For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No
SGAS	res	

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1114763

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

pected Spud Date:			Spot Description:	
m	nonth day	year	(<u>Q/Q/Q/Q)</u> Sec Twp S. R	
PERATOR: License#			feet from N /	S Line of Section
ime:			feet from E /	W Line of Section
dress 1:			Is SECTION: Regular Irregular?	
dress 2:			(Note: Locate well on the Section Plat on revers	e side)
у:	State: Zip:	+		
ntact Person:				
one:				
ONTRACTOR: License#				Yes No
ime:			Target Formation(s):	
Well Drilled For: Oil Enh Rec Gas Disposal Disposal Other: Other: If OWWO: old well inform Operator: Well Name: Original Completion Date: Other:	Infield Pool Ext. Wildcat s Other		Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:	feet MSL YesNo YesNo
rectional, Deviated or Horizonta	al wellbore?	Yes No		
es, true vertical depth:				
				Yes No
Idress 2:	State: Zip: Well Class: Infield Pool Ext. Wildcat s Other ation as follows: Original T al wellbore?	Type Equipment: Mud Rotary Air Rotary Cable	(Note: Locate well on the Section Plat on reverse County:	Well #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires: (This authorization void if drilling not started within 12	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

_	_	_	_	_	_

ш

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - .

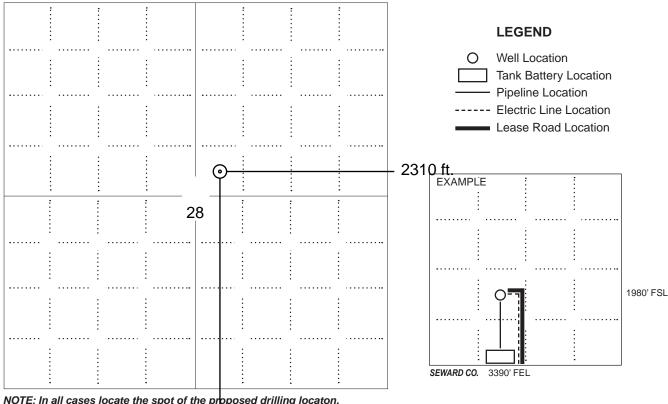
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2970 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 Form must be Typed

May 2010

1114763

APPLICATION FOR SURFACE PIT

Submit in Dunlicate

Operator Name:		ionnt în Dupicat	License Number:		
Operator Address:					
Contact Person:			Phone Number:	Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)		County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration:	y Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	٧o	How is the pit lined if a plasti	c liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet)	No Pit	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water	feet.	
feet Depth of water wellfeet		measured	well owner	electric log	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	КСС	OFFICE USE OI		eel Pit 🔄 RFAC 🔄 RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lea	se Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL & GAS CONS CERTIFICATION OF C	ATION COMMISSION 1114763 ERVATION DIVISION 1114763 GMPLIANCE WITH THE NER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection of	Thtent to Drill); CB-1 (Cathodic Protection Borehole Intent); for Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

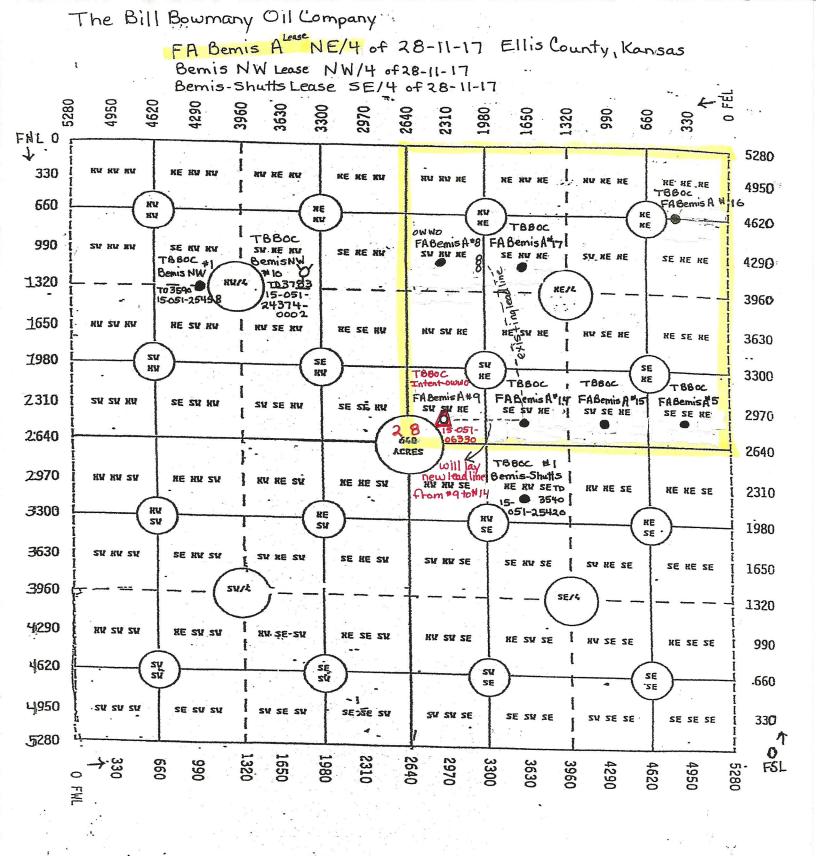
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

