



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Pablo 5-30 |
| Doc ID | 1114664 |

Tops

| Name | Top | Datum |
|-----------------|------|-------|
| Anhydrite | 1375 | 753 |
| Heebner | 3592 | -1464 |
| Lansing | 3638 | -1510 |
| Base Kanss City | 3955 | -1827 |
| Pawnee | 4034 | -1906 |
| Ft. Scott | 4116 | -1988 |
| Cherokee | 4135 | -2007 |
| Mississippian | 4195 | -2067 |
| RTD | 4224 | -2096 |



Services, Inc.

CHARGE TO: American Way
 ADDRESS: American Way
 CITY, STATE, ZIP CODE: _____

TICKET
 No 23506

PAGE 1 OF 2

SERVICE LOCATIONS: *Ness City, KS* WELL/PROJECT NO: *5-30* LEASE: *Pablo* COUNTY/PARISH: *Ness* STATE: *KS* CITY: *Beattie* DATE: *12-6-12* OWNER: *Some*

TICKET TYPE: SERVICE SALES CONTRACTOR: *Prismark Drilling* RIG NAME/NO. # *1* ORDER NO.: _____

WELL TYPE: *0/1* WELL CATEGORY: *Development* JOB PURPOSE: *Cement 8 7/8" Lining of Surface* DELIVERED TO: *Location* WELL PERMIT NO.: _____

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | LOC | ACCOUNTING | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|-----|------------|----|----------------------------|-------|-----|------|----|------------|--------|
| | | | ACCT | DF | | | | | | | |
| 525 | | 1 | | | MILEAGE Trk # 11-1 | | | 20 | mi | 6.25 | 125.00 |
| 576D | | 1 | | | Pump Charge - Deep Surface | 1 | job | | | 125.00 | 125.00 |
| 401 | | 1 | | | Insert Float w/o Auto Fill | 8 7/8 | in | 1 | ea | 250.00 | 250.00 |
| 409 | | 1 | | | Turbolizer | 8 7/8 | in | 4 | ea | 100.00 | 400.00 |
| 410 | | 1 | | | Tap Plug | 8 7/8 | in | 1 | ea | 100.00 | 100.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPART OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *12-6-12* TIME SIGNED: *0300*

A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | TAX |
|--|-------|------------|-----------|------------|------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | # 1 | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | # 2 | 9335 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | 42 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | | | | TOTAL | |
| <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

SWIFT OPERATOR: *David Krebs* APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23566

CUSTOMER American Wherion

WELL Pub 6 5-30

DATE 12-6-12

PAGE 2 OF 2

| QTY | DESCRIPTION | UNIT | WELL | DATE | PRICE | TOTAL |
|-----|----------------|---------|------------|---------|-------|---------|
| 330 | SMD Cement | SKS | Pub 6 5-30 | 12-6-12 | 16.50 | 7012.50 |
| 276 | Sticke | 1/4 lbs | Pub 6 5-30 | 12-6-12 | 2.00 | 200.00 |
| 221 | Liquid KCL | 2 gal | Pub 6 5-30 | 12-6-12 | 25.00 | 50.00 |
| 281 | Mud Flush | 500 gal | Pub 6 5-30 | 12-6-12 | 1.25 | 625.00 |
| 290 | D-Air | 5 gal | Pub 6 5-30 | 12-6-12 | 35.00 | 175.00 |
| 581 | SERVICE CHARGE | | | | 2.00 | 850.00 |
| 583 | TOTAL WEIGHT | | | | | 422.92 |
| | LOADED MILES | | | | | 50 |
| | CUBIC FEET | | | | | 425 |
| | TON MILES | | | | | 422.92 |
| | | | | | | 9335.42 |

JOB LOG

SWIFT Services, Inc.

