



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Lasso Energy LLC
Well Name	PETROS 1
Doc ID	1114924

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4002	4012	CONGLOMERATE	
3750	3756	LANSING KC	



Sector Bond / Gamma Ray  
CCL Log

(785) 625-3858

API No.	Company Lasso Energy, LLC		Location NE NE		Other Services Mast Trailer
	Well Petros #1	County Stafford	State Kansas		
	Field Willcat				
	Sec: 3	Twp: 24S	Rge: 14W		
Permanent Datum	Ground Level	Elevation 1949			
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum			
Drilling Measured From	Kelly Bushing				
Run Number	One				
Date Survey	3/23/2011				
Date Cementing	3/20/2011				
Type Cementing Operation	Primary				
Depth Driller	////				
Depth Logger	4057				
Logged Interval	4056 to 3350				
Casing Driller	5.5 @ TD				
Float Collar -- D.V. Tool	////				
Squeeze Depth	////				
Amount & Type Cement	////				
Amount & Type Admix	////				
Type Fluid In Hole	Water				
Fluid Level	Full				
Salinity PPM CL	////				
Weight lb/gal -- Vis.	////				
Approx. Logged Cement Top					
Calculated Cement Top	3516				
Max. Hole Temperature	////				
Tool No.	RBT5				
Spacing Recorded	3-5				
Equipment -- Location	5 Pratt				
Recorded By	N. Schmeidler				
Witnessed By	Clarence Michael				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

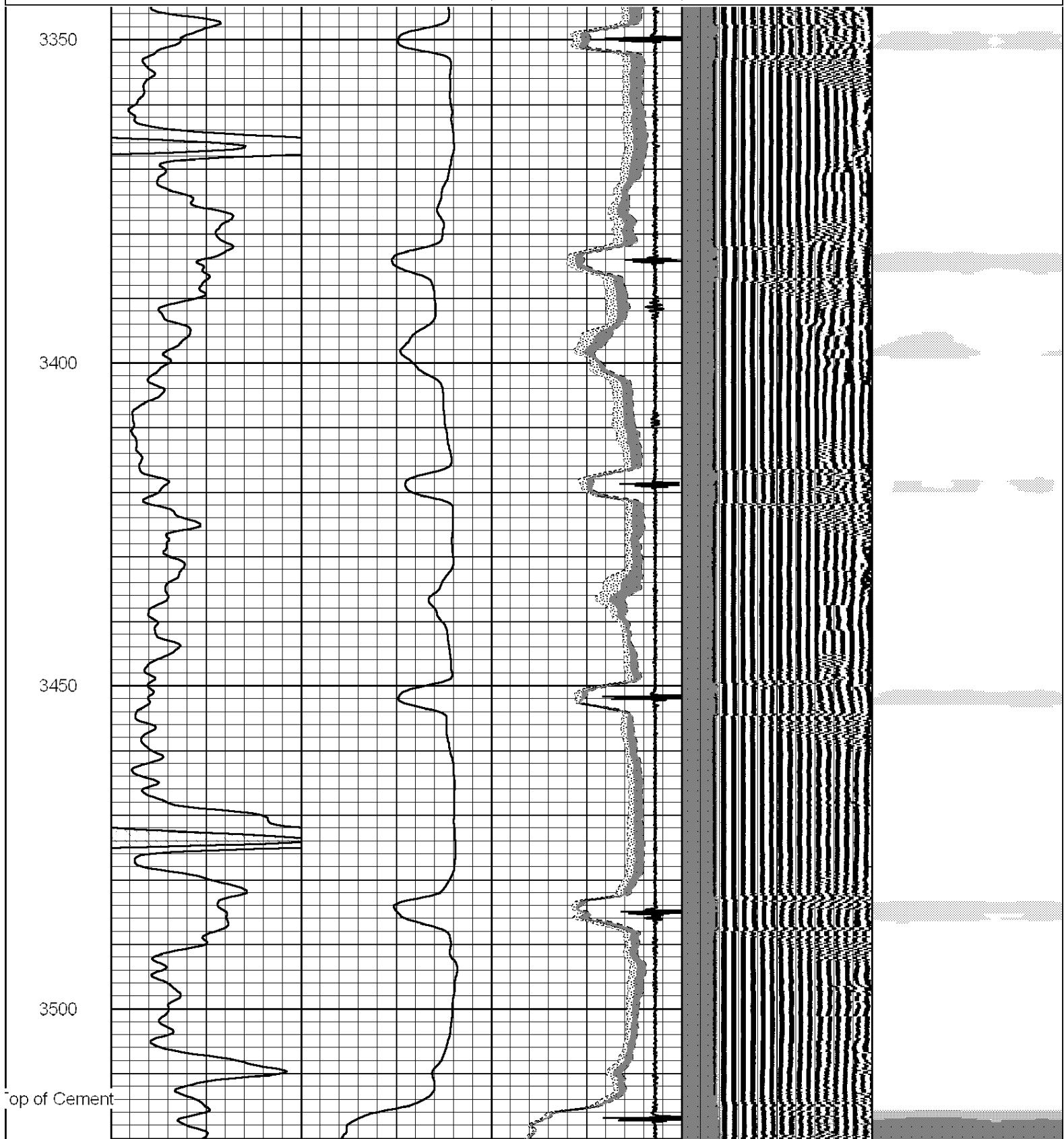
Thank you for using Log-Tech, Inc.  
 (620) 672-8300  
 281 and 50 Hwy  
 5 W to 50 th  
 2 8/10 N  
 W into



