

Kansas Corporation Commission Oil & Gas Conservation Division

1114796

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	County Fermit #
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	sed, flowing and shut es if gas to surface tes	d base of formations per -in pressures, whether s st, along with final chart(well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom he	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No		₋og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geol	·	☐ Yes ☐ No	Nan	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		CASING Report all strings set-		lew Used termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	1	ADDITIONAL	_ _ CEMENTING / SQ	UEEZE RECORD	I		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d Type and Percent Additives			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep			Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	hod:		other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wa	ter Bl	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole		ly Comp. Con	nmingled mit ACO-4)	PRODUCTIO	N INTERVAL:

McGown Drilling, Inc. Mound City, Kansas

Operator:

Enerjex Kansas, Inc. Overland Park, KS

Egidy BSP-EG 23

Franklin Co, KS 20-18S-21E API # 15-059-26332

Spud Date:

12/10/2012

Surface Bit:

11"

Surface Casing:

7"

Drill Bit:

5.875"

Surface Length:

23.0'

Longstring:

719.65'

Surface Cement:

8 sx

Longstring Date: 12/12/2012

Driller's Log

Тор	Bottom	Formation	Comments
0	2	Soil	
2	12	Lime	
12	44	Shale	
44	70	Lime	
70	157	Shale	
157	178	Lime	
178	247	Shale	
247	348	Lime	
348	513	Big Shale	
513	525	Lime	
525	579	Shale	
579	589	Lime	
589	597	Shale	
597	600	Lime	
600	612	Shale	
612	626	Lime	
626	640	Shale	
640	642	Lime	
642	646	Shale & Bl. S	Shale
646	650	Lime	
650	661	Shale	
661	672	Sand	Good oil show
672	736	Shale	
736	TD		



LOCATION o Hawa KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	Ι,		CEMEN	IT			
DATE	CUSTOMER#		NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12/16/12_ CUSTOMER	2579	Egidy "	# BSP E	6-23	NW 20	18	2.1	FR
	, b			l '	学度学习是是	14年4月14日		STREETS'
MAILING ADDR	rier Reso	urces I	۸.		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDIN			•		506	Fre Mail.	Satekn	Mdy
	5 Grand	Jul Dr			495	Har Bec	HB 0	1
CITY		SIATE .	ZIP CODE		505/7106	Jas Rr.	丁ペ ・	
Overland		KS	66210.	·	. 548 .	1V) Helden	m H.	
JOB TYPE	mg string	HOLE SIZE	5 1/8	HOLE DEPTH		CASING SIZE & V		EUE
CASING DEPTH	1 720'1	DRILL PIPE	•	TUBING			OTHER	
SLURRY WEIGH	-tT	SLURRY VOL		WATER gal/s	:k	CEMENT LEFT in		Dla
DISPLACEMENT		DISPLACEMENT	PSI	MIX PSI		RATE 530	n	7-105
REMARKS: E	stablish	numn ra	7. m: 4	P. L. A	100 # Cal 1	1/4-1 001		.,
102	sks 70/3	o Par Mix	Carr	172.6	1 = 0 C 11	105 N YVI.	K Pump	
Cim	1 x to so	1 . L. C. C. I		· ~70 W	1970 Sacr	12 Phinos	scal/s/L,	
aub	bon 01.	Juna	10.51 00	MP 4 /1X	us Clean	· Pisplace	2/2	
0.00	ber plug	Cox F/	5 - D.	/~re.55	ure to 80	0-15/. 1	Celease	
Pres	3801E 170	34 FLO	at valu	12. Sh	107 Si /a	sing		·
						ν	· · · · · · · · · · · · · · · · · · ·	•
					•		·	
20.	0	. 11.	<u> </u>				•	
1/10	Gown Dr.	111ing		<u> </u>	\	Euch Mad	le	
ACCOUNT		 1			· · · · · · · · · · · · · · · · · · ·			
CODE	QUANITY	or UNITS	DES	CRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	· TOTAL
5401		1	PUMP CHARGE			495	* .*	- 00 i 00
5406		₁	VII FAGE			770		MO3 8 00

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE 495		<u> </u>
5406		MILEAGE . 773		10030 CO
5402	720 .	Casing footage		N/C
5407	1/2 Minimum	Ton Miles 348		NIC
550/C	12hr.			17500
		(Vaus part 505/7106)	<u> </u>	16800
				<u> </u>
1127	102545.	70/30 Por Mix Count		1295 40
1118-3	280 F	Premium Cel		7295
1111	205	Gaanvlated Salt		S≥0
1107A	514	Pheno Scal		7659
4402	1	2/2" Rubber Plus		6579
			- 7	2800
		,		· • • B
			1000	
				<u>.</u>
			B Star or	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		- Manufacture -		
avîn 3737		7.8%	SALES TAX	118.91
-1111 0/0/	//		ESTIMATED :	
			TOTAL	3011249

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form