



KANSAS CORPORATION COMMISSION 1114877
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1114877

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Stieben A 6
Doc ID	1114877

Tops

Name	Top	Datum
Anhydrite	1390	786
Heebner	3640	-1464
Lansing	3686	-1510
Base Kansas City	4017	-1841
Pawnee	4090	-1914
Ft. Scott	4168	-1992
Cherokee	4184	-2008
Mississippian	4264	-2088
RTD	4296	-2120



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City Ks 67846
 ATTN: Scott Corsair

8-19s-21w Ness
Stieben A#6
 Job Ticket: 51513 **DST#: 1**
 Test Start: 2012.12.18 @ 06:00:35

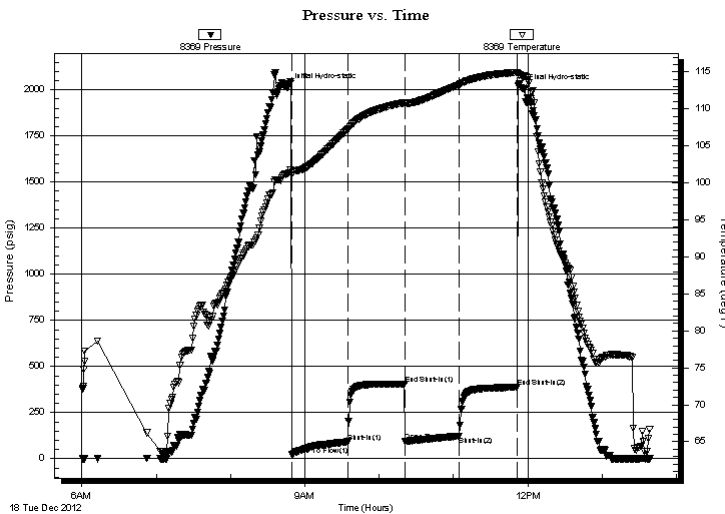
GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:49:15
 Time Test Ended: 13:38:29
 Interval: **4182.00 ft (KB) To 4220.00 ft (KB) (TVD)**
 Total Depth: 4220.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 28
 Reference Elevations: 2176.00 ft (KB)
 2170.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8369 Inside
 Press @ RunDepth: 122.29 psig @ 4186.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.18 End Date: 2012.12.18 Last Calib.: 2012.12.18
 Start Time: 06:00:35 End Time: 13:38:29 Time On Btm: 2012.12.18 @ 08:45:45
 Time Off Btm: 2012.12.18 @ 11:55:29

TEST COMMENT: 45-IFP-w k to a fr bl 1/2" to 4" bl
 45-ISIP-no bl
 45-FFP-w k bl thru-out 1/4" to 1" bl
 45-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2014.12	101.25	Initial Hydro-static
4	20.52	101.06	Open To Flow (1)
49	91.27	107.22	Shut-In(1)
95	403.96	110.84	End Shut-In(1)
96	92.55	110.76	Open To Flow (2)
139	122.29	113.28	Shut-In(2)
186	387.09	114.94	End Shut-In(2)
190	2006.12	114.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	MW 10%M90%W	1.43
30.00	MW 40%M60%W w/show of oil	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City Ks 67846
ATTN: Scott Corsair

8-19s-21w Ness
Stieben A#6
Job Ticket: 51513 **DST#: 1**
Test Start: 2012.12.18 @ 06:00:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 44000 ppm	
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5200.00 ppm			
Filter Cake: 1.00 inches			

