Turbolizer	4	ea			100.00	400.00
410					Insert Shank w/o Ann. Fill	1	ea			250.00	250.00
					Top Plug	1	ea			100.00	100.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 11-26-12  
TIME SIGNED: 8:00  
P.M.

**REMIT PAYMENT TO:**  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	# 1	2320.00
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	# 2	7335.42
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

SWIFT OPERATOR: David Kuehn  
APPROVAL: \_\_\_\_\_  
CUSTOMER ACCEPTANCE OF WORK: \_\_\_\_\_  
Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23554

CUSTOMER American Warrior

WELL Moore 2-36

DATE 11-26-13

PAGE 2 OF 5

QTY	UNIT	DESCRIPTION	WELL	DATE	PAGE	OF
330	1	SMD Cement				
276	1	Floccle				
281	1	Mud Flush				
221	1	Legend KCL				
290	1	O-Air				
425	slks					
100	lbs					
500	gal					
2	gal					
5	gal					
6	50					
2	00					
1	125					
25	00					
35	00					
7012	50					
200	00					
625	00					
50	00					
175	00					
425						
422.92						
425						
2	00					
1	00					
850	00					
422	92					
9335.42						

SERVICE CHARGE

CUBIC FEET

TON MILES

TOTAL WEIGHT 42,291.25 lbs

LOADED MILES 20

TON MILES 422.92

425

2 00

850 00

422 92

9335.42

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-26-12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-36 LEASE Moore JOB TYPE Cement 8 5/8" Longstring Surface TICKET NO. 23554

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD 1408' TP 1407'
								SJ- 6' PB 1401' SIC 1407
								425 sks SMO w/ 1/4" Floccle
								Cent - 1" 4" 12" 27"
	2000							on Location
	2210							Start 8 5/8" casing in well
11-27-12	0055							Break Circulation
	0202	6 3/4	12		✓		300	Pump 500 gal Mud Flush
		6 3/4	20		✓		300	Pump 20 bbl KCL Flush
	0205	5 1/2	47		✓		200	mix 100 sks @ 11.8 ppg
		5 1/2	57		✓		200	mix 150 sks @ 12.5 ppg
		5 1/2	31		✓		200	mix 100 sks @ 13.5 ppg
		5 1/2	18		✓		200	mix 75 sks @ 15.0 ppg
								<u>153 bbls total</u>
								Wash out Pump + Line
								Release Top Plug
	0247	6 3/4	0		✓		300	Start Disp
		6 3/4	45		✓		400	Lift PSE
		6 3/4	60		✓		450	Cement to Surface ★ 60 sks to pit ★
		6 3/4	89.5		✓		500	Max L.F PSE
	0300	6 3/4	89.6		✓		500	Land Top Plug
								<del>Run PSE</del>
								Shut in well <u>500 PSE</u>
	0400							Wash up trucks
								Job Complete
								Thank You
								Dave Blaine TS Jeromey



Services, Inc.

CHARGE TO:

Address: American Warrior Inc

TICKET NO 22070

CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATION 1. Ness City, KS	WELL/PROJECT NO. 27-36	LEASE Murt	COUNTY/PARISH Ness	STATE KS	CITY	DATE 12-1-12	OWNER Sgme
2. Ness City, KS	TICKET TYPE CONTRACTOR	RIG NAME/NO.	WELL CATEGORY Development	JOB PURPOSE Leasing	WELL PERMIT NO.	ORDER NO.	WELL LOCATION
3. REFERRAL LOCATION	WELL TYPE c11	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					Hill	20.01					6.00	120.00
578					Pump Charge (Leasing)	1.00		4249'			1500.00	1500.00
221					KCL	2.00					25.00	50.00
281					Mud Flush	2.00					1.05	625.00
290					D-Air	2.00					35.00	70.00
402					Centralizer	4.00		53'			70.00	280.00
405					Basket	1.00					250.00	250.00
406					LD Plug & Backfill	1.00					250.00	250.00
407					Insert/Leak Shear & Hill	1.00					350.00	350.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-2-12  
 TIME SIGNED: 0015  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3495.00
	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		<input type="checkbox"/> YES <input type="checkbox"/> NO				page 2	4462.00
							TOTAL	7957.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

OPERATOR: Nick York

APPROVAL: Thank You!





