



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1115224

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 12, 2013

Richard Hill  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: ACO1  
API 15-135-25429-00-00  
Sarah 2-9 SWD  
SE/4 Sec.09-18S-25W  
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Richard Hill



P.O. BOX 3660  
 HOUMA, LA 70361-3660  
 PHONE: (281) 496-5810 FAX: (281) 496-5820

INVOICE: 10995  
 Invoice Date: 10/31/2012  
 Due Date: 11/30/2012  
 Office: 0701

Lease/Well : SARAH #2-9 SWD  
 Rig Name/Num :  
 AFE Number :  
 Site Contact :  
 :  
 :  
 :

INVOICE TO : SANDRIDGE ENERGY  
 123 ROBERT S KERR AVENUE  
 OKLAHOMA CITY, OK 73102-6406

Cust No. SAN400  
 Ordered By :  
 Sales Person: TRAVIS CALKINS  
 (0701 DELIVERY TICKET 2917)

QTY	DESCRIPTION	MINIMUM	BILL FROM THRU	ADD DAYS	ADD'L AMOUNT	TOTAL	T
0	BILLING PERIOD IS 10/14/2012---10/14/2012			0			
1	SARAH #2-9 SWD	\$5,700.00	10/14/2012 10/14/2012	0	\$0.00	\$5,700.00	
1	ABANDONMENT AND CAPPING OF CONDUCTOR/RAT AND MOUSE HOLE	\$0.00	10/14/2012 10/14/2012	0	\$0.00	\$0.00	
SubTotal :						\$5,700.00	
Taxable Total :						\$0.00	
Total Tax :						\$0.00	
<b>THANK YOU FOR YOUR BUSINESS ... INVOICE TOTAL ...</b>						\$5,700.00	
NET AMOUNT DUE...						\$5,700.00	



P.O. BOX 3660  
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY  
123 ROBERT S KERR AVENUE  
OKLAHOMA CITY, OK 73102-6406  
PHONE: (405) 753-5500 FAX: ()

Division : 0701  
Delivery Ticket : 2917  
Delivery Date : 10/16/2012

Ordered By :  
Lease/Well : SARAH #2-9 SWD  
Rig Name/Number :  
AFE Number :  
Site Contact :  
:  
:  
:  
:  
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	SARAH #2-9 SWD	\$5,700.00	\$0.00	\$5,700.00	10/14/2012 / 10/14/2012	\$5,700.00
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	10/14/2012 / 10/14/2012	
Sub Total:		\$5,700.00	\$0.00			\$5,700.00

AFE Number: \_\_\_\_\_  
Well Name: Sarah 2-9 SWD  
Code: 830-010  
Amount: \$ 5,700.00  
Co. Man: Lawrence Rogers  
Co. Man Sig.: [Signature]  
Notes: \_\_\_\_\_

John Fortune  
Print Name  
[Signature]  
Signature

## Wanda Ledbetter

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**From:** Emil Fahrig  
**Sent:** Sunday, October 14, 2012 10:59 AM  
**To:** Richard Hill; Nick Newland; John Fortune; Parker Cummings  
**Cc:** Wanda Ledbetter  
**Subject:** Re: Sarah 2-9 SWD

*RKD*

Just got sarah 2-9 swd. P. A. Pumped 155 sks of standard poz. With 7 percent gel. ~~Halfbaron~~ did the job. Kcc told me call them monday mourning. I will do

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**From:** Emil Fahrig  
**Sent:** Friday, October 12, 2012 01:45 PM  
**To:** Richard Hill; Nick Newland; John Fortune; Parker Cummings  
**Cc:** Wanda Ledbetter  
**Subject:** Re: Sarah 2-9 SWD

I talked to daniel with kcc. he said to use 60-40 poz with 4 per. Gel or better I told him it would be done tomorrow and I would keep record of cement and sks. He was fine with that. Pro conductor will doing job

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**From:** Richard Hill  
**Sent:** Friday, October 12, 2012 01:34 PM  
**To:** Emil Fahrig; Nick Newland; John Fortune; Parker Cummings  
**Cc:** Wanda Ledbetter  
**Subject:** RE: Sarah 2-9 SWD

It was Midcon.

**Richard Hill**  
Drilling Engineer  
SandRidge Energy | 123 Robert S. Kerr Avenue  
Oklahoma City, OK 73102 | 405.429.5652 dir  
405.471.2116 cell | 405.429.5985 fax

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**From:** Emil Fahrig  
**Sent:** Friday, October 12, 2012 12:45 PM  
**