[

Т



FABemis A Ng

APT # 15-051-06330,0WWO

if well is completed a produced we will lay a newlead from #9 well to #14 well, then go into existing lead line from #14 to existing lead line to existing Tank Battery

1

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

NORTH

15-051-06330-0000

WELL PLUGGING RECORD

Ellis	County. Se	c28 _{Twp} _115	Rge_{E}	(W)
Location as "NE/CNW%SV	VX" or footage from line	SW SW NE		
Lease Owner The	l'exas Company			
	Bemis "A"		Well No	9
Office Address 614 H	Bitting Bldg.	, Wichita.	Kansas	
Character of Well (comple	eted as Oil, Gas or Dry			
Date well completed		Octobe	er 27.	1937
Application for plugging fil	ed	July (5.	1955
Application for plugging ap	proved	July '	7.	1955
Plugging commenced		July 1	14.	1955
Plugging completed		July 1	15.	1955
Reason for abandonment of	well or producing form	nation		
Ceased to	be à commer	cial produc	cer	
If a producing well is abar	ndoned, date of last pro	oduction Septer	nber	1954
Was permission obtained :	from the Conservation	Division or its agent	ts before plugging	was com-

Locate well correctly on above Section Plat

mencedr Name of Conservation Agent who supervised plugging of this werr Eldon Petty Producing formation Arbuckle Depth to top 3400 Bottom 3410

Total Depth of Well 3410 ___Feet Show depth and thickness of all water, oil and gas formations.

FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED OU
				16"	31*	0
				10-3/4"	1135"	0
				711	3400*	1574
•						
					-	
-						
50-			1			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used . in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... _feet to _feet for each plug set.

PLUGGED AS FOLLOWS:
3410 to 3390' Sand
3390 to 3379' 5 Sacks Cement
3379 to 300' Heavy Mud
300 to 290* Rock Bridge
290 to 230' 25 Sacks Cement
230 to 30' Heavy Mud
30 to 20' Rock Bridge
20' to Bottom of cellar 10 Sacks Cement.
AFCEIVED
JUL 1 9 1955
E ON OR THE OT OT OT OT
Set The ETT Court of
(If additional description in the DACK of the And
Name of Plugging Contractor_ Arnett Casing Pulling Company
Address 172 West 3rd Street, Hoisington, Kansas
, <u>, , , , , , , , , , , , , , , , , , </u>
Venera
STATE OF Kansas , COUNTY OF Sedgwick , ss.
Herbert L. Murray (employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.
(Signature) Acchest Mussall
611 Dittion Dida Interior

		614 Bi	tting Bldg		Kansas
Subscribed and Sworn to I	before me this18	_day of	uly	(Address), 19.55	-P.
My commission expires Sept. 2	20, 1956		Found	x ju	Notary Public.
	PLUGGING		p	LUGGIN	3
	FILE SEC 28 T 1 R.	ITW	295.K 1900K	SEC T-I	
	BOOK PAGE/32 LINE 2	0			and the second se

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

February 12, 2013

William "Bill" Bowman Bowman, William F. dba The Bill Bowman Oil Company 2640 W RD NATOMA, KS 67651-8816

Re: Drilling Pit Application FA Bemis A #9 NE/4 Sec.28-11S-17W Ellis County, Kansas

Dear William "Bill" Bowman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.