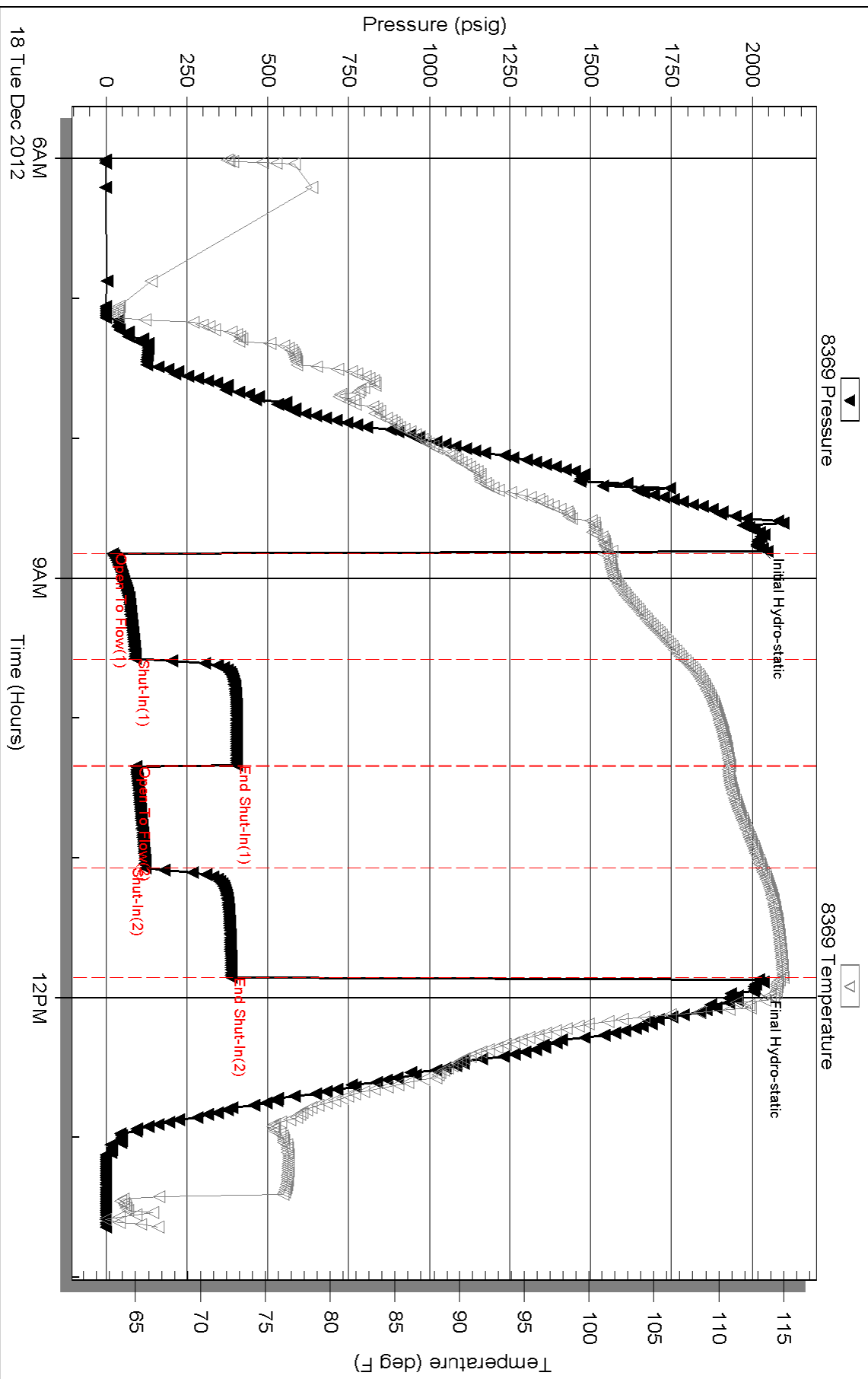
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	MW 10%M90%W	1.432
30.00	MW 40%M60%W w/show of oil	0.421

Total Length: 210.00 ft Total Volume: 1.853 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW .18@65F

Pressure vs. Time



Geological Report

American Warrior, Inc.

Stieben A #6

471' FSL & 987' FEL

Sec. 8 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Stieben A #6
471' FSL & 987' FEL
Sec. 8 T19s R21w
Ness County, Kansas
API # 15-135-25511-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason T Alm

Spud Date: December 12, 2012

Completion Date: December 20, 2012

Elevation: 2170' Ground Level
2176' Kelly Bushing

Directions: Bazine KS, South on DD rd to 100 rd. East 2 mi. to
FF rd. North 100 ft. West and North into location.

