



KANSAS CORPORATION COMMISSION 1115045
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



GeologPlot

(Scale: 5"=.100' (10'))

Company: SOUTHERN_STAR_CENTRAL_GAS_PIPELINE,INC. State: KS
 Well: COLONY#97-H(South) County: ANDERSON

Field: COLONY_GAS_STORAGE_FIELD Country: USA

Well ID: 15-003-25502

Job Number: DR120409

Location: Colony Elev KB: 1130

Operator 1: Timothy Hull Elev DF: 1129

Operator 2: Jim Ricketts Elev GL: 1117

- Comment 1:
- Comment 2:
- Comment 3:
- Comment 4:
- Comment 5:

| Hole Data | | | | Casing Record | | | |
|-----------|------|------|-------|---------------|------|------|----|
| Size | From | To | Size | From | To | Size | To |
| 15 | 0 | 253 | 11.75 | 0 | 253 | | |
| 9.5 | 253 | 1353 | 7 | 0 | 1353 | | |
| 6.125 | 1353 | 3372 | | | | | |

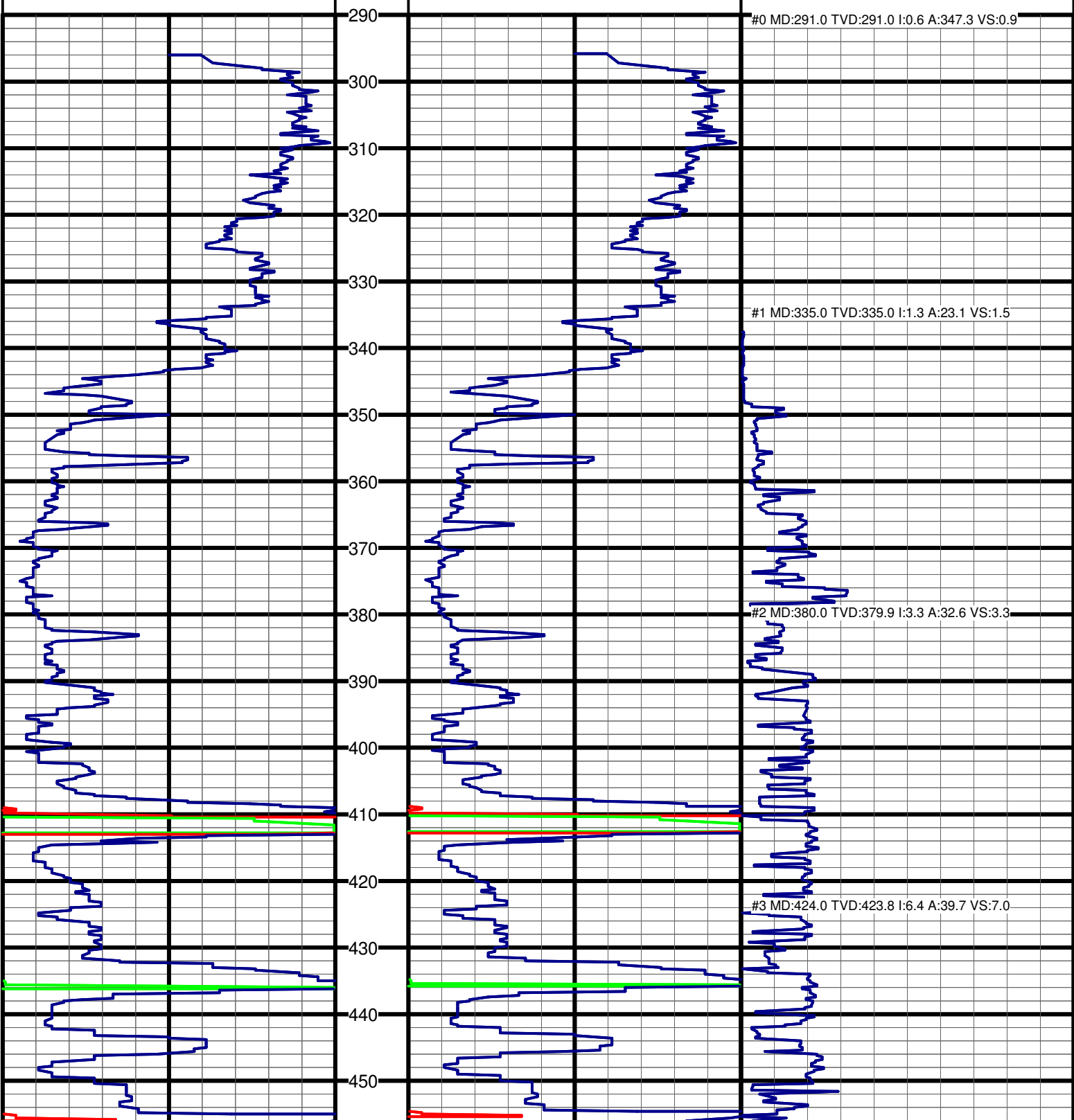
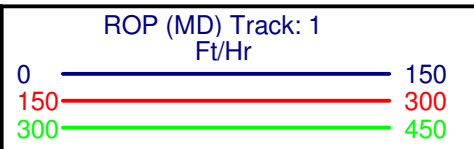
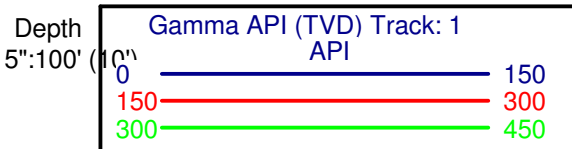
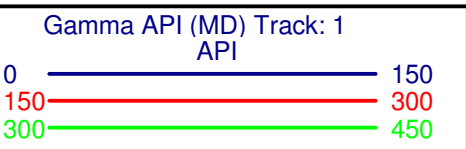
| Tool Run Data | | Run #1 | Run #2 | Run #3 | Run #4 | Run #5 |
|---------------|----------|----------|---------|---------|--------|--------|
| Tool S/N | 805 | 805 | 493 | 493 | | |
| Cal Factor | 5.6 | 5.6 | 5.6 | 5.6 | | |
| Gamma Offset | 41 | 41 | 41 | 41 | | |
| Start Depth | 344 | 641 | 955 | 1353 | | |
| Start Date | 9/6/2012 | 9/8/2012 | 9/9/12 | 9/25/12 | | |
| Start Time | 2:30am | 9:30am | 8:00 pm | 8:30pm | | |
| End Depth | 641 | 955 | 1353 | 3372 | | |
| End Date | 9/8/2012 | 9/9/2012 | 9/11/12 | 9/27/12 | | |
| End Time | 7:30am | 7:30pm | 5:00 am | 6:15am | | |

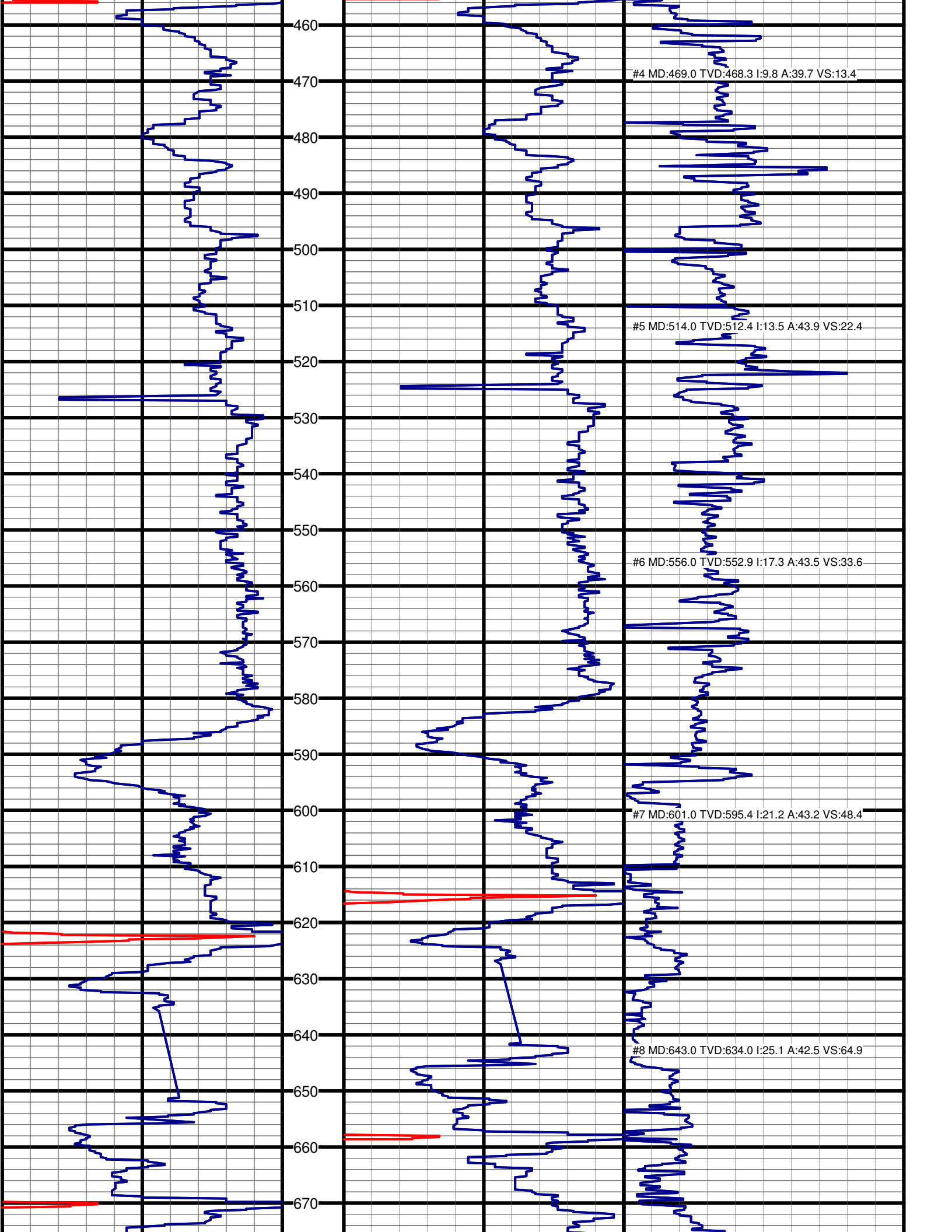
| Tool Run Data | Run #6 | Run #7 | Run #8 | Run #9 | Run #10 |
|---------------|--------|--------|--------|--------|---------|
| Tool S/N | | | | | |
| Cal Factor | | | | | |
| Offset | | | | | |
| Start Depth | | | | | |
| Start Date | | | | | |
| Start Time | | | | | |
| End Depth | | | | | |
| End Date | | | | | |
| End Time | | | | | |