DATE 12-6-12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 5-30 LEASE Pablo JOB TYPE Cement 8 9/8 Lining of Surface TICKET NO. 23566

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | TD 1395 TP 1394 |
| | | | | | | | | PB 1373 8 9/8 23" |
| | | | | | | | | 425 sks SMD w 1/4" Floccle |
| | | | | | | | | Inhibitor 1" 7" 12" 27" |
| | 0300 | | | | | | | on Location |
| | 0430 | | | | | | | Start 8 9/8" casing in well |
| | 0615 | | | | | | | Break Circulation |
| | 0645 | 6 3/4 | 12 | | ✓ | | | Pump 500 gal Mud Flush |
| | | 6 1/4 | 20 | | ✓ | | | Pump 20 bbl KCL Flush |
| | 0652 | 5 | 47 | | ✓ | | | 200 mix 100 sks @ 11.8 ppg |
| | | 5 | 57 | | | | | 200 mix 150 sks @ 12.5 ppg |
| | | 5 | 31 | | | | | 200 mix 100 sks @ 13.5 ppg |
| | | 5 | 18 | | | | | 200 mix 75 sks @ 15.0 ppg |
| | | | | | | | | 153 bbl Total |
| | | | | | | | | wash out Pump & Lines |
| | | | | | | | | Release Top Plug |
| | 0725 | 6 3/4 | / | | ✓ | | | Shut Displacement |
| | | 6 1/4 | 60 | | | | | 350 400 Cement to Surface 50 sks |
| | 0740 | 6 1/4 | 87.8 | | | | | 400 Land Top Plug |
| | | | | | ✓ | | | 400 Shut in well 400" |
| | | | | | | | | wash up truck |
| | 0830 | | | | | | | Job Complete |
| | | | | | | | | Thank You |
| | | | | | | | | Dave Blaine TS Ding |



Services, Inc.

CHARGE TO: American Warrior
ADDRESS:
CITY, STATE, ZIP CODE:

TICKET No 23722

PAGE 1 OF 2

1. WELL PROJECT NO: TRBLD 5-30
2. LEASE: TRBLD 5-30
3. COUNTY: NESS
4. RIG NAME: NESS
5. STATE: KS
6. CITY: BAZINE, KS
7. DATE: 11 DEC 12
8. ORDER NO:
9. WELL PERMIT NO.: 1E 15N WJ 1570

1. SERVICE LOCATION: NESS City, KS
2. TICKET TYPE: SERVICE
3. CONTRACTOR: PERMARK DRILLING
4. WELL TYPE: OIL
5. WELL CATEGORY: DEVELOPMENT
6. JOB PURPOSE: 52 LUGS STRING

1. REFERRAL LOCATION: INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|-------------------------------|------|-----|------|-----|------------|--------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE #115 | 20 | MI | | | 10 | 180 |
| 578 | | | | | PUMP CHARGE | 1 | HR | 4203 | FT. | 1500 | 1500 |
| 402 | | | | | CENTRAUZERS | 5 | EA. | | | 70 | 350 |
| 403 | | | | | CEMENT BASKETS | 1 | EA. | | | 250 | 250 |
| 406 | | | | | LATCH DOWN PILE & BARGE | 1 | EA. | | | 250 | 250 |
| 407 | | | | | LOSERI FLUID SIDE W/PAUD FILL | 1 | EA. | | | 350 | 350 |
| 281 | | | | | MUD PUSHA | 500 | GR | | | 1.95 | 605 |
| 281 | | | | | LIQUID KIL | 2 | GR | | | 25 | 50 |
| 419 | | | | | ROTATING HEAD RENTAL | 1 | HR | | | 250 | 250 |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 11 DEC 12
TIME SIGNED: 1:15 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3745
TAX: 4524
TOTAL: 8269

SWIFT OPERATOR: [Signature]
APPROVAL: [Signature]
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11 DEC 12 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE PABLO 5-30 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 23720

