



1115103

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.  
Mound City, Kansas

**Operator:**  
Enerjex Kansas, Inc.  
Overland Park, KS

**Order BSP-OR 2**

Franklin Co, KS  
8-18S-21E  
API # 15-059-26278

**Spud Date:** 11/13/2012  
**Surface Casing:** 7"  
**Surface Length:** 21.0'  
**Surface Cement:** 7 sx

**Surface Bit:** 11"  
**Drill Bit:** 5.875"  
**Longstring:** 773.80'  
**Longstring Date:** 11/16/2012

**Driller's Log**

Top	Bottom	Formation	Comments
0	12	Lime	
12	41	Shale	
41	61	Lime	
61	151	Shale	
151	172	Lime	
172	194	Shale	
194	198	Lime	
198	239	Shale	
239	340	Lime	
340	498	Big Shale	
498	510	Lime	
510	557	Shale	
557	563	Lime	
563	575	Shale	
575	579	Lime	
579	590	Bl. Shale & Shale	
590	598	Lime	
598	609	Shale	
609	614	Lime	
614	615	Shale	
615	617	Lime	Good oil show
617	618	Lime	
618	621	Shale	
621	633	Sand	Very good oil show
633	714	Shale	
714	715	Coal	

913.795.2259 office  
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K  
Mound City, KS

Orser BSP-OR2  
Franklin Co., KS

715	720	Shale
720	722	Lime
722	725	Shale
725	727	Coal
727	802	Shale
802	TD	

	<b>Coring</b>	
Run	Depth	Rec.
1	621-641	7

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 38924

LOCATION Ottawa K.S.

FOREMAN Fred Mader

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
11/26/12	2579	Onger # BSP. OR 2		NW 8	1E	28	FR
CUSTOMER Enerjex Resources Inc				TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 10975 Grandview Dr.				506	Fre Mod	Safef	Wtz
CITY	STATE	ZIP CODE		495	Hav Bec	MB	J
Overland Park	KS	66210		370	Ki. Car	KC	
				558	Breman	BM	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 802 CASING SIZE & WEIGHT 2 7/8 EUE

CASING DEPTH 7740 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" 01.1

DISPLACEMENT 4.538 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 538

REMARKS: Establish pump rate. Mix & Pump 100# Gel Flush. Mix & Pump 109 SKS 70/30 Poz Mix Cement 27% Gel 5% Salt  $\frac{1}{2}$ # Phenol Seal/SK. Cement to surface. Flush pump & lines clean. Displace 2 $\frac{1}{2}$ " Rubber plug to casing TD. Pressure to 800# PSI. Release pressure to set float valve. Shut in Casing.

Mc Gown Drilling

7  
Fred Maden

[illegible]

Ravin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.