Casing: 223' 8 5/8" surface casing
4295' 5 1/2" production casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: Four, Trilobite Testing, Inc. "Ray Schwager"

Problems: Ceder Hills flowed water into mud system and
continuously sluffed into the hole while trying to
run DST's #2 through #4.

Remarks: After conditioning mud DST #4 was run
unsuccessfully, the decision was made to run casing
and test formation behind pipe.

Formation Tops

Formation	American Warrior, Inc.
	Stieben A #6
	Sec. 8 T19s R21w
	471' FSL & 987' FEL
Anhydrite	1390', +786
Base	1423', +753
Heebner	3640', -1464
Lansing	3686', -1510
BKc	4017', -1841
Pawnee	4090', -1914
Fort Scott	4168', -1992
Cherokee	4184', -2008
Mississippian	4264', -2088
Osage	4270', -2094
RTD	4296', -2120

Sample Zone Descriptions

- Fort Scott (4168', -1992): Not Tested**
 Ls – Fine crystalline with poor to fair scattered inter-crystalline porosity, light to fair spotted oil stain in porosity, slight show of free oil when broken, very light odor, good yellow fluorescents, mostly dense, 40 units hotwire.
- Cher. “A” Sand (4192', -2016): Covered in DST #1**
 Ss – Quartz, Clear, fine to medium grained, sub-angular, fairly sorted, fairly cemented with poor to fair inter-granular porosity, light scattered oil stain in cluster, no show of free oil, no odor, few random grains, poor to fair cut fluorescents, 20 units hotwire.
- Mississippian Osage (4270', -2094): Covered in DST #2-4**
 Dolo – Δ – Fine to medium sucrosic crystalline with fair inter-crystalline and vuggy porosity, very heavy triptolic chert, granular in part with good vuggy and scattered inter-granular porosity, heavy oil stain and saturation, good show of free oil, strong odor, very bright yellow fluorescents, 265 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Ray Schwager"

DST #1 **Cherokee "A" Sand**
Interval (4182' – 4220') Anchor Length 38'
IHP – 2014 #
IFP – 45" – Built to 4 in. 20-91 #
ISI – 45" – Dead 404 #
FFP – 45" – Built to 1 in. 92-122 #
FSI – 45" – Dead 387 #
FHP – 2006 #
BHT – 114°F

Recovery: 30' MW w/ oil spots
 180' MW

DST #2 **Mississippian Osage**
Interval (4272' – 4282') Anchor Length 10'
Mis-run Tool Plugged

DST #3 **Mississippian Osage**
Interval (4271' – 4286') Anchor Length 15'
Mis-run Could not get tool to bottom, 15' of fill in hole.

DST #4 **Mississippian Osage**
Interval (4271' – 4286') Anchor Length 15'
Mis-run Tool slid 2', packers failed

Structural Comparison

	American Warrior, Inc. Stieben A #6 Sec. 8 T19s R21w 471' FSL & 987' FEL	National Oil Co. Stieben #1 Sec. 8 T19s R21w SE SW SE		National Oil Co. Stieben #2 Sec. 8 T19s R21w NE SW SE	
Formation					
Anhydrite	1390', +786	1422', +780	(+6)	1420', +778	(+8)
Base	1423', +753	NA	NA	NA	NA
Heebner	3640', -1464	3673', -1471	(+7)	3670', -1472	(+8)
Lansing	3686', -1510	3720', -1518	(+8)	3718', -1520	(+10)
BKc	4017', -1841	NA	NA	NA	NA
Pawnee	4090', -1914	NA	NA	NA	NA
Fort Scott	4168', -1992	NA	NA	4206', -2008	(+16)
Cherokee	4184', -2008	4220', -2018	(+10)	4222', -2024	(+16)
Mississippian	4264', -2088	4306', -2104	(+16)	4300', -2102	(+14)
Osage	4270', -2094	NA	NA	NA	NA

Summary

The location for the Stieben A #6 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. Four drill stem tests were conducted, three of which were mis-runs due to hole problems. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Stieben A #6 well.

