



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1114799  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #2

JAN 28 2013

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 1-24-13  
LEASE: TRI-B  
COUNTY Mac

DATE JOB COMPLETED: \_\_\_\_\_  
WELL # \_\_\_\_\_

Acidizing      Frac Well      Perforating Well  
Squeeze Job      Workover

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt: \_\_\_\_\_ Size of pump: \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well!** Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:

(1-24-13) Break head down - pull 1-15' m. anchor out - hook up sand pump & ran to 1700' stacked out on mud - pull out & shut down. (3 1/2)

(1-25-13) Tally tubing & bit - ran to 1700' & tag mud - put swivel on & get circulation - clean out to 2070' Hit formation - drill out to 2108' circulate clean & pull out 20 joints - shut down. (7 1/2)

Sand Pump - 1/2 hr  
Power swivel - 4 hrs

Equipment	Run in Well:		
Equipment	Joints	Feet	Size
Packer			
Anchor			
Polished Rod			
Rods			
Rods			
Rod Subs	2'	4'	6' 8' 10'
Pump			
Tubing			
Tubing Subs	2'	4'	6' 8' 10'
Barrel			
Mud Anchor			

Services      Hours      Per Hour      Amount

Unit and Power Tools	11	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 1-25-13

AMERICAN ENERGIES CORP.  
 P O BOX 516, 136 N MAIN  
 CANTON, KS. 67428

PULLING UNIT #2

FEB 04 2013

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 1-29-13  
 LEASE: TRI-B  
 COUNTY MAC

DATE JOB COMPLETED: 1-29-13  
 WELL # \_\_\_\_\_

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
 Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
 (Please circle appropriate job)

**Pump Change:**  
 New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
 Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
 Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
 Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well** Please Complete Information  

<u>40</u>	Number of Sacks cement at <u>2940</u>
	Number of Sacks cement at _____
<u>Bottom to Top</u>	Number of Sacks cement at _____
	Number of Sacks cement at _____
<u>210</u>	Total Number of Sacks of Cement

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>41784</u>
_____	feet	Cementing Company: <u>COPELAND</u>
_____	feet	Date Plugging Completed: <u>1-29-13</u>
		State Plugging Agent: <u>HANDY</u>

Description of Work Performed:  
(1-28-13) Ran tubing in to 2280' & stacked out - put swivel on - get circulation & drill out 2955' circulate clean - lay swivel down & pull tubing & bit out. Take bit off & start back in. Shut down. (5)  
(1-29-13) Ran rest of tubing to 2940' copeland set up & pumped 40 sacks down tubing for a bottom plug - pull tubing out - copeland set up & perforated the well at 200' down with 2 shots - Ran 7 joints in to 210' & pump cement to top - Pull tubing out & clean up. Rig down. (5)

Joints	Feet	Size	Pulled from Well:					Equipment	Joints	Feet	Size	Run in Well:				
								Packer								
								Anchor								
								Polished Rod								
								Rods								
								Rods								
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'
								Pump								
								Tubing								
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'
								Barrel								
								Mud Anchor								

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>14 1/2</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed Paul P. Date: \_\_\_\_\_

**Invoice**

**COPELAND**

Acid & Cement

POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX

BURRTON, KS (620) 463-5181  
FAX (620) 463-2104  
GREAT BEND, KS (620) 793-3366  
FAX (620) 793-3536

INVOICE NUMBER:  
C41784-IN

LEASE: TRIB 1

BILL TO:  
TREK AEC  
P.O. BOX 516  
CANTON, KS 67428

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/31/2013	C41784		01/29/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
65.00	SAX	COMMON CEMENT		0.00	11.25	731.25
2.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	80.00
150.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,453.50
40.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	160.00
2.00	HR	OVERAGE OF 2 HR MIN.		0.00	100.00	200.00
175.00	EA	BULK CHARGE		0.00	1.25	218.75
311.00	MI	BULK TRUCK - TON MILES		0.00	1.10	342.10
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		3,835.60
RECEIVED BY		NET 30 DAYS		MCP CO Sales Tax:		62.05
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Invoice Total:		3,897.65

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Grossel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.  
Copeland Acid & Cement is a subsidiary of Grossel Oil Field Service



TREATMENT REPORT

Acid Stage No. AT

Date: Jan 29 2013 District: Buckner F. O. No. \_\_\_\_\_  
 Company: Teck AEC  
 Well Name & No.: Tel B-1  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: McPherson State: K  
 Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Min Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. I. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 Pump Trucks, No. Used: Bld. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 330  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 85 cc 32cc 150-60-40-42  
35 sack Class A Cem 20-Top

Company Representative \_\_\_\_\_

Treater: Mike B

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:45				On loc TSA Rig up Call for Back hose to dig cellar to 8 3/8 cut window in 8 3/8
9:55				Time on 2" tub. @ 2940'
				Run 4 Bbls water Break circ.
			0	Start mixing grout down Hole Class A Cem Hot Plug
			8 Bbls	35 sack cement wash up grout down Hole
			16 Bbls	Washed up Part cement Ball head of way
				Pull tubing out to Recreate well
				Call for head to pack off tubing @ 2900'
11:40				Install Strapping Head Run Tub to 210'
11:55			0	Start mixing grout down hole
			5 Bbls	Search case top 1/2
12:05			20 Bbls	100 sack for any Break circ up 8 3/8
12:05			27 Bbls	150 sack for any. Go to mix cement cement to top off
			35 Bbls	Used 35 more sacks Cem 1/3 2cc to top well off
				and cement up in cellar.
				Wash up full tub out
12:45				Wash up tools & tubing Pack up back loc