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1400 | | | | | | | ON LOCATION |
| | 1450 | | | | | | | START PIPE 5 1/2 - 15.5" RID @ 4224 SHOE JT. 43.37' CENTRALIZERS 1, 2, 3, 4, 80 BASKET #5 |
| | 1630 | | | | | | | DROP BALL - CIRCULATE |
| | 1705 | 6 1/2 | 12 | | ✓ | | 300 | Pump 500 gal MUD FLUSH |
| | | 6 1/2 | 20 | | ✓ | | 300 | Pump 20 BBL KCL FLUSH |
| | 1711 | | 7 | | | | | PLUG RH (30sx) |
| | 1713 | 4 1/2 | 35 | | ✓ | | | MIX 145 sx EA2 |
| | 1723 | | | | | | | WASH OUT Pump & LINES. |
| | 1726 | 6 1/2 | | | ✓ | | | START DISPLACING PLUG. |
| | 1743 | Ø | 99 1/2 | | ✓ | | 1500 | PLUG DOWN PSI UP LATCH PLUG IN. |
| | 1745 | | | | ✓ | | | RELEASE PSI - DRY |
| | 1749 | | | | | | | WASH TRUCK |
| | 1815 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANKS B115 |
| | | | | | | | | JASON JEFF ISAAC |
| | | | 436290 | | | | | |



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET NO: **23670**

PAGE 1 OF 1

| | | | | | | | | |
|---|--------------------|-----------------------------------|----------------------|-----------------|-----------------|-------------------------|--------------|--|
| SERVICE LOCATIONS | WELL/PROJECT NO. | LEASE | COUNTY/PARISH | STATE | CITY | DATE | OWNER | |
| 1. <u>Ness City KS</u> | <u>5-30</u> | <u>Pablo</u> | <u>Ness</u> | <u>KS</u> | <u>Beaumont</u> | <u>12-12-12</u> | <u>Summe</u> | |
| TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. | SHIPPED V# | DELIVERED TO | WELL PERMIT NO. | WELL LOCATION | ORDER NO. | |
| | | | <u>CT</u> | <u>Location</u> | | <u>Beaumont KS - 12</u> | | |
| WELL TYPE | WELL CATEGORY | JOB PURPOSE | INVOICE INSTRUCTIONS | | | | | |
| <u>O-1</u> | <u>Development</u> | <u>Cement between 538 + 8 5/8</u> | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|------------------------|------|-----|------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 585 | | | | | MILEAGE Trk # 114 | | | | | 6.00 | 6.00 |
| 577 | | | | | Pump Charge | 1 | job | | | 1000.00 | 1000.00 |
| 330 | | | | | SMD Cement | | | 125 | shs | 16.50 | 2062.50 |
| 276 | | | | | Flocele | 4 | lbs | 25 | lbs | 2.00 | 50.00 |
| 290 | | | | | D-Air | | | 2 | gal | 35.00 | 70.00 |
| 581 | | | | | Service Charge Cement | | | 125 | shs | 2.00 | 250.00 |
| 582 | | | | | Minimum Drayage Charge | | | 1 | ea | 250.00 | 250.00 |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-12-12 TIME SIGNED: 3:30 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | |
|--|------------------------------|-----------------------------|-----------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | | |
|------------|------|----|
| PAGE TOTAL | 3742 | 50 |
| TOTAL | 3880 | 00 |
| TAX 6.3% | 137 | 50 |

SWIFT OPERATOR: David Krehm APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-12-12 PAGE NO.

CUSTOMER American Warrior WELL NO. LEASE Pablo JOB TYPE (run) between 5 1/2" - 8 5/8" TICKET NO. 23570

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 125 sks SMD cement w/ 1/4" Floccle 5 1/2" x 8 5/8" |
| | 1530 | | | | | | | on location |
| | 1545 | / | / | | ✓ | | 500 | Pressure 5 1/2" casing Head |
| | 1550 | 3 1/2 | 4 | | ✓ | | 400 | Inj. Rate down 8 5/8 surface pipe |
| | 1600 | 3 1/2 | 48 | | ✓ | | 300 | max 125 sks SMD @ 12.5 ppm |
| | 1620 | / | / | | ✓ | | 150 | Shut in valve 150 PSE |
| | | | | | | | | wash up Truck |
| | 1645 | | | | | | | Job Complete |
| | | | | | | | | Thank You Dave Blaine TJ Rob |

Geological Report

American Warrior, Inc.

