



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1115141

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Operator License # 33741
 Operator Enerjex
 Address
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 800'
 T.D. of pipe 770.6'
 Surface pipe size 7"
 Surface pipe depth 20'

API # 15-059-26099
 Lease Name Thoele South
 Well # BSI-T56
 Spud Date 11/1/2012
 Cement Date 11/7/12
 Location SE/4 of NW/4
 3424 feet from south line
 3818 feet from east line
 County Franklin

Driller's Log

Thickness	Strata	From	To
1	Soil	0	1
13	Lime/Soil	1	14
16	Shale	14	30
2	Lime	30	32
8	Shale	32	40
1	Lime	40	41
4	Shale	41	45
30	Lime	45	75
75	Shale	75	150
1	Lime	150	151
1	Shale	151	152
17	Lime	152	169
4	Sand- no oil	169	173
2	Shale	173	175
2	Lime	175	177
18	Shale	177	195
6	Lime	195	201
2	Shale	201	203
7	Red bed	203	210
36	Shale	210	246
14	Lime	246	260
8	Shale	260	268
30	Lime	268	298
11	Black Shale	298	309
20	Lime	309	329
4	Black Shale	329	333
7	Lime	333	340
2	Shale	340	342
6	Lime	342	348
4	Coal	348	352
2	Lime	352	354
44	Shale	354	398
22	Sand/shale no oil	398	420
40	Shale	420	460
2	Coal	460	462
2	Lime	462	464

8	Sand	464	472
6	Mix	472	478
3	Shale	478	481
24	Lime	481	505
5	Shale	505	510
20	Lime	510	530
3	Shale	530	533
2	Sand- some oil	533	535
12	Sand- no oil	535	547
23	Shale	547	570
3	Coal	570	573
3	Shale	573	576
7	Lime	576	583
14	Shale	583	597
4	Lime	597	601
17	Shale	601	618
6	Mix	618	624
21	Lime	624	645
5	Shale	645	650
1	Mix	650	651
1	Lime- Top of oil	651	652
2	Good oil	652	654
2	Good oil	654	656
2	Lime- Little oil	656	658
3	Coal	658	661
1	Shale	661	662
4	Sand- No oil	662	666
1	Lime	666	667
9	Sand- no oil	667	676
53	Shale	676	729
2	Good sand, good oil	729	731
2	Good sand, good oil	731	733
2	Good sand, good oil	733	735
2	Sand, oil in upper 1'	735	737
16	Sandy shale, no oil	737	753
3	Lime/mix	753	756
19	Shale	756	775
1	Lime	775	776
9	Shale	776	785
13	Mix	785	798
	Total Depth	800	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 35154

LOCATION OTAWA

FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-12	2579	Thaete South B57-756	NW 29	18	21	Fr
CUSTOMER <u>Energex Resources</u>			TRUCK #			
MAILING ADDRESS <u>10975 Grandview Dr</u>			DRIVER			
CITY <u>Ovenland Park</u>		STATE <u>KS</u>	ZIP CODE <u>66710</u>	TRUCK #		
				DRIVER		
				<u>516 Alan Mader Safety Meet</u>		
				<u>368 Al Mader AKM</u>		
				<u>369 Der Mas DM</u>		
				<u>548 M:K Haas MH</u>		

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 800 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 770 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Hold crew meet. Established rate. Mixed & pumped 100# gel followed by 101 sk 70130 cement plus 2 7/8 gel 50% salt 1/2 phenoseal per sack. Circulated cement. Flashed pump. Pumped plug to casing TD. Well held 300 PSI for 30 min MET. Set float. Closed valve.

JTL Drilling Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	10.30.00
5406	20	MILEAGE	368	80.00
5402	770	casing footage	368	—
5407	1/2 min	ton miles	348	175.00
5502C	1/2	80 vac	369	135.00
1187	100	70130 cement		1282.70
1118B	278#	gel		58.38
1107A	51#	Phenoseal		65.79
1111	204#	Salt		75.48
4402	1	2 1/2 plug		28.00
			SALES TAX	117.81
			ESTIMATED	
			TOTAL	3048.16

Ravin 3737

AUTHORIZATION Brian Barber TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.