Recommended Perforations

Primary:

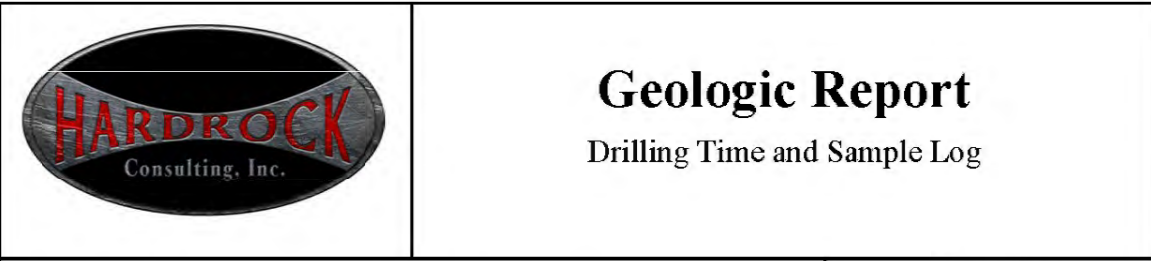
Mississippian Osage	(4270' – 4285')	DST #2-4
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Before Abandonment:

Fort Scott	(4171' – 4176')	Not Tested
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geologic Report

Drilling Time and Sample Log

Operator American Warrior, Inc.		Elevation KB 2176'	
Lease Stieben A		DF GL 2170'	
API # 15-135-25511-0000			
Field Margheim			
Location 471' FSL & 987' FEL			
Sec. 8 Twp. 19s Rge. 21w		Casing Record Surface 8 5/8" @ 223' Production 5 1/2" @ 4295' Electrical Surveys None	
County Ness State Kansas			
Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1390' +786	+6
Base		1423' +753	NA
Heebner		3640' -1464	+7
Lansing		3686' -1510	+8
BKc		4017' -1841	NA
Pawnee		4090' -1914	NA
Fort Scott		4168' -1992	NA
Cherokee		4184' -2008	+10
Mississippian		4264' -2088	+16
Osage		4270' -2094	NA
Total Depth		4296' -2120	
Reference Well For Structural Comparison National Oil Co. Stieben #1 SE SW SE Sec. 8 T19s R21w Ness Co. Kansas			

Drilling Contractor	Petromark Drilling, LLC Rig #1	
Commenced	12-12-2012	Completed 11-20-2012
Samples Saved From	3800'	To RTD
Drilling Time Kept From	3600'	To RTD
Samples Examined From	3800'	To RTD
Geological Supervision From	3800'	To RTD