Pablo #5-30

2400' FNL & 500' FEL

Sec. 30 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Pablo #5-30
2400' FNL & 500' FEL
Sec. 30 T18s R21w
Ness County, Kansas
API # 15-135-25510-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason T Alm

Spud Date: December 3, 2012

Completion Date: December 11, 2012

Elevation: 2122' Ground Level
2128' Kelly Bushing

Directions: Bazine KS, 3/4 mi. East on Hwy 96, North 1/4 mi. on
EE rd. West to tank batteries and North and West
into location.

Casing: 1392' 8 5/8" surface casing
4223' 5 1/2" production casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: None

Formation Tops

| Formation | American Warrior, Inc. Pablo #5-30 Sec. 30 T18s R21w 2400' FNL & 500' FEL |
|------------------|--|
| Anhydrite | 1375', +753 |
| Base | 1409', +719 |
| Heebner | 3592', -1464 |
| Lansing | 3638', -1510 |
| BKc | 3955', -1827 |
| Pawnee | 4034', -1906 |
| Fort Scott | 4116', -1988 |
| Cherokee | 4135', -2007 |
| Mississippian | 4195', -2067 |
| Osage | 4205', -2077 |
| RTD | 4224', -2096 |

Sample Zone Descriptions

Fort Scott

(4116', -1988): Not Tested

Ls – Fine to sub-crystalline with scattered poor inter-crystalline porosity, light to fair spotted oil stain in porosity, no show of free oil, good cut fluorescents, 11 units hotwire.

Mississippian Osage (4205', -2077): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, heavy triptolitic chert, weathered with good vuggy porosity, fair to good oil stain in porosity, good show of free oil, strong odor, good yellow fluorescents, 100 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4206' – 4216') Anchor Length 10'

| | | |
|-----|--------------------------|---------|
| IHP | – 2131 # | |
| IFP | – 45" – Built to 8.5 in. | 24-66 # |
| ISI | – 45" – W.S.B. | 1238 # |
| FFP | – 45" – Built to 5 in. | 70-94 # |
| FSI | – 45" – W.S.B. | 1208 # |
| FHP | – 2029 # | |
| BHT | – 113°F | |

| | | |
|-----------|-----------|---------|
| Recovery: | 186' GIP | |
| | 31' GHOCM | 30% Oil |
| | 62' GMO | 90% Oil |
| | 62' GHMCO | 40% Oil |
| | 62' GHOCM | 30% Oil |

Structural Comparison

| Formation | American Warrior, Inc. Pablo #5-30 Sec. 30 T18s R21w 2400' FNL & 500' FEL | American Warrior, Inc. Pablo #4-30 Sec. 30 T18s R21w 1650' FSL & 960' FEL | Trans-Western Petro Cornelsen #1 Sec. 29 T18s R21w SW NW |
|------------------|--|--|---|
| Anhydrite | 1375', +753 | 1392', +749 | 1371', +748 |
| Base | 1409', +719 | 1428', +713 | NA |
| Heebner | 3592', -1464 | 3617', -1476 | NA |
| Lansing | 3638', -1510 | 3662', -1521 | 3630', -1511 |
| BKc | 3955', -1827 | 3981', -1840 | NA |
| Pawnee | 4034', -1906 | 4062', -1921 | NA |
| Fort Scott | 4116', -1988 | 4143', -2002 | NA |
| Cherokee | 4135', -2007 | 4161', -2120 | NA |
| Mississippian | 4195', -2067 | 4226', -2085 | 4198', -2079 |
| Osage | 4205', -2077 | 4240', -2099 | NA |

Summary

The location for the Pablo #5-30 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 ½ in. production casing to further evaluate the Pablo #4-30 well.