| Tool Run Data | Run #11 | Run #12 | Run #13 | Run #14 | Run #15 |
|---------------|---------|---------|---------|---------|---------|
| Tool S/N | | | | | |
| Cal Factor | | | | | |
| Offset | | | | | |
| Start Depth | | | | | |
| Start Date | | | | | |
| Start Time | | | | | |
| End Depth | | | | | |

End Date

End Time





460
470
480
490
500
510
520
530
540
550
560
570
580
590
600
610
620
630
640
650
660
670

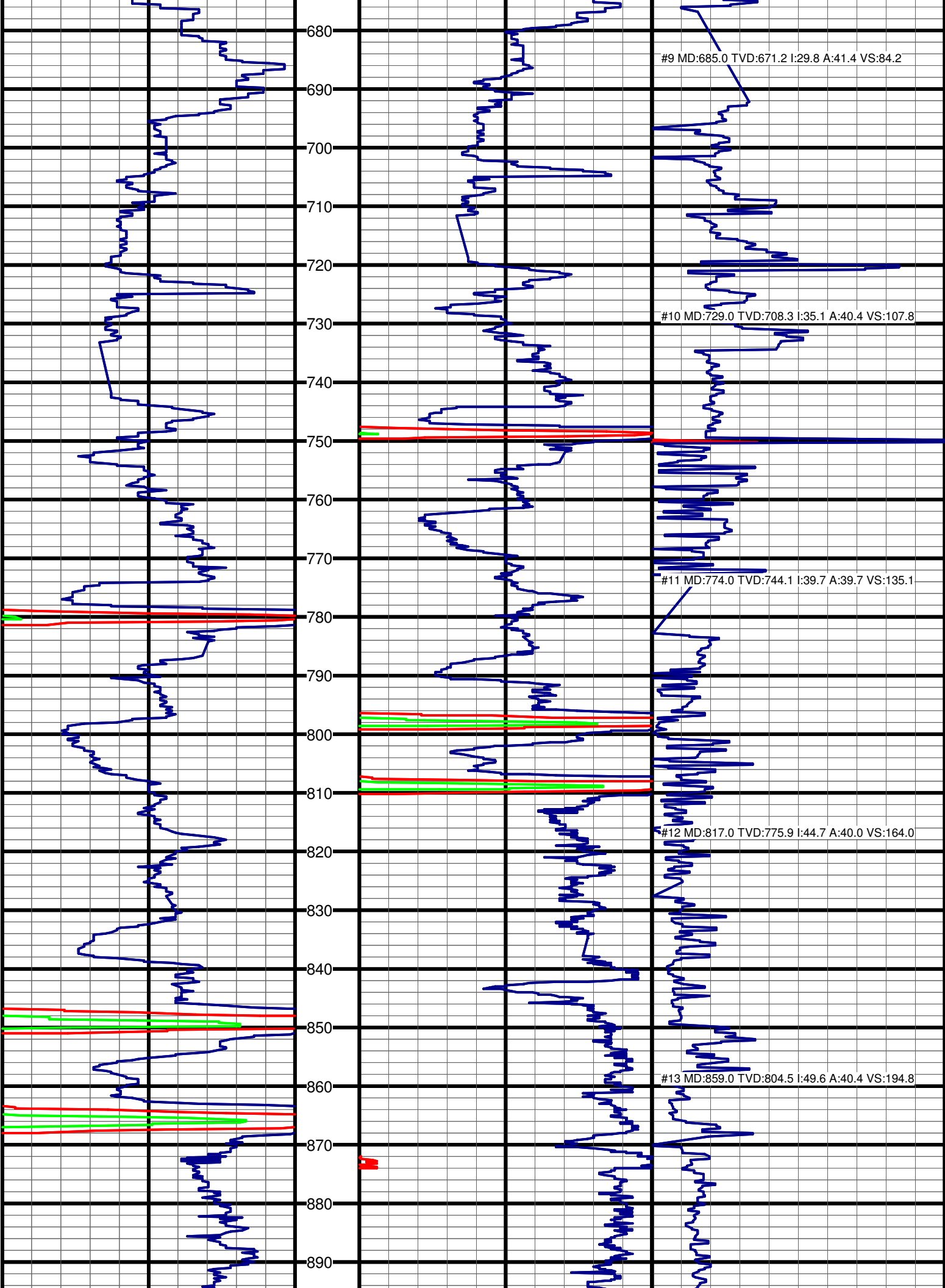
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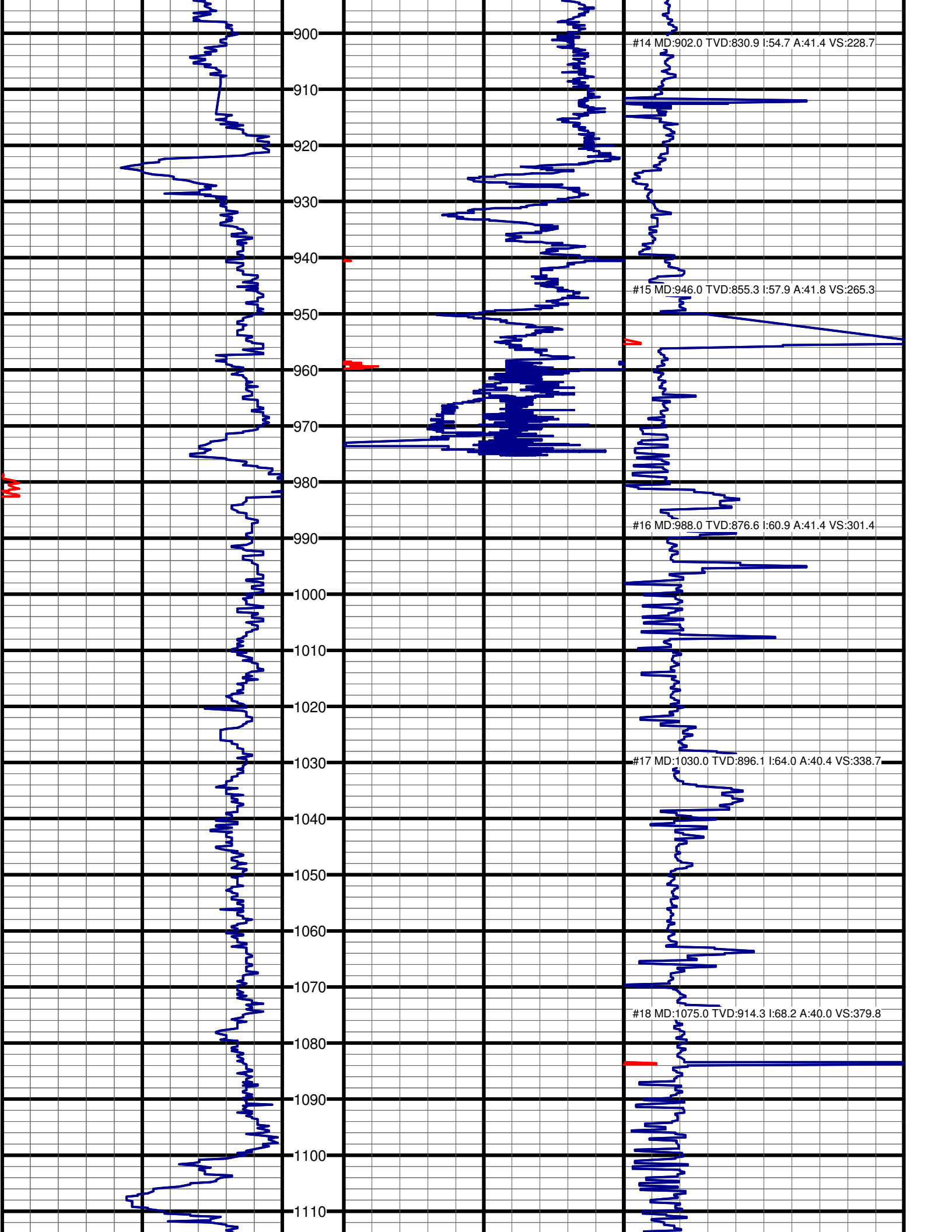
#5 MD:514.0 TVD:512.4 I:13.5 A:43.9 VS:22.4