Main Pass

Database File: lasso\_petros\_1.db  
 Dataset Pathname: grscbl/pass6  
 Presentation Format: scbl  
 Dataset Creation: Wed Mar 23 10:00:07 2011 by Log Std Casedhole 10081  
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150	0	Amplitude (mV)	100	0	AMPAVG	150	200	VDL	1200	1	Sector Map	8
150	GR	300		Amplified Amplitude		0	AMPMAX	150				25		75
			0	(mV)	20	0	AMPMIN	150						
			6				CCL	-1						

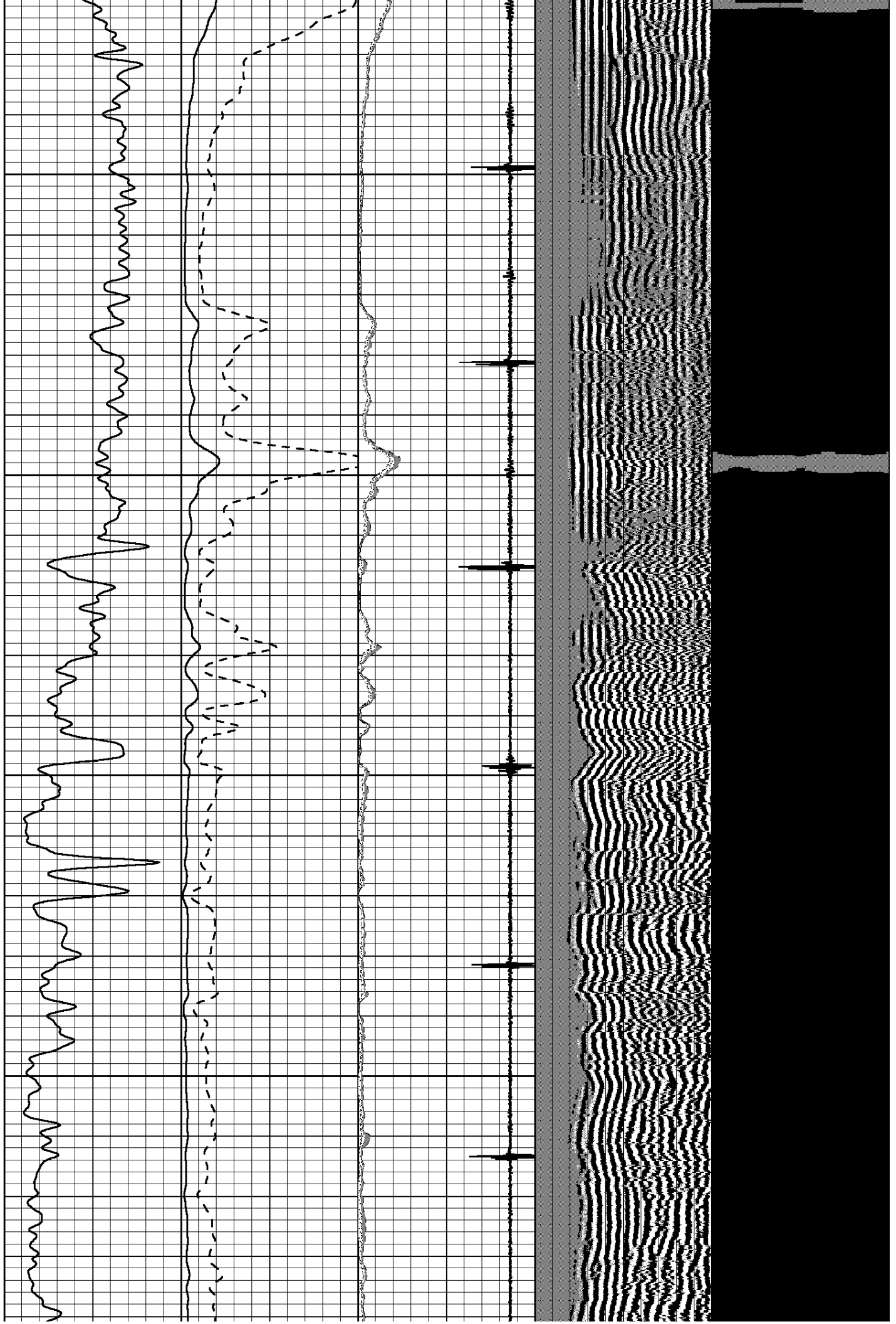


3550