Recommended Perforations

Primary:

| | | |
|----------------------------|------------------------|---------------|
| Mississippian Osage | (4205' – 4222') | DST #1 |
|----------------------------|------------------------|---------------|

Before Abandonment:

| | | |
|-------------------|------------------------|-------------------|
| Fort Scott | (4120' – 4126') | Not Tested |
|-------------------|------------------------|-------------------|

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geologic Report

Drilling Time and Sample Log

| | | |
|--|---------------------|---|
| Operator American Warrior, Inc. | | KB Elevation 2128' |
| Lease Pablo | No. 5-30 | DF 2122' GL |
| API # 15-135-25510-0000 | | Casing Record Surface 8 5/8" @ 1392' |
| Field Wildcat | | Production 5 1/2" @ 4223' |
| Location 2400' FNL & 500' FEL | | Electrical Surveys None |
| Sec. 30 | Twp. 18s | Rge. 21w |
| County Ness | State Kansas | |

Displacement 3500' Mud Type Chemical

Summary and Recommendations

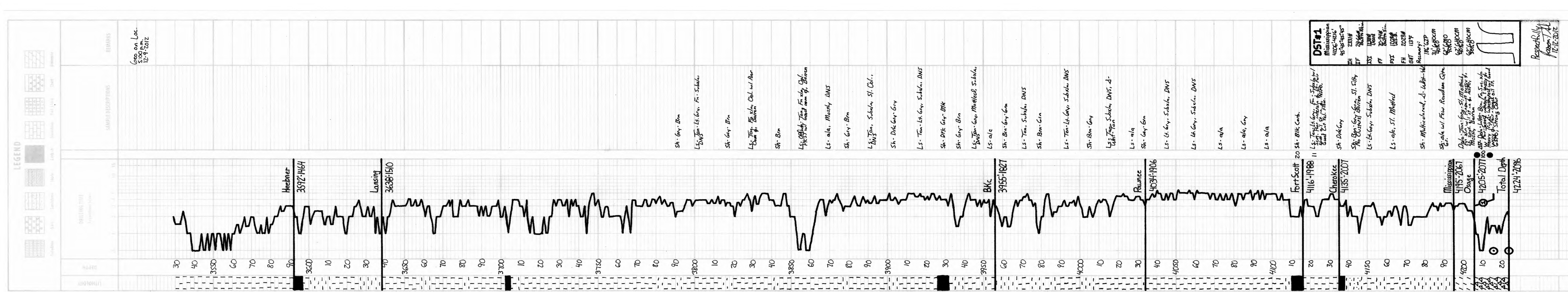
The location for the Pablo #5-30 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Pablo #5-30 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.

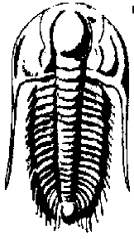
Reference Well For Structural Comparison American Warrior, Inc. Pablo #4-30
1650' FSL & 960' FEL Sec. 30 T18s R21w Ness Co. Kansas

Drilling Contractor **Petromark Drilling, L.L.C. Rig #1**
 Commenced **12-3-2012** Completed **12-11-2012**
 Samples Saved From **3800'** To **RTD**
 Drilling Time Kept From **3500'** To **RTD**
 Samples Examined From **3800'** To **RTD**
 Geological Supervision From **3800'** To **RTD**



DST #1
 Mississippian
 4205'-4216'
 45-45-45-45"
 2331#
 24-45-45-45"
 1228#
 20-34#
 1328#
 2029#
 BHT 1134'
 Recovery:
 186 GTP
 34680CM
 62470
 645640CM
 646480CM

Respectfully Submitted,
 Jason T Alm
 12-12-2012



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC
3118 Cummings rd
Garden City KS, 67846
ATTN: Jason Alm