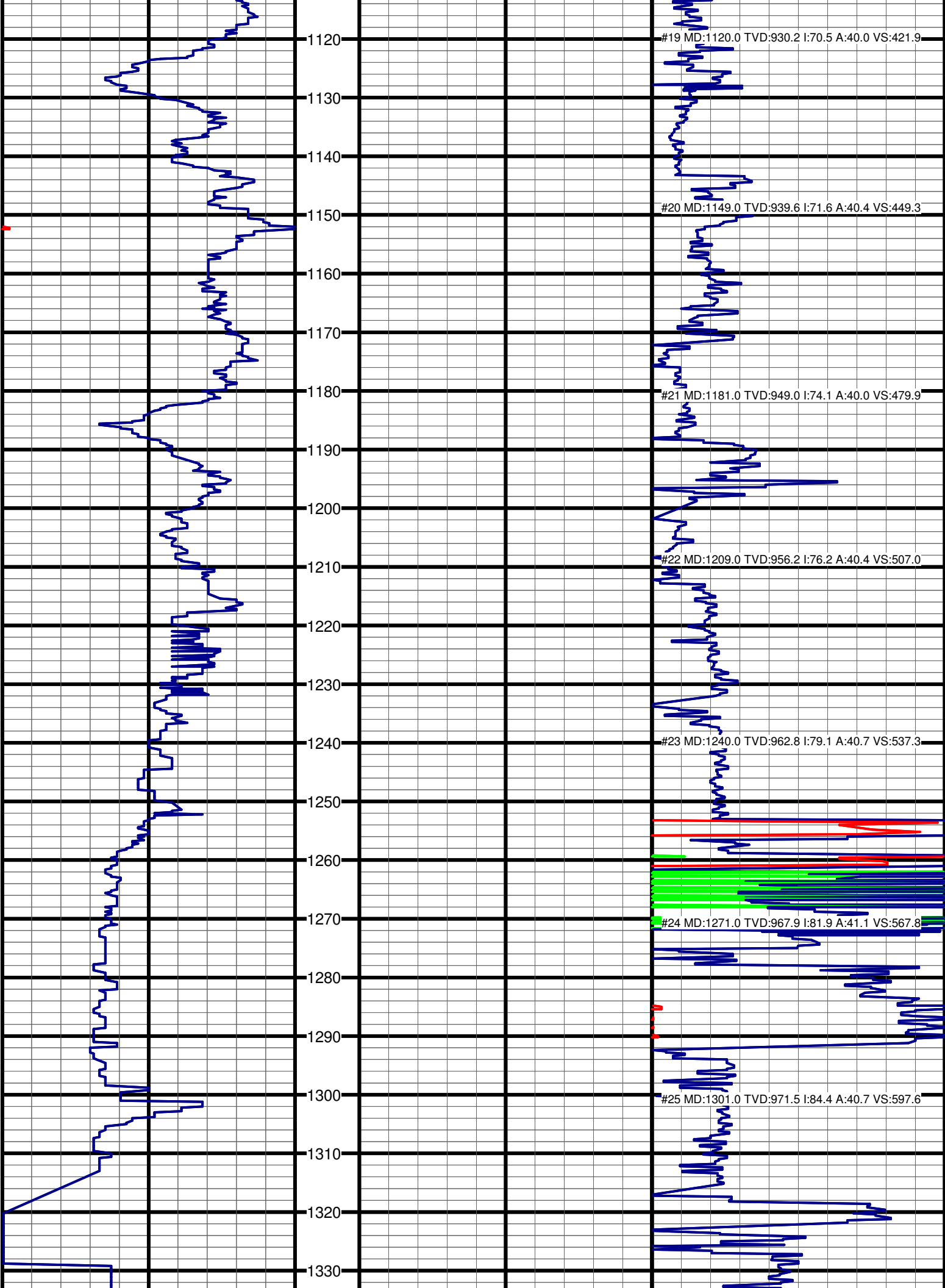
#6 MD:556.0 TVD:552.9 I:17.3 A:43.5 VS:33.6

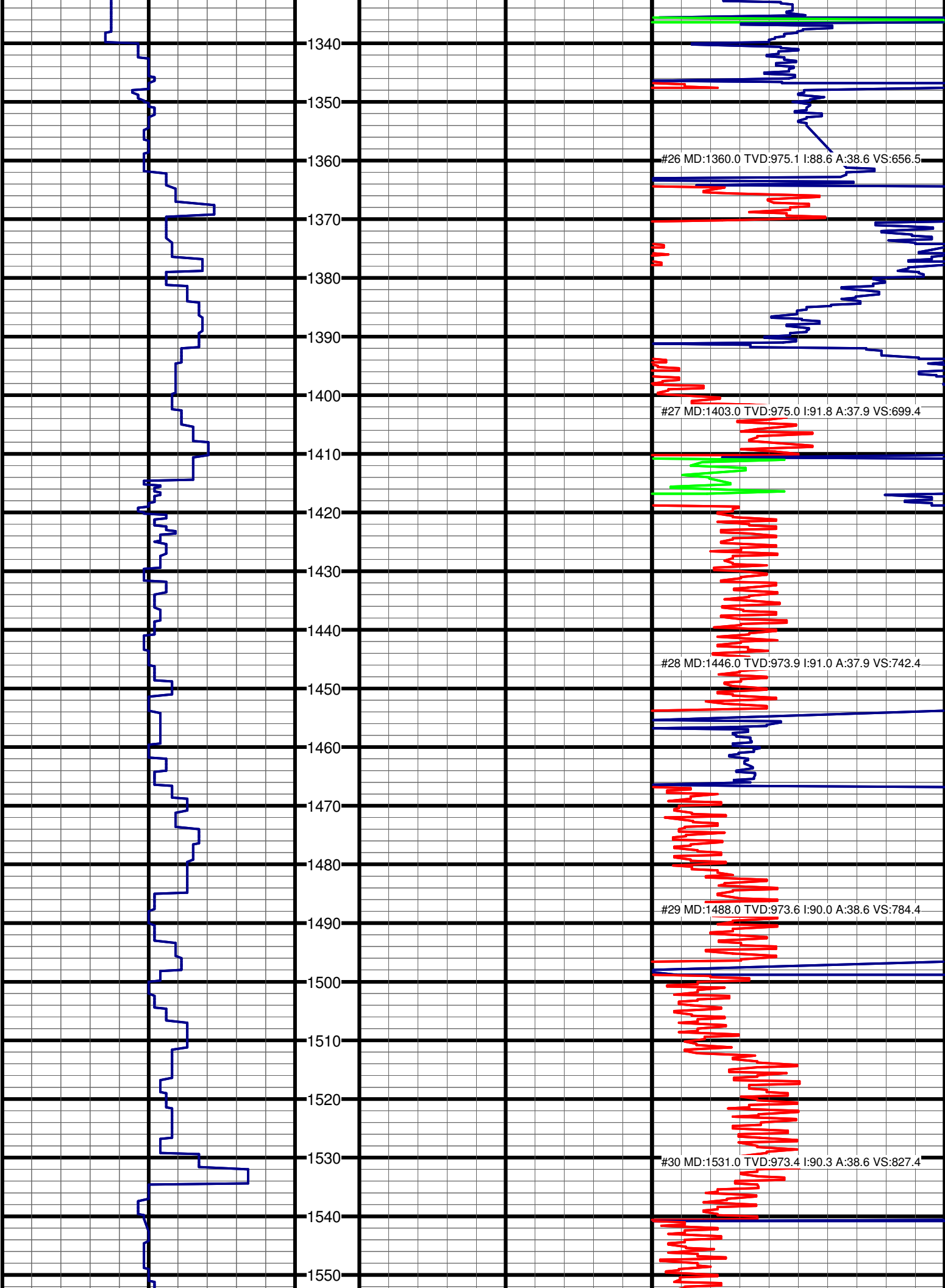
#7 MD:601.0 TVD:595.4 I:21.2 A:43.2 VS:48.4