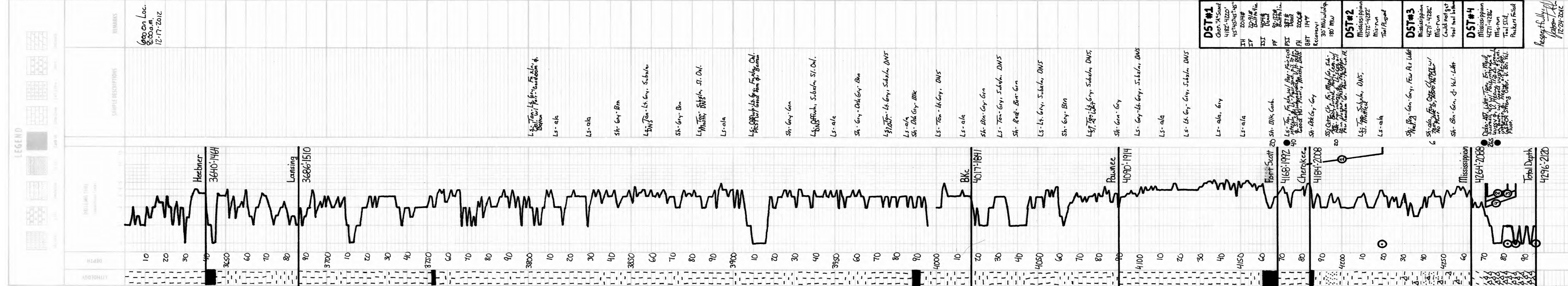
Displacement 3500' Mud Type Chemical

Summary and Recommendations

The location for the Stieben A #6 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. Four drill stem tests were conducted three of which were mis-runs due to hole problems. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Stieben A #6 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Respectfully,
Jason T Alm
12-24-2012

ALLIED OIL & GAS SERVICES, LLC 059184

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

DATE <u>12-13-12</u>	SEC. <u>8</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	12-12-12 CALLED OUT <u>5:00 PM</u>	12-12-12 ON LOCATION <u>11:00 PM</u>	JOB START <u>5:50 AM</u>	JOB FINISH <u>6:10 AM</u>
LEASE <u>Stieber</u>	WELL # <u>A-6</u>	LOCATION <u>3 miles S of Bazooka, KS</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 mile W</u>				

CONTRACTOR Peformant
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222.77
 CASING SIZE 8 5/8 DEPTH 222.77
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20
 CEMENT LEFT IN CSG. 1-272 bbls
 PERFS. _____
 DISPLACEMENT 12.5 bbls

OWNER American Warrior
 CEMENT AMOUNT ORDERED 165 sacks
A, 3/4 cc, 2 1/4 Gal

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Patrick Helgeson
 HELPER Tina Hall
 BULK TRUCK # 544 DRIVER Charles Kenyon
 BULK TRUCK # _____ DRIVER Joel Monahan

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

TOTAL _____

REMARKS:
Circulated 20 bbls to surface
of cement @ 15.2 API

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: _____
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to the satisfaction and supervision of owner agent or contractor. Please read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME JOHN SMITH
 SIGNATURE [Signature]

Date 12-15-12 District C-1000 Bond Ticket No. 0591841
 Company Prosermont Rig # 1
 Lease Stieber Well No. A-6
 County WESS State KS
 Location Budwig Field _____

CEMENT DATA:
 Spacer Type: Fresh Water
 Amt. _____ Sks Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 24 Collar _____

LEAD: Pump Time _____ hrs. Type Cuz A
3 1/2 CC 2 1/2 CC Excess _____
 Amt. 165 Sks Yield 1.34 ft³/sk Density 15.2 PPG

Casing Depths: Top Surface Bottom 2027.7

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. 2022 ft. P.B. to _____ ft.

Pump Trucks Used 378
 Bulk Equip. 544

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 1.0436 Lin. ft./Bbl. 15.20
 Open Holes: Bbls/Lin. ft. 1.1458 Lin. ft./Bbl. 6.8599
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.735 Lin. ft./Bbl. 13.6037
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE [Signature]

CEMENTER Patrick Helgeson

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
11:00 AM						Arrive location
11:10 AM						Went on rig to drill from casing
5:40 AM						Run up
5:50 AM	75		60 bbls		3	Pumped Special Water
5:53 AM	75		34 bbls		3	Pumped Cement @ 14.5 PPG
6:06 AM	100		12.5 bbls		3	Pumped Displacement - Water
6:10 AM	100					Spooled 20' of cement at bottom of casing
6:15 AM						Run down
6:30 AM						Leave location
						Encircled 20 bbls of cement to surface



CHARGE TO: **American Warrior**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No. **22730**

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. # 6	LEASE Stichen A	COUNTY/PARISH Ness	STATE KS	CITY Bazine	DATE 12-20-12	OWNER Some	
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Performax	RIG NAME/NO. # 1	WELL CATEGORY Drilling	JOB PURPOSE Cement 5 1/2" Longstring	DEVELOPMENT Development	WELL PERMIT NO.	WELL LOCATION Bazine KS-25, 2E, N, NTO	
3. REFERRAL LOCATION	INVOICE INSTRUCTIONS						ORDER NO.	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE			25	mi	6.00	150.00
578					Pump Charge	1	Job			1500.00	1500.00
402					Centralizer	5	in	5	ea	70.00	350.00
403					Cement Basket	5	in	2	ea	250.00	500.00
404					Latch Down Plug + Baffle	5	in	1	ea	250.00	250.00
407					Insert Flow Shoe w/ Auto Fill	5	in	1	ea	350.00	350.00
404					Port Collar	5	in	1	ea	2400.00	2400.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **12-20-12** TIME SIGNED: **6:00** A.M. P.M.

DATE SIGNED: **12-20-12** TIME SIGNED: **6:00** A.M. P.M.

SWIFT OPERATOR: **David Kuehn** APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND
--------	--	-----------------------------------	--	--	-------------------------------------	--	---

TOTAL **\$55.00**

TAX **\$236.25**

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23730

CUSTOMER American Warrior

WELL Stiebn A #6

DATE 12-20-12 PAGES 2 OF 2

Item	Quantity	Description	Unit	Price	Total
325	1	Standard Cement	175 sks	13.50	2362.50
284	1	Calseal	8 sks	35.00	280.00
283	1	Salt	10 %	00.20	180.00
292	1	Halvad - 322	34 %	7.75	968.75
276	1	Floerle	1/4 lb	2.00	100.00
290	1	D-Air	2 gal	35.00	70.00
281	1	Mud Flush	500 gal	1.25	625.00
221	1	Liquid HCL	2 gal	25.00	50.00
582	1	Minimum Drayage Charge	1 ea	250.00	250.00
581	1	Service Charge	2	350.00	350.00
TOTAL WEIGHT				175	
LOADED MILES					
CUBIC FEET					
TON MILES					
					5236.25



Services, Inc.

CHARGE TO: American Well
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET NO. 22974

PAGE 1 OF 1

1. SERVICE LOCATION: Hays KS
 WELL/PROJECT NO: 6
 LEASE: Stieben A
 COUNTY/PARISH: Ness
 STATE: KS
 CITY: Location

2. TICKET TYPE: SERVICE
 CONTRACTOR: Ness
 RIG NAME/NO: Ness
 SHIPPED: MET
 DELIVERED TO: Location

3. WELL TYPE: D:1
 WELL CATEGORY: Develop
 JOB PURPOSE: Leasing 5 1/2 Pair Collar
 WELL PERMIT NO: Boring 3C 35, 1w, 4w

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1		MILEAGE #112	20	mi			6.00	120.00
5760		1		Pump Charge Pair Collar	1250	cc			1250.00	1250.00
290		1		D.A.	2	gal			35.00	70.00
104		2		Pair Collar Tool Rental	1	ea			250.00	250.00
276		2		Flare	50	lbs			2.00	100.00
330		2		Swift Mult-Density	130	sts			16.50	2145.00
581		2		Service Charge Leasing	175	sts			2.00	350.00
582		2		Drayage - Minimum Charge	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-27-12
 TIME SIGNED: 1:43 P.M.
 SIGNED: Scott

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 4535.00

TAX: 161.60

TOTAL: 4696.60

SWIFT OPERATOR: Paul Carroll

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-7-12 PAGE NO.

CUSTOMER AWI WELL NO. 6 LEASE Stieben A JOB TYPE Cement Port Collar TICKET NO. 22974

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							On location Port collar @ 1370
	1450						1000	Pressure Test
	1455	3			✓		300	open Port collar Injection Rate
	1500	4			✓		400	Start cement 601 circulation
			2		-			
			60		✓			Cement Circulate Bring weight up
			65		✓			
			4		✓			Displace
	1525							Close Port collar
					✓		1000	Pressure Test 1 1/2 hrs
								Run 4 joints
	1535	4	22		✓		400	Reverse out Clean
								Mixed 130 sks Circulated 15 sks to Pit
								wash up back up
	1630							Job Complete Thank You Josh, Jon, Dang