30-18s-21w Ness KS

Pablo #5-30

Job Ticket: 51563

DST#: 1

Test Start: 2012.12.10 @ 23:26:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:12:15
 Time Test Ended: 06:53:00
 Interval: **4206.00 ft (KB) To 4216.00 ft (KB) (TVD)**
 Total Depth: 4216.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 42
 Reference Elevations: 2128.00 ft (KB)
 2122.00 ft (CF)
 KB to GR/CF: 6.00 ft

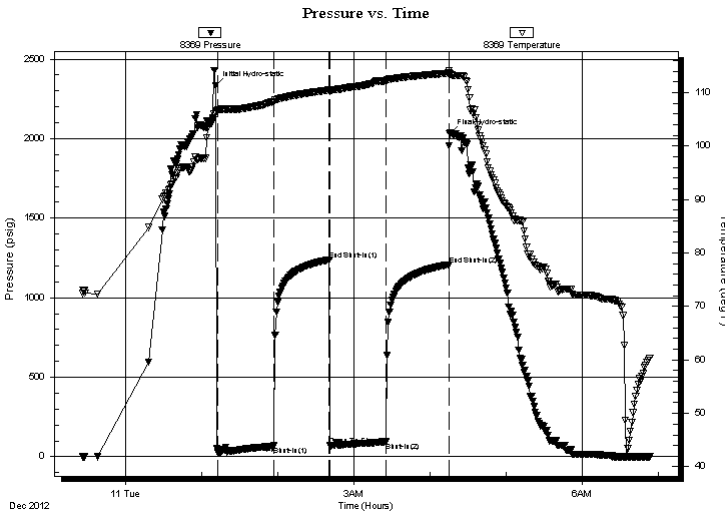
Serial #: 8369

Inside

Press @ Run Depth: 93.55 psig @ 4207.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.10 End Date: 2012.12.11 Last Calib.: 2012.12.11
 Start Time: 23:26:05 End Time: 06:52:59 Time On Btm: 2012.12.11 @ 01:10:45
 Time Off Btm: 2012.12.11 @ 04:15:15

TEST COMMENT: 45 - IF- 8 1/2" blow
 45 - IS- Surface blow
 45 - FF- 5" blow
 45 - FS- Surface blow

PRESSURE SUMMARY



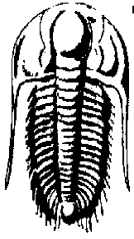
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2331.33 | 106.30 | Initial Hydro-static |
| 2 | 24.39 | 106.66 | Open To Flow (1) |
| 46 | 66.08 | 108.30 | Shut-In(1) |
| 90 | 1238.00 | 110.48 | End Shut-In(1) |
| 90 | 70.73 | 110.20 | Open To Flow (2) |
| 135 | 93.55 | 112.21 | Shut-In(2) |
| 184 | 1207.91 | 113.63 | End Shut-In(2) |
| 185 | 2029.57 | 113.53 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------|--------------|
| 62.00 | GHOCM, 10%G, 30%O, 60%M | 0.30 |
| 62.00 | GHOCM, 20%M, 40%G, 40%O | 0.30 |
| 62.00 | GMO, 5%G, 5%M, 90%O | 0.87 |
| 31.00 | GHOCM, 5%M, 40%O, 55%G | 0.43 |
| 0.00 | 186' of G.I.P. | 0.00 |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

30-18s-21w Ness KS

3118 Cummings rd
Garden City KS, 67846

Pablo #5-30

Job Ticket: 51563

DST#: 1

ATTN: Jason Alm

Test Start: 2012.12.10 @ 23:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|-------------------------|----------------|
| 62.00 | GHOCM, 10%G, 30%O, 60%M | 0.305 |
| 62.00 | GHOCM, 20%M, 40%G, 40%O | 0.305 |
| 62.00 | GMO, 5%G, 5%M, 90%O | 0.870 |
| 31.00 | GHOCM, 5%M, 40%O, 55%G | 0.435 |
| 0.00 | 186' of G.I.P. | 0.000 |

Total Length: 217.00 ft

Total Volume: 1.915 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

