Kansas Corporation Commission 1114996

Form CP-111 June 2011 Form must be Typed

Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	Sec Twp S. R E W feet from N / S Line of Section feet from E / W Line of Section , Long: (e.gxxxx.xxxxxx) NAD83 WGS84
State Zip +	feet from N / S Line of Section feet from E / W Line of Section , Long: , Long: Ge.g. XXXXXXXX) NAD83 WGS84 Elevation: Well #: Uline of Section Ge.g. XXXXXXXXXX Well #: ENHR Permit #: Date Shut-In:
Contact Person:	feet from E / W Line of Section , Long:
State: Zip: +	
Datum: MAD27 County: Lease Name: County: Lease Name: SWD Permit #: Gas Storage Pern Spud Date: Size Setting Depth South of Cement So	NAD83 WGS84 Elevation:
County:	Elevation:
Lease Name:	Well #: Well #:
SWD Permit #:	ENHR Permit #: it #: Date Shut-In:
Gas Storage Pern Spud Date:	it #: Date Shut-In:
Spud Date: Spud Date: Spud	Date Shut-In:
Conductor Surface Production Inte Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) Ou you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W / sacks of cemer Packer Type: Size: Inch Set at: Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to	
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	mediate Liner Tubing
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) Co you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) w/ sacks of cemer Packer Type: Size: Inch Set at: Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to	
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Top of Cement Bottom of Cement Casing Fluid Level from Surface:	
Bottom of Cement Casing Fluid Level from Surface:	
Casing Fluid Level from Surface: How Determined?	
Casing Squeeze(s): to w / sacks of cement, to	
	Port Collar: w / sack of cement Feet
Submitted Electronically	Completion Information Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet
Do NOT Write in This Date Tested: Results: Date Space - KCC USE ONLY	Feet or Open Hole Interval toFeet Feet or Open Hole Interval to Feet
Review Completed by: Comments:	Feet or Open Hole Interval toFeet Feet or Open Hole Interval to Feet
TA Approved: Yes Denied Date:	Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet Feet or Open Hole Interval Feet OF MY KNOW! FROM
	Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet Feet or Open Hole Interval Feet OF MAY KNOW! FROM

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