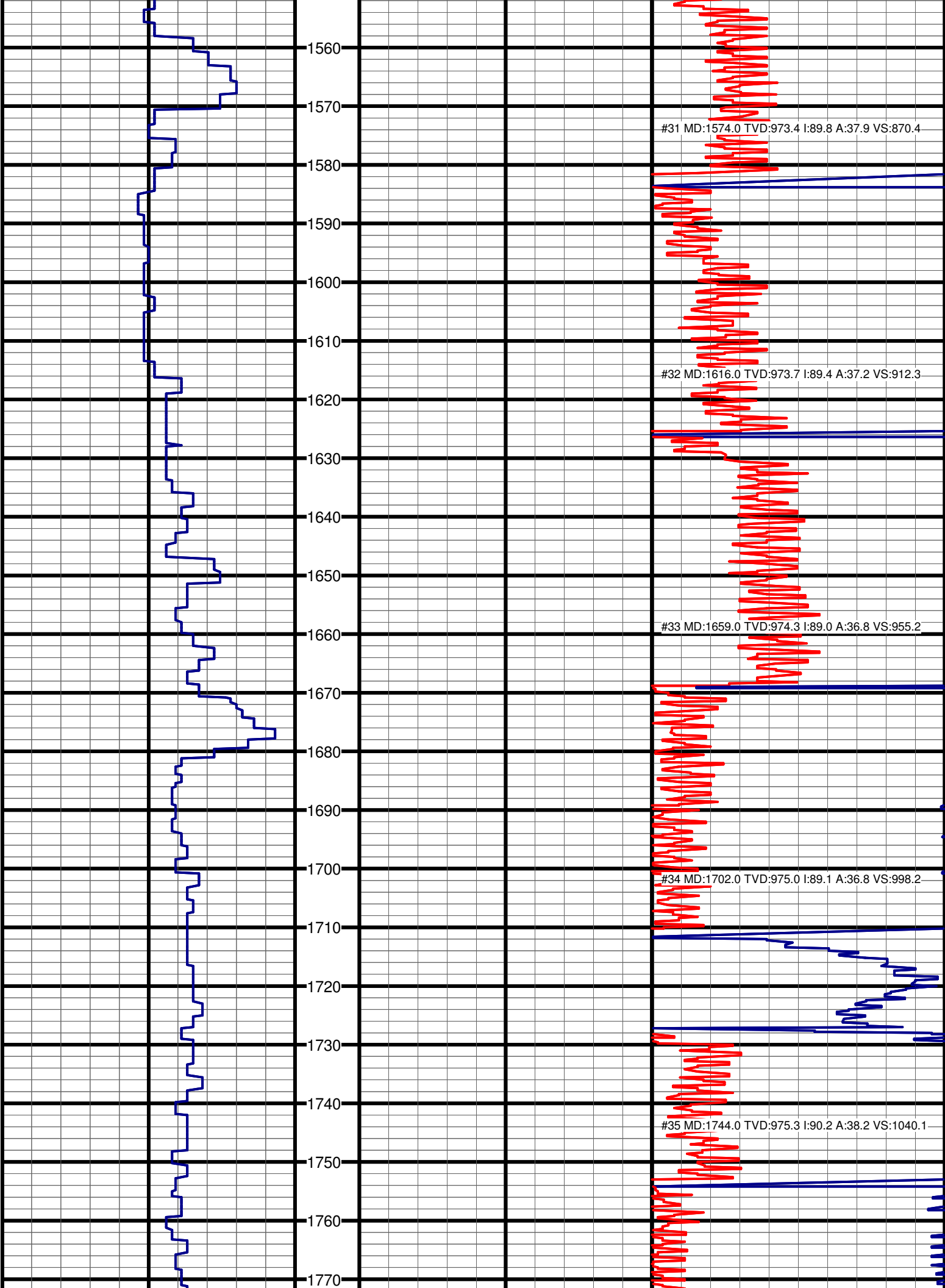
#8 MD:643.0 TVD:634.0 I:25.1 A:42.5 VS:64.9











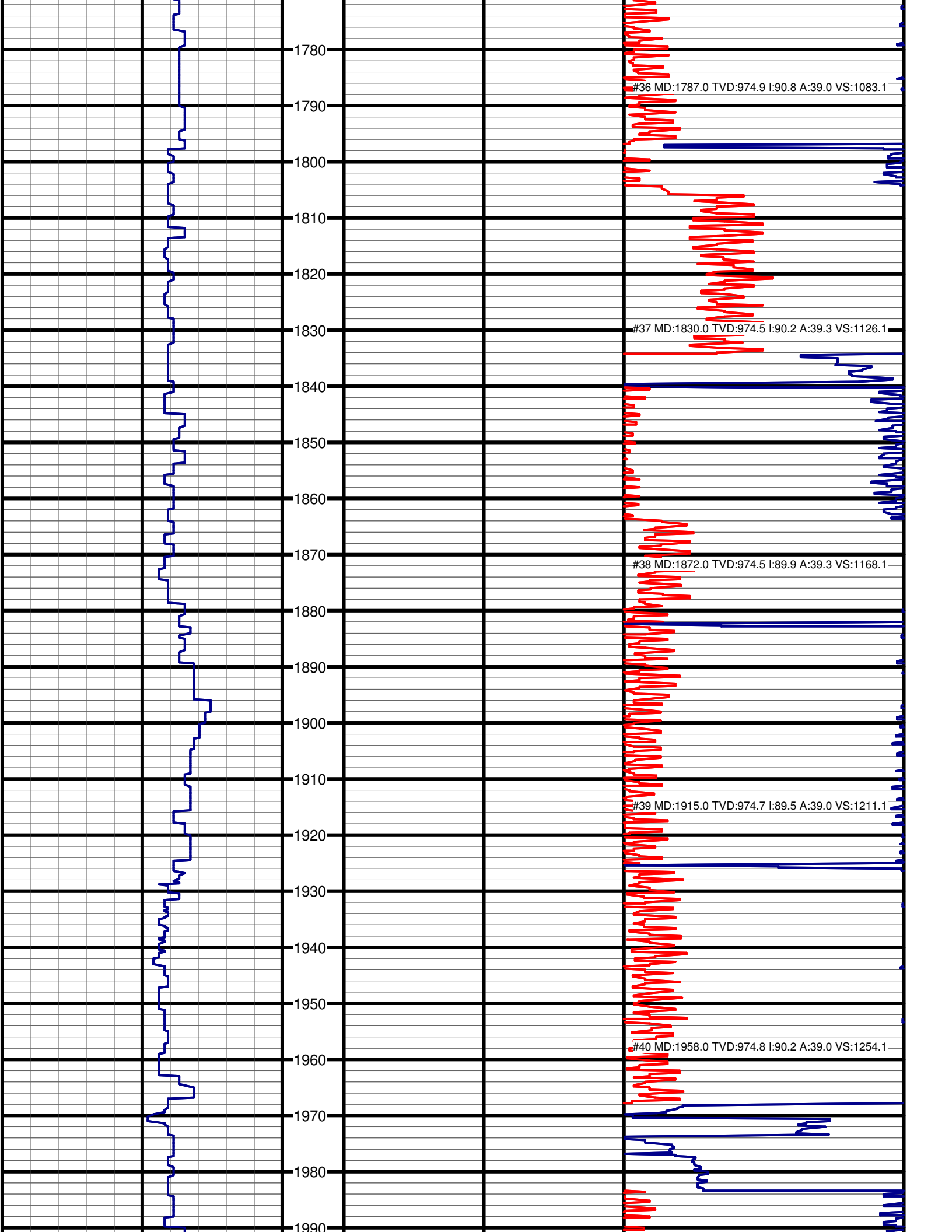
#31 MD:1574.0 TVD:973.4 I:89.8 A:37.9 VS:870.4

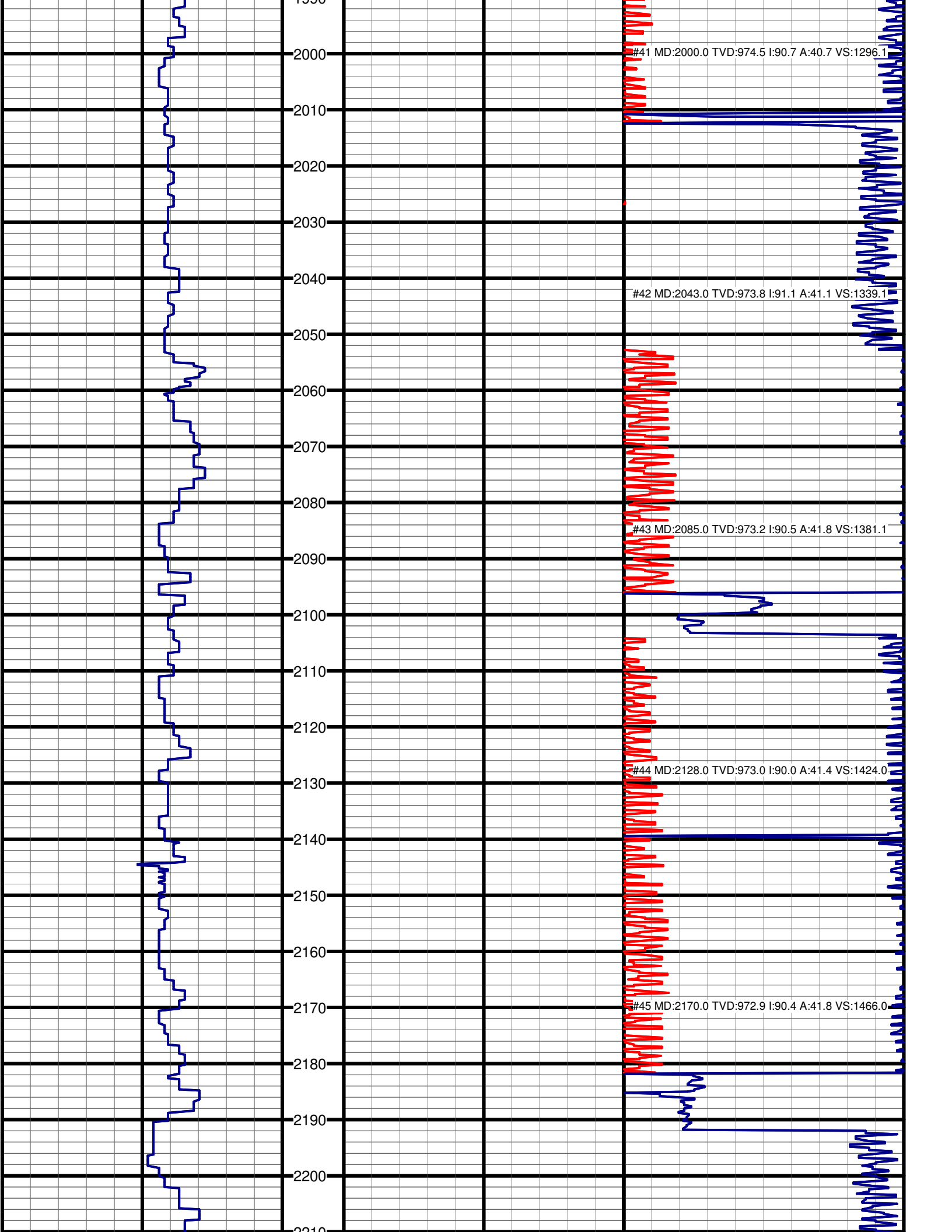
#32 MD:1616.0 TVD:973.7 I:89.4 A:37.2 VS:912.3