PO Box 466,  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 122979

CUSTOMER: American Warrior Inc  
WELL: 2-K Moore  
DATE: 12-1-12  
PAGE: 2 OF 2

LINE NO.	DESCRIPTION	QTY	UNIT	WELL	DATE	PRICE	TOTAL
322	Standard Cement	2	185 SKS		12-1-12	2362.00	4724.00
276	Flucolo	2	50 #		12-1-12	100.00	200.00
283	Salt	2	900 #		12-1-12	180.00	360.00
281	Calsool	2	8 SKS		12-1-12	280.00	560.00
292	Malod-322	2	180 #		12-1-12	930.00	1860.00
581	SERVICE CHARGE	2				250.00	500.00
582	TOTAL WEIGHT	2	1755 SKS			250.00	500.00
	LOADED MILES		1755 Miles			250.00	500.00
	CUBIC FEET						
	TON MILES						

4462 SR



Services, Inc.

CHARGE TO: American Levee  
ADDRESS  
CITY, STATE, ZIP CODE

TICKET No 28800

PAGE 1 OF 1

SERVICE LOCATIONS  
1. *Assch, ks*

WELL/PROJECT NO. *2-36*

LEASE *Maxe*

COUNTY/PARISH *Ness*

STATE *KS*

CITY *Barre*

DATE *12-12-12*

OWNER *Swine*

TICKET TYPE  SERVICE  SALES

CONTRACTOR

RIG NAME/NO.

ORDER NO.

WELL TYPE *01*

WELL CATEGORY *Development*

JOB PURPOSE *Cement between 8 3/4" + 5 1/2"*

WELL PERMIT NO.

WELL LOCATION *Barre KS-45 W 160*

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
<i>575</i>		<i>1</i>			<i>MILEAGE Trk + 114</i>		<i>10</i>	<i>mi</i>		<i>6.00</i>	<i>60.00</i>
<i>577</i>		<i>1</i>			<i>Pump Charge</i>		<i>1</i>	<i>job</i>		<i>1000.00</i>	<i>1000.00</i>
<i>330</i>		<i>1</i>			<i>SMD Cement</i>		<i>125</i>	<i>SKS</i>		<i>16.50</i>	<i>2062.50</i>
<i>276</i>		<i>1</i>			<i>Flocele</i>		<i>1/4</i>	<i>lb</i>		<i>2.00</i>	<i>50.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>		<i>2</i>	<i>gal</i>		<i>35.00</i>	<i>70.00</i>
<i>581</i>		<i>1</i>			<i>Service Charge Cement</i>		<i>125</i>	<i>SKS</i>		<i>2.00</i>	<i>250.00</i>
<i>582</i>		<i>1</i>			<i>Minimum Drayage Charge</i>		<i>1</i>	<i>ea</i>		<i>250.00</i>	<i>250.00</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *12-12-12* TIME SIGNED *2:00*

DATE SIGNED *12-12-12* TIME SIGNED *2:00*

SWIFT OPERATOR *David Kubik*

APPROVAL

REMIT PAYMENT TO:  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *3742*

TOTAL *3880.00*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-12-12 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 2136 LEASE Moore JOB TYPE Cement between 8 5/8" 5 1/2" TICKET NO. 23514

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sks SMI cement w/ 1/4" Fibrelec 5 1/2" x 8 5/8"
	1400							on Location
	1415	/	/				500	Pressure 5 1/2 casing Hold
	1420	2 1/2	4				700	Inj Rate down 8 5/8 surface pipe
	1430	2 1/2	48				50	mix 125 sks SMI @ 12.5 fpg
	1450	/	/				200	Shut in valve 200 PSI
								Wash up truck
	1515							Job Complete
								Thank You Dave Blaine TS Rob