3600

3650

3700



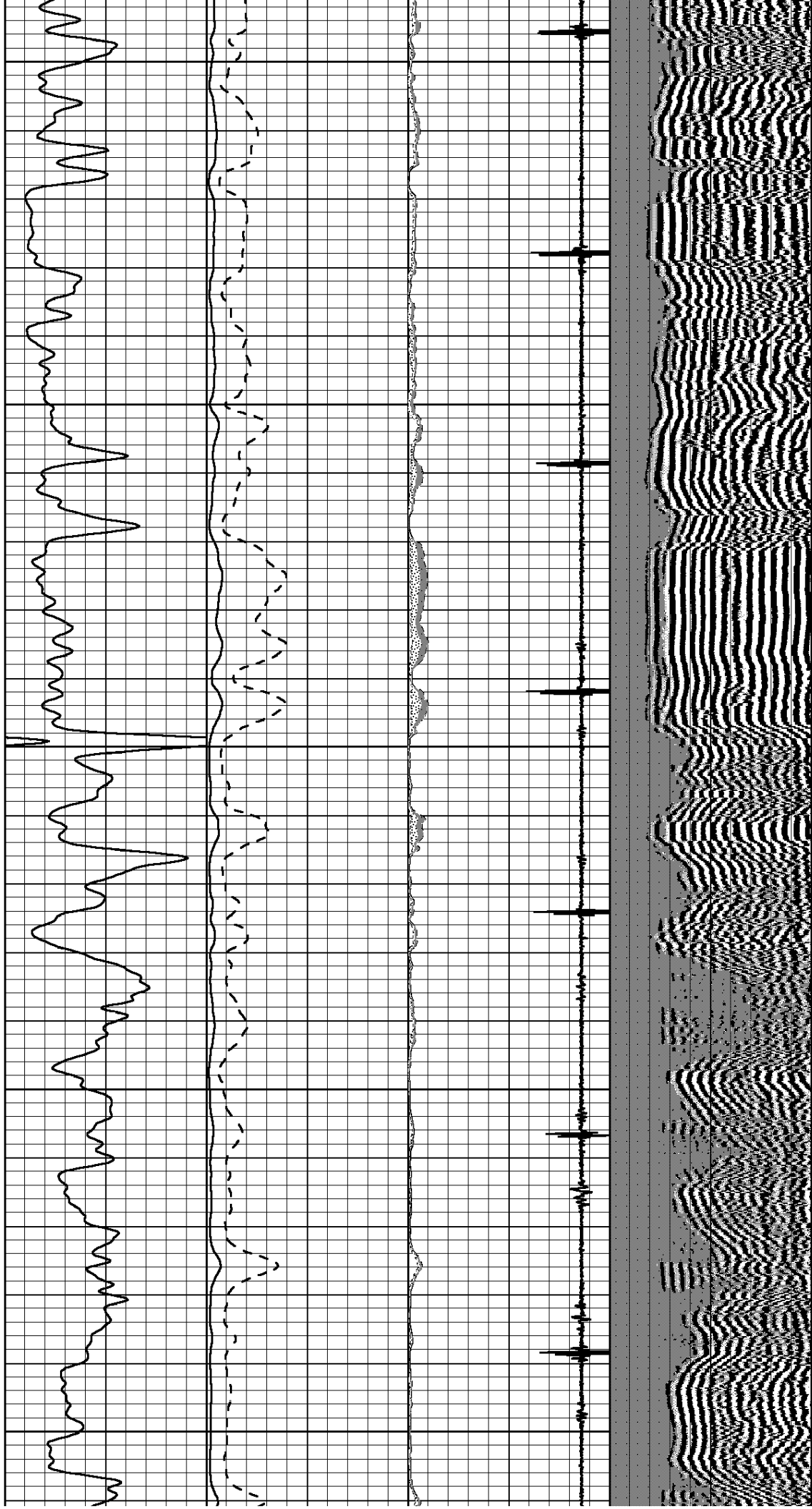
3750

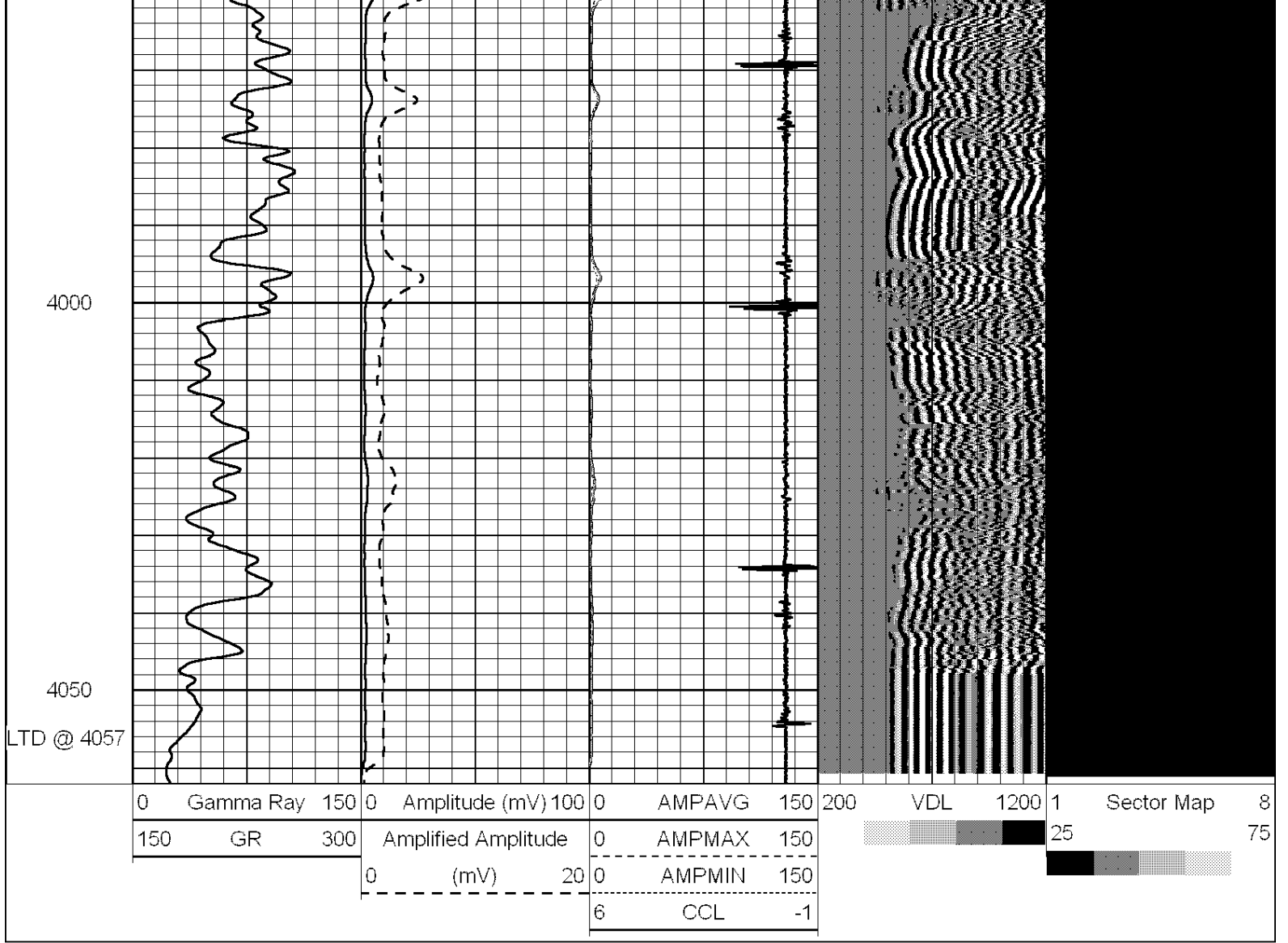
3800

3850

3900

3950

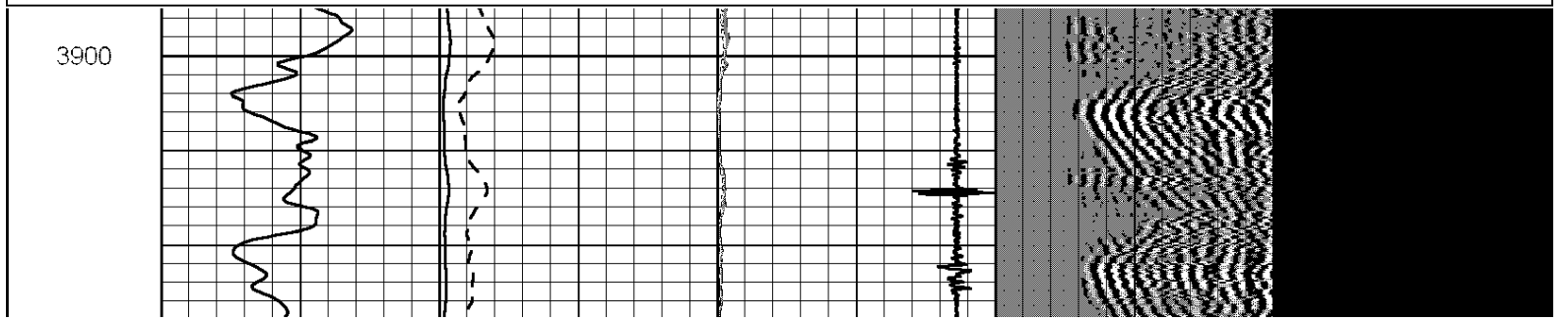
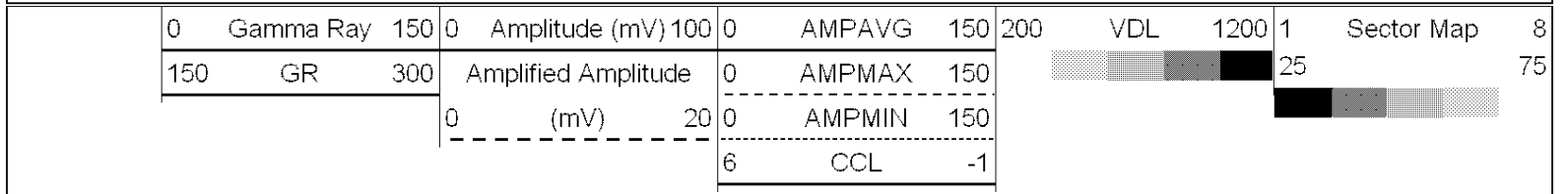




**LOG-TECH** 

# Repeat Section

Database File: lasso\_petros\_1.db  
 Dataset Pathname: grscbl/pass5  
 Presentation Format: scbl  
 Dataset Creation: Wed Mar 23 09:55:07 2011 by Log Std Casedhole 10081  
 Charted by: Depth in Feet scaled 1:240

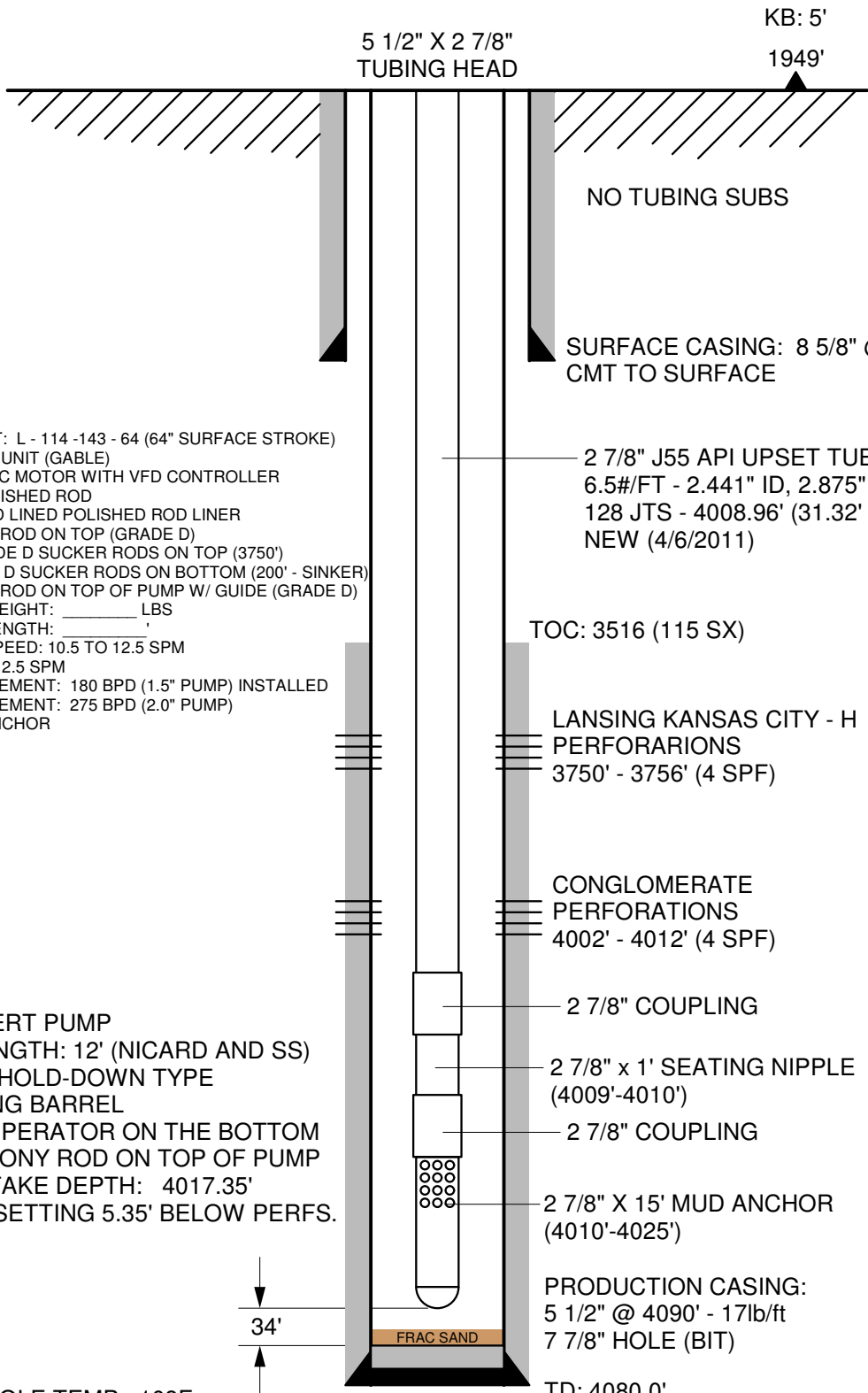






REVISION:	DESCRIPTION:
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WELL No: 1	REV.
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PUMPING UNIT: L - 114 -143 - 64 (64" SURFACE STROKE)  
LOW PROFILE UNIT (GABLE)  
20HP ELECTRIC MOTOR WITH VFD CONTROLLER  
1.25" X 16' POLISHED ROD  
1.50" X 7' HARD LINED POLISHED ROD LINER  
3/4" X 2' PONY ROD ON TOP (GRADE D)  
150 - 3/4" GRADE D SUCKER RODS ON TOP (3750')  
8 - 7/8" GRADE D SUCKER RODS ON BOTTOM (200' - SINKER)  
3/4" X 2' PONY ROD ON TOP OF PUMP W/ GUIDE (GRADE D)  
TOTAL ROD WEIGHT: \_\_\_\_\_ LBS  
TOTAL ROD LENGTH: \_\_\_\_\_'  
ESTIMATED SPEED: 10.5 TO 12.5 SPM  
MAX. SPEED: 12.5 SPM  
MAX. DISPLACEMENT: 180 BPD (1.5" PUMP) INSTALLED  
MAX. DISPLACEMENT: 275 BPD (2.0" PUMP)  
NO TUBING ANCHOR

DRAWN: BK 06/24/11	APPROVED:	LEASE: PETROS	WELL No: 1	REV.
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**LassoEnergy** LLC

SCALE: N/A

TOLERANCES (Unless Otherwise Specified)	LOCATION: 3-24S-14W - STAFFORD CO.
Fractional..... ± 1/32"	
2 Place Decimal..... ± .030	
3 Place Decimal..... ± .005	
4 Place Decimal..... ± .001	

1 JOINT OF TUBING AND 2 RODS LEFT OUT OF HOLE

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 12, 2013

BRUCE D. KELSO  
Lasso Energy LLC  
PO Box 465  
1125 SOUTH MAIN  
Chase, KS 67524-0465

Re: Plugging Application  
API 15-185-20465-00-01  
PETROS 1  
NE/4 Sec.03-24S-14W  
Stafford County, Kansas

Dear BRUCE D. KELSO:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 11, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888