

#### Kansas Corporation Commission Oil & Gas Conservation Division

1115103

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Flyid Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone  Depth Top Bottom  Type of Cement		ement	# Sacks	Used		Type and	Percent Additives			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated			s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ( (Submit AC		nmingled mit ACO-4)			

## McGown Drilling, Inc. Mound City, Kansas

#### Operator:

Enerjex Kansas, Inc. Overland Park, KS

### Orser BSP-OR 2

Franklin Co, KS 8-18S-21E API # 15-059-26278

Spud Date:

11/13/2012

Surface Bit:

11"

Surface Casing:

Drill Bit:

5.875"

Surface Length:

21.0'

Longstring:

773.80'

**Surface Cement:** 7 sx Longstring Date: 11/16/2012

### Driller's Log

Тор	Bottom	Formation	Comments
0	12	Lime	
12	41	Shale	
41	61	Lime	
61	151	Shale	
151	172	Lime	
172	194	Shale	
194	198	Lime	
198	239	Shale	
239	340	Lime	
340	498	Big Shale	
498	510	Lime	
510	557	Shale	
557	563	Lime	
563	575	Shale	
575	579	Lime	
579	590	Bl. Shale &	Shale
590	598	Lime	
598	609	Shale	
609	614	Lime	
614	615	Shale	
615	617	Lime	Good oil show
617	618	Lime	
618	621	Shale	
621	633	Sand	Very good oil show
633	714	Shale	
714	715	Coal	

Orser BSP-OR2 Franklin Co., KS

715 720 722 725	720 722 725 727	Shale Lime Shale Coal	
727	802	Shale	
802	TD		
	Coring		
Run	Depth	Rec.	
1	621-641	7	



CUSTOMER#

LOCATION Ottana KS

RANGE

ESTIMATED TOTAL COUNTY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

AUTHORIZTION\_

# FIELD TICKET & TREATMENT REPORT CEMENT

SECTION

TOWNSHIP

WELL NAME & NUMBER

11/26/12 CUSTOMER	2579 Orge	C #BSP. OR2	NW F	18	2.8	Fix
1	- m v D				ar en	***
MAILING ADDRE	<u>nier Risource</u> ssi.	s Juc	TRUCK#	DRIVER	TRUCK#	DRIVER
			506	Fre Mad	Safof 1	Uz
CITY	75 Grand view	ZIP CODE	495	Hay Bec	*B"	
Overlan		66210	370	Ki Car	KC	
JOB TYPE_Lan			568	Broman	_BM	
CASING DEPTH	// A	<u>578</u> HOLE DEPTI	H	CASING SIZE & W		EUF
SLURRY WEIGH			sk	054545156	OTHER	
	4.5 BBL DISPLACEME		•	CEMENT LEFT in	,	Plus
		ax. Mix + Pomp		RATE SBP		
109	5.Ks. 70/30 Pm	Mix Cement 29	1.1.0 5%5-	Flush. 1	11xx Puny	2
	ut to Surface	Flush pump x 1	1 20 5 0 /-	NA 12 Phys	a seal/5/	<u></u>
	er Dlug to ca	sing To. Pres	cove K		ce 212 Releaco	
Press	ove to sex	float Value. 56	while Co.	inc.	Velta co	ì
				0		•
		. :				
		:		4 0	4	·
Mc C	Sous Drilly,			June V	Wash -	
	ď			-		·
ACCOUNT CODE	QUANITY of UNITS	DESCRIPTION of	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		495		103000
5406	20m;	MILEAGE		495		8000
5402	774	Casing Footo	30			N/C
5407	1/2 Minimuss	Ton Miles		<u> </u>		17500
55020	2 hrs	SOBBL Vac	Truck.	320		18000
	, per/among and a second a second and a second a second and a second a second and a	:		,		<u> </u>
1127	1095145	70/30 Por Mr	x Conunt			_1384.30
111813	2.92**	Premium a	el			
(1)1	221#	Cornellated	.Sa 1/1			8,77
1107 A	55	Pheno Soal 2/2" Public				8177
4402		22" Rubber	Plu			2600
			, 0			
	,					j
		:				
Ravin 9797		<u> </u>		7.4%	SALES TAX	12685
naviR 3/3/					COTIMATED	-1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE\_