#33 MD:1659.0 TVD:974.3 I:89.0 A:36.8 VS:955.2

#34 MD:1702.0 TVD:975.0 I:89.1 A:36.8 VS:998.2

#35 MD:1744.0 TVD:975.3 I:90.2 A:38.2 VS:1040.1





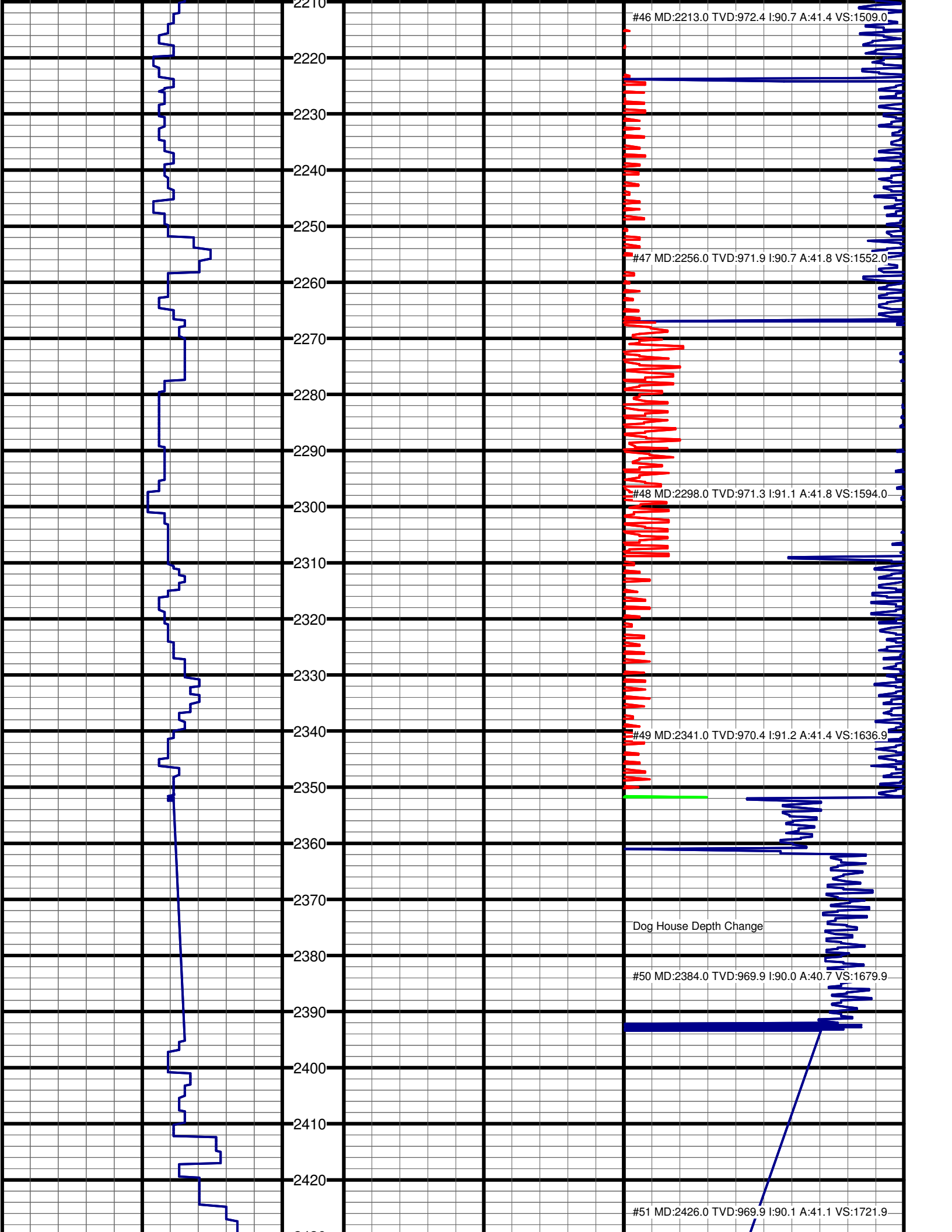
#41 MD:2000.0 TVD:974.5 I:90.7 A:40.7 VS:1296.1

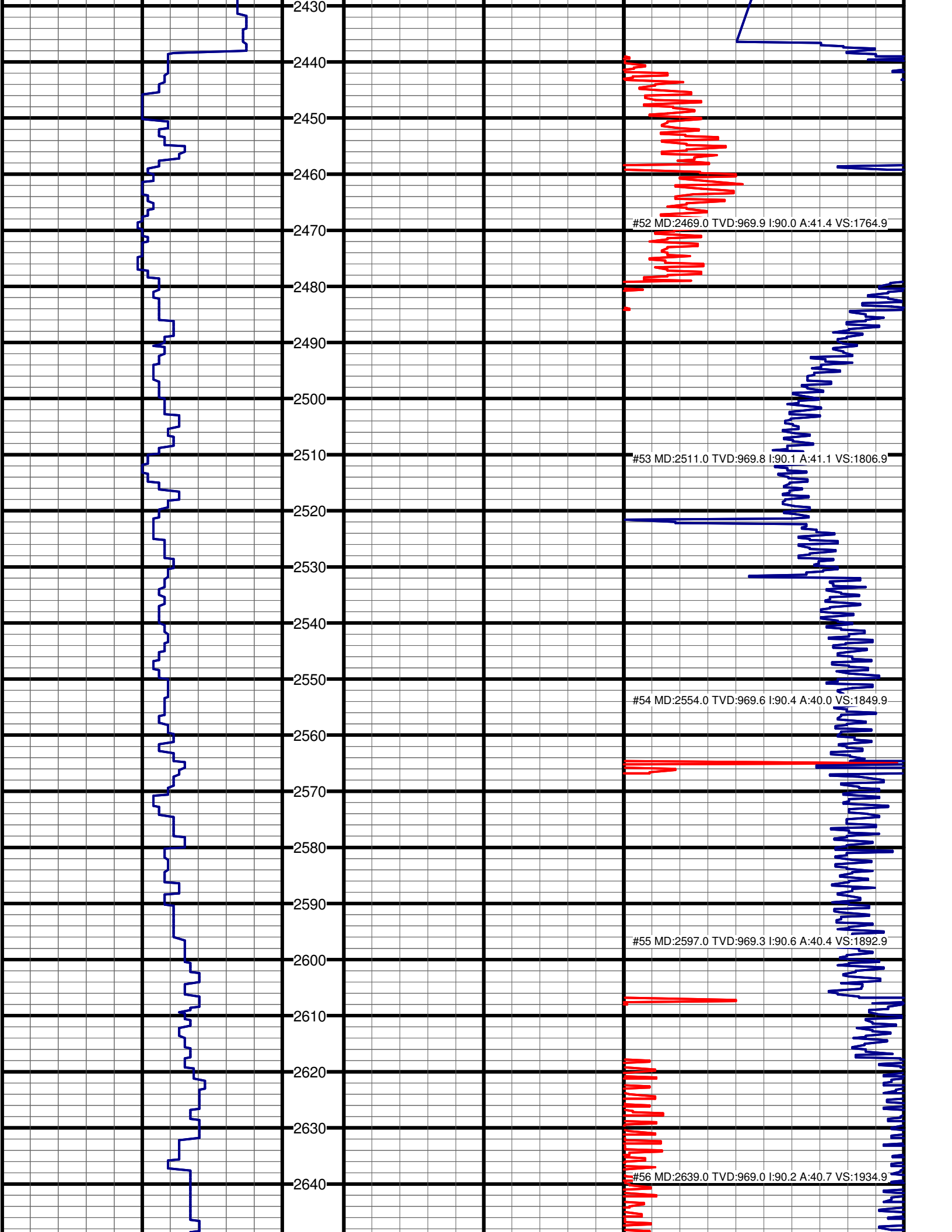
#42 MD:2043.0 TVD:973.8 I:91.1 A:41.1 VS:1339.1

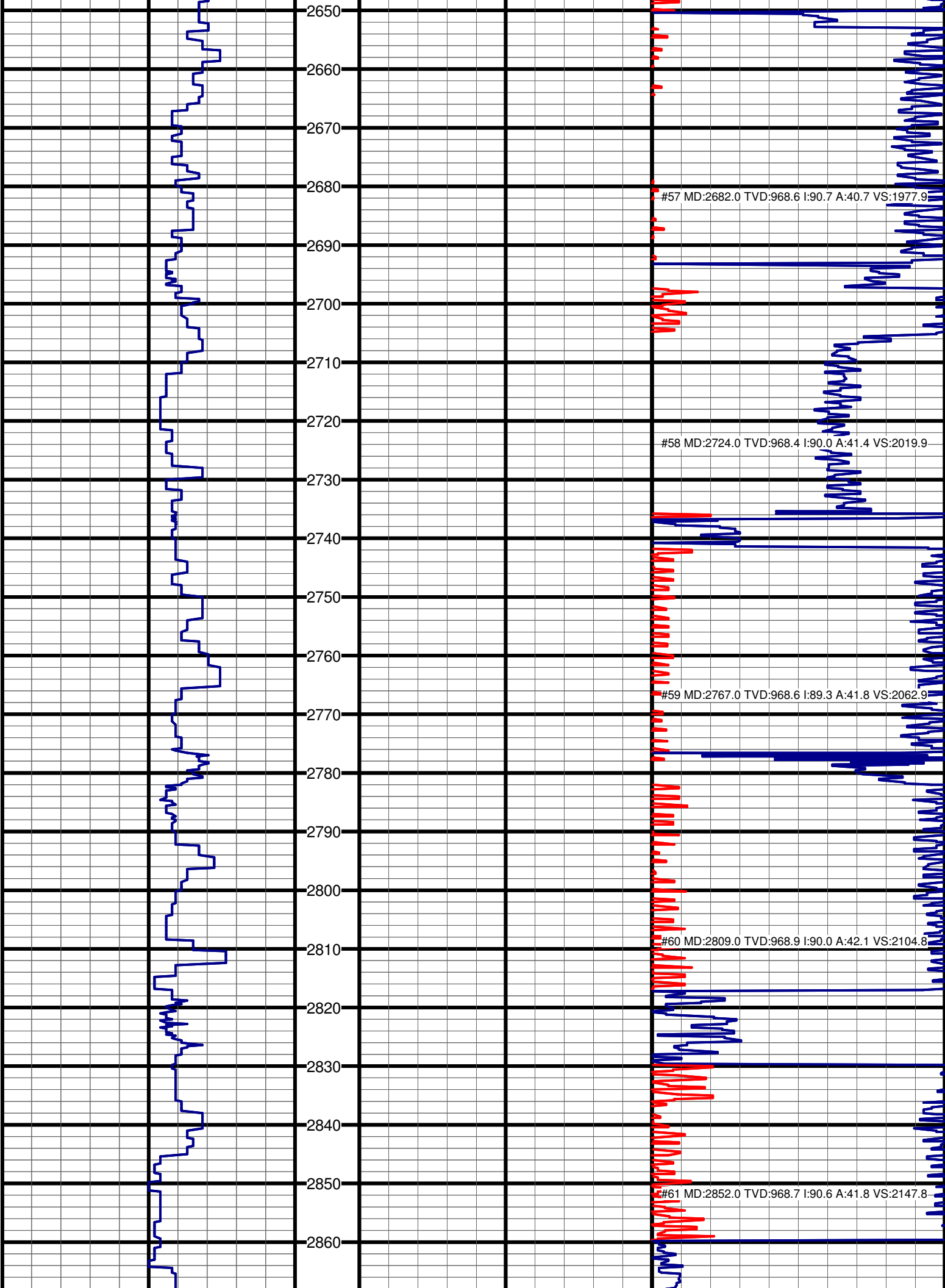
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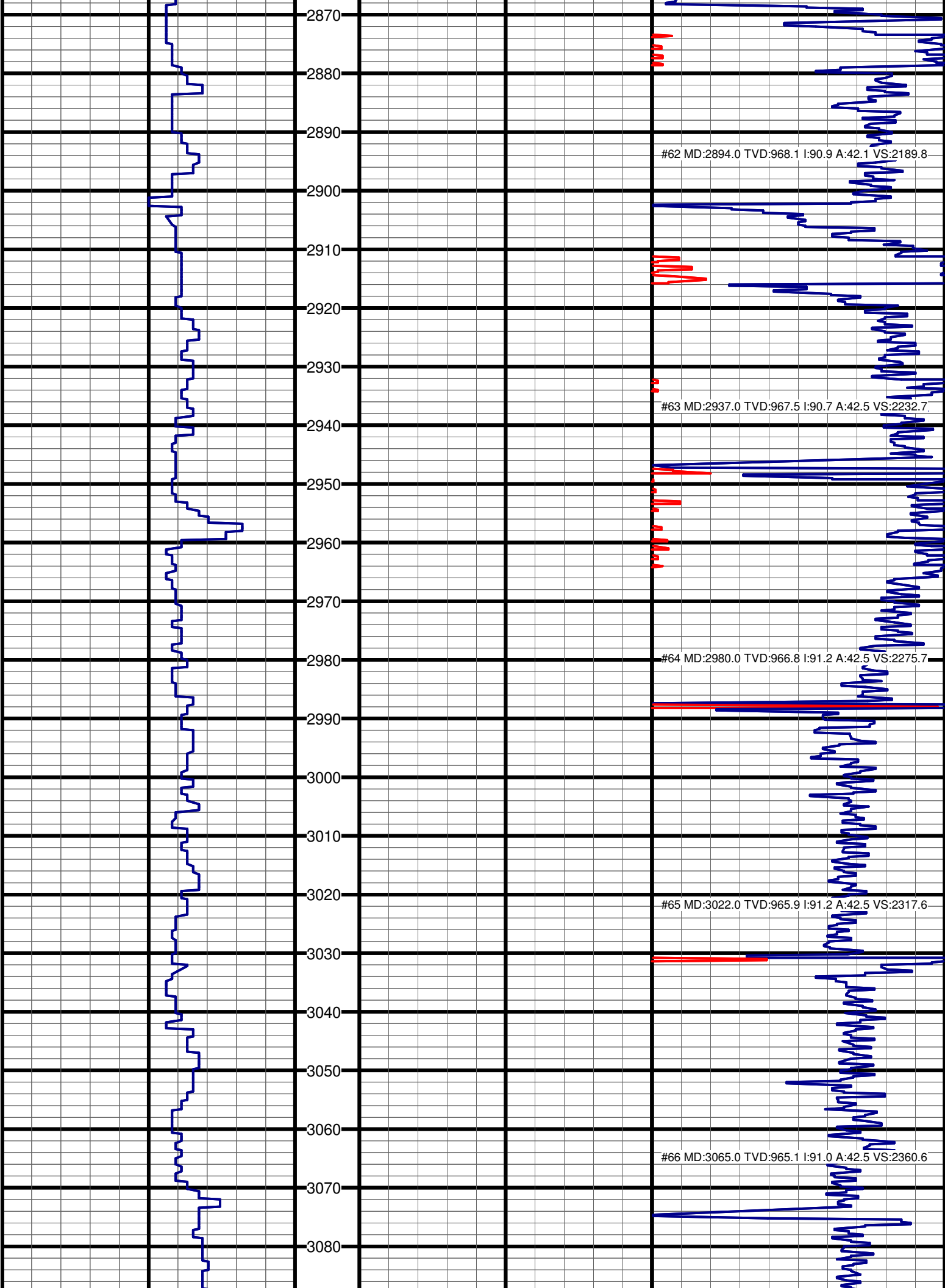
#44 MD:2128.0 TVD:973.0 I:90.0 A:41.4 VS:1424.0

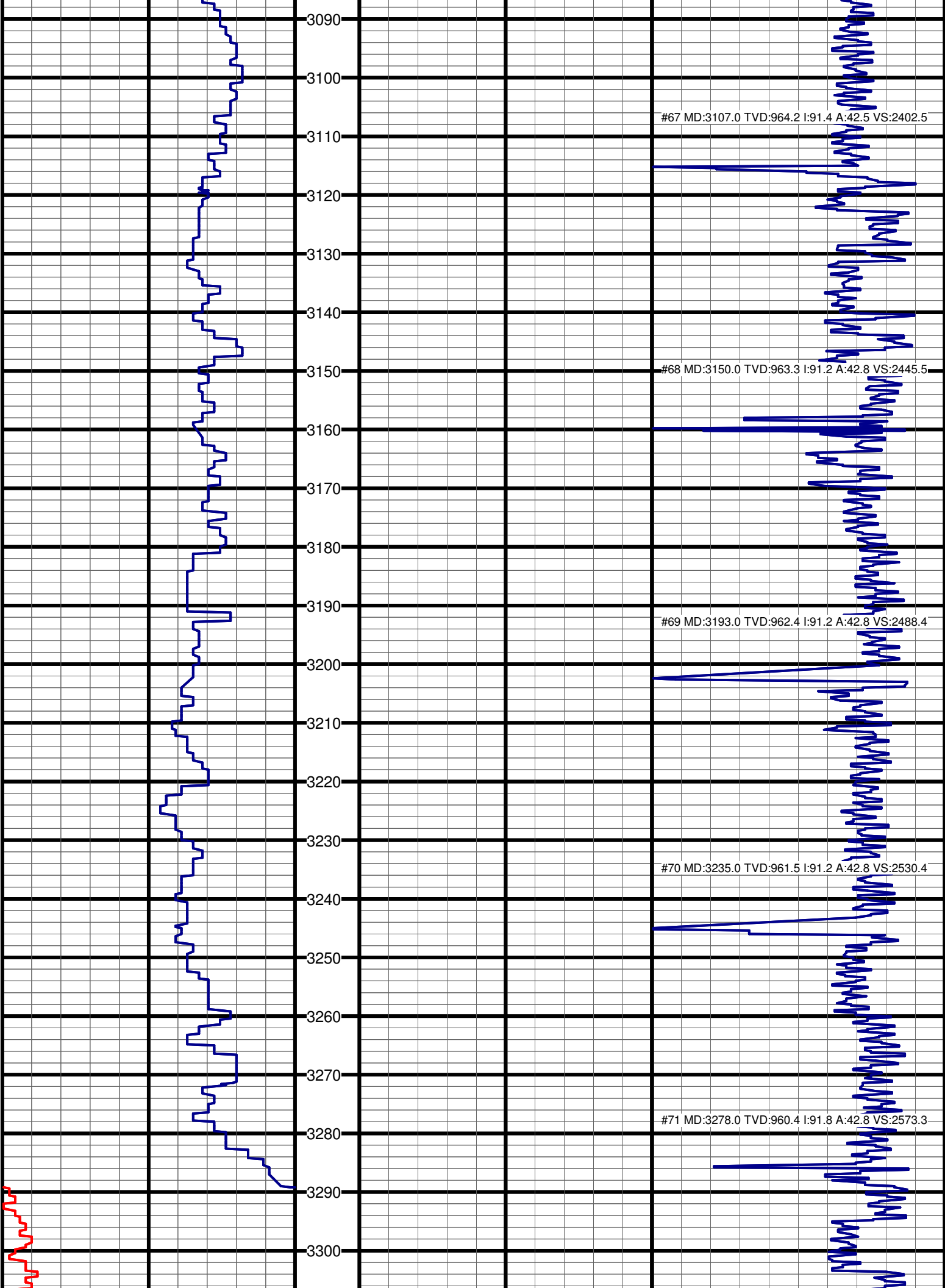
#45 MD:2170.0 TVD:972.9 I:90.4 A:41.8 VS:1466.0

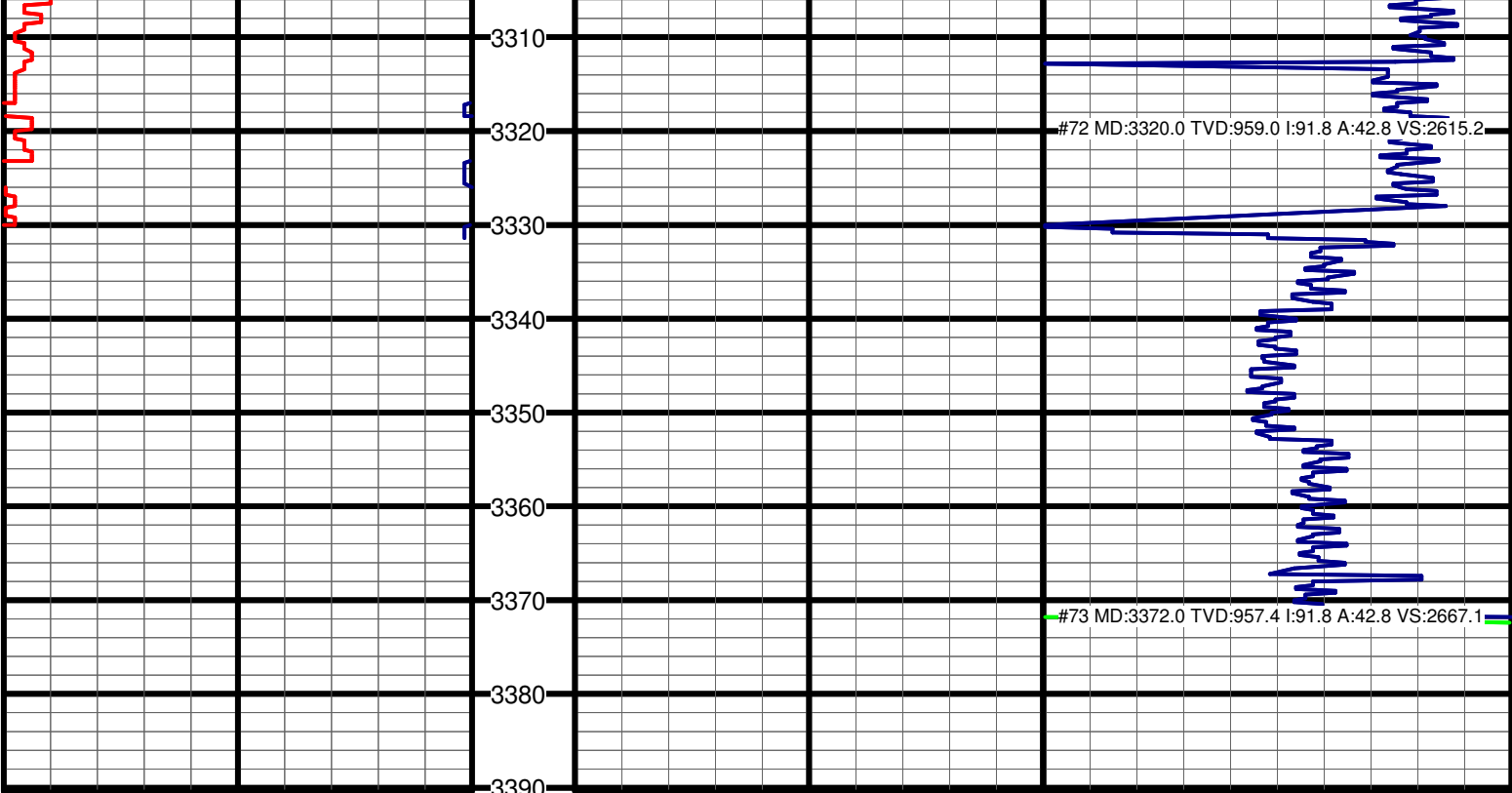












3390
Depth
5":100'

Gamma API (MD) Track: 1
API

Gamma API (TVD) Track: 1
API

ROP (MD) Track: 1
Ft/Hr





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 253125

Invoice Date: 09/25/2012 Terms: 0/0/30,n/30

Page 1

SOUTHERN STAR CENTRAL GAS PIPE
ATTN: ACCOUNTS PAYABLE
P.O. BOX 20010
OWENSBORO KY 42304
(270) 852-5000

COLONY 97-H
39670
7-19-23
09-22-2012
KS

C53697

REC'D SEP 27 2012

0701-5227-720-34d100

| Part Number | Description | Qty | Unit Price | Total |
|-------------|----------------------|--------|------------|---------|
| 1126A | THICK SET CEMENT | 110.00 | 19.2000 | 2112.00 |
| 1137 | CDI-26 | 30.00 | 8.0800 | 242.40 |
| 1146 | CAF - 38 | 30.00 | 8.1000 | 243.00 |
| 4409 | 7" RUBBER PLUG (TOP) | 1.00 | 82.0000 | 82.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|--------|------------|---------|
| 370 80 BBL VACUUM TRUCK (CEMENT) | 6.50 | 90.00 | 585.00 |
| 495 CEMENT PUMP | 1.00 | 1030.00 | 1030.00 |
| 495 EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 4.00 | 180.00 |
| 495 CASING FOOTAGE | 356.00 | .00 | .00 |
| 510 TON MILEAGE DELIVERY | 267.30 | 1.34 | 358.18 |
| 675 80 BBL VACUUM TRUCK (CEMENT) | 6.50 | 90.00 | 585.00 |



SSC000000250516

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2679.40 | Freight: | .00 | Tax: | 209.00 | AR | 5626.58 |
| Labor: | .00 | Misc: | .00 | Total: | 5626.58 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/872-2227

OTTAWA, KS
785/242-4044

THAYER, KS
820/838-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

249274

INVOICE

Invoice # 252986

Invoice Date: 09/18/2012 Terms: 0/0/30,n/30

Page 1

SOUTHERN STAR CENTRAL GAS PIPE
ATTN: ACCOUNTS PAYABLE
P.O. BOX 20010
OWENSBORO KY 42304
(270) 852-5000

COLONY 97-H
39661
7-19-23
09-17-2012
KS

REC'D SEP 21 2012

516

10701001-5222-720-C53697 34d x 00

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 250.00 | 14.9500 | 3737.50 |
| 1135A | FL- 115 (FLUID LOSS) | 60.00 | 10.5500 | 633.00 |
| 1137 | CDI-26 | 60.00 | 8.0800 | 484.80 |
| 1146 | CAF - 38 | 60.00 | 8.1000 | 486.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|--------|------------|---------|
| 369 80 BBL VACUUM TRUCK (CEMENT) | 11.00 | 90.00 | 990.00 |
| 370 80 BBL VACUUM TRUCK (CEMENT) | 7.00 | 90.00 | 630.00 |
| 495 CEMENT PUMP | 1.00 | 1030.00 | 1030.00 |
| 495 EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 4.00 | 180.00 |
| 495 CASING FOOTAGE | 585.00 | .00 | .00 |
| 667 TON MILEAGE DELIVERY | 528.75 | 1.34 | 708.53 |



SSC000000250317

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 5341.30 | Freight: | .00 | Tax: | 416.62 | AR | 9296.45 |
| Labor: | .00 | Misc: | .00 | Total: | 9296.45 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/886-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39661
LOCATION Chanute, KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|-------|----------------|
| 9/17/12 | 7610 | Cobay 97-H | MW 7 | 19 | 23 | AN |
| CUSTOMER Southern Star Central Gas Pipeline | | | TRUCK # | | | |
| MAILING ADDRESS PO Box 20010 | | | 481 | Driver | 4669 | Jim Greer |
| CITY Owensboro | | | 495 | Driver | 3169 | Derrlas D. Vac |
| STATE KY | | | 6667 | Driver | | Rush C |
| ZIP CODE 72304 | | | 370 | Driver | | Kei Car |

JOB TYPE repair HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 7"
 CASING DEPTH part-585' DRILL PIPE 4 7/8' to tubing packer OTHER _____
 SLURRY WEIGHT 15 #/gal SLURRY VOL _____ WATER gal/bk _____ CEMENT LEFT in CASING 25'
 DISPLACEMENT 6 bbls DISPLACEMENT PSI 700 MIX PSI 500 RATE 2 bpm

REMARKS: held safety meeting, establish circulation through drill steel to lead casing, set packer, pumped into well, broke down at 1500 PSI, pumped 50 bbls water at 3 bpm + 1000 PSI, shut down to load more water, established rate of 2 bpm at 500 PSI, mixed + pumped 250 sks Class "A" cement w/ 1/4% CFL-115, 1/4% CDI-26, + 1/4% CAF-38, flushed pump + lines clean, pumped 4 bbls water to clean packer, pressured to 600 PSI, shut down for 10 min, pumped 1/2 bbl water, pressured to 700 PSI, shut down for 20 min, pumped 1/2 bbl water pressured to 750 PSI, shut down for 20 min, pumped 1/4 bbl water pressured to 1000 PSI, waited 20 min, pumped 1/4 bbl water, pressured to 1000 PSI, waited 30 min, pumped 1/4 bbl water, pressured to 1200 PSI, waited 10 min, released pressure well flowed back, shut in, pumped 1/4 bbl water, pressured to 1300 PSI, waited 1 hr, released pressure, well stood full, pulled drill steel from well.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | | 1030.00 |
| 5406 | 45 mi | MILEAGE | | 180.00 |
| 5402 | 585' | Casing footage | | |
| 5407A | 528.75 | ton mileage | | 708.53 |
| 5502C | 7 hrs | 80 Vac | | 630.00 |
| 5502C | 11 hrs | 80 Vac | | 990.00 |
| 1104S | 250 sks | Class "A" cement | | 3731.50 |
| 1135A | 60 # | CFL-115 | | 633.00 |
| 1137 | 60 # | CDI-26 | | 484.80 |
| 1146 | 60 # | CAF-38 | | 486.00 |
| | | | 7.8% | SALES TAX 416.02 |
| | | | | ESTIMATED TOTAL 9296.45 |

Revin 3737

AUTHORIZATION Casey Kennedy TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252986



249274
CONSOLIDATED
 Oil Well Services, LLC

REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 253056

Invoice Date: 09/21/2012 Terms: 0/0/30,n/30

Page 1

SOUTHERN STAR CENTRAL GAS PIPE
 ATTN: ACCOUNTS PAYABLE
 P.O. BOX 20010
 OWENSBORO KY 42304
 (270) 852-5000

COLONY 97-H
 39668
 7-19-23
 09-19-2012
 KS

REC'D SEP 24 2012

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 250.00 | 14.9500 | 3737.50 |
| 1102 | CALCIUM CHLORIDE (50#) | 470.00 | .7400 | 347.80 |
| 1135A | FL- 115 (FLUID LOSS) | 60.00 | 10.5500 | 633.00 |
| 4409 | 7" RUBBER PLUG(TOP) | 1.00 | 82.0000 | 82.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|--------|------------|---------|
| 369 80 BBL VACUUM TRUCK (CEMENT) | 8.50 | 90.00 | 765.00 |
| 495 CEMENT PUMP | 1.00 | 1030.00 | 1030.00 |
| 495 EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 4.00 | 180.00 |
| 495 CASING FOOTAGE | 409.00 | .00 | .00 |
| T-106 WATER TRANSPORT (CEMENT) | 7.50 | 112.00 | 840.00 |
| 515 TON MILEAGE DELIVERY | 540.00 | 1.34 | 723.60 |

10701001 5222 720 C53697 34DEK00



SSC000000250456

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 4800.30 | Freight: | .00 | Tax: | 573.43 | AR | 8713.33 |
| Labor: | .00 | Misc: | .00 | Total: | 8713.33 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
 916/338-0800

EL DORADO, KS
 316/322-7022

EUREKA, KS
 620/583-7664

PONCA CITY, OK
 580/762-2303

OAKLEY, KS
 785/672-2227

OTTAWA, KS
 785/242-4044

THAYER, KS
 620/839-5269

GILLETTE, WY
 307/686-4914



249274

REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 252987

=====
 Invoice Date: 09/18/2012 Terms: 0/0/30,n/30 Page 1
 =====

SOUTHERN STAR CENTRAL GAS PIPE
 ATTN: ACCOUNTS PAYABLE
 P.O. BOX 20010
 OWENSBORO KY 42304
 (270)852-5000

COLONY 97-H
 39683
 7-19-23
 09-16-2012
 KS

REC'D SEP 21 2012
 2009-5069
 516

10701001522 720 C53697,34DIR00

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 250.00 | 14.9500 | 3737.50 |
| | Description | Hours | Unit Price | Total |
| 495 | CEMENT PUMP | 1.00 | 1030.00 | 1030.00 |
| 495 | EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 4.00 | 180.00 |
| 495 | CASING FOOTAGE | 730.00 | .00 | .00 |
| 495 | EQUIPMENT STAND-BY ON LOCATION | 13.00 | 84.00 | 1092.00 |
| T-106 | WATER TRANSPORT (CEMENT) | 16.00 | 112.00 | 1792.00 |
| T-106 | EQUIPMENT STAND-BY ON LOCATION | 13.00 | 84.00 | 1092.00 |
| 510 | TON MILEAGE DELIVERY | 528.75 | 1.34 | 708.53 |
| 510 | EQUIPMENT STAND-BY ON LOCATION | 13.00 | 84.00 | 1092.00 |



=====
 Parts: 3737.50 Freight: .00 Tax: 291.53 AR 11015.56
 Labor: .00 Misc: .00 Total: 11015.56
 Sublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____
 BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/782-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/838-3289 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

TICKET NUMBER 39683
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|--|--------------------------|----------------------------------|----------------|---------------|-------------|
| 9-16-12 | 7610 | Colony 97-H | NW 7 | 19 | 23 | AD |
| CUSTOMER <u>Southern Star Central Gas Pipeline</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>P.O. Box 20010</u> | | | <u>516</u> | <u>Ala Mad</u> | <u>Safety</u> | <u>Meet</u> |
| CITY <u>Owensboro</u> | STATE <u>Ky</u> | ZIP CODE <u>42304</u> | <u>495</u> | <u>Ke: Car</u> | <u>KL</u> | |
| JOB TYPE <u>repair</u> | HOLE SIZE | HOLE DEPTH | <u>505/T106</u> | <u>Ke: Det</u> | <u>KD</u> | |
| CASING DEPTH <u>per 730</u> | DRILL PIPE <u>6 1/4 to packoobing</u> | OTHER | <u>510</u> | <u>Bre Man</u> | <u>BM</u> | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING <u>yes</u> | | | |
| DISPLACEMENT <u>5 bbl</u> | DISPLACEMENT PSI <u>900</u> | MIX PSI <u>500</u> | RATE <u>3 bpm</u> | | | |

REMARKS: Rigged up. Held crew meet. Pressure tested BOP well broke at 1500 PSI. Mixed + pumped 250 sk Portland "A" cement. Had minor circulation for awhile. Circulation stopped, well took all of the cement. Flushed pump. Pumped 4 bbl displacement to clear drill steel + packer. Waited 15 min. Pumped 1 more bbl at 1200 PSI, waited 30 minutes. Released pressure + pulled steel out. Well was still bubbling. Held meetings to decide next step after temperature log.

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|------------|----------|
| 5401 | 1 | PUMP CHARGE | 495 | 1030.00 |
| 5406 | 45 | MILEAGE | 495 | 180.00 |
| 5402 | 730' | casing footage | 495 | — |
| 5407A | 528.75 | ten miles | 510 | 708.53 |
| 5516 | 16 | transport | T 106 | 1792.00 |
| 5404 | 39 | stand by 3 men x 13 hr | | 3276.00 |
| 11045 | 250 sk | Portland "A" | | 3737.50 |
| SALES TAX | | | | 291.53 |
| ESTIMATED TOTAL | | | | 11015.56 |

AUTHORIZATION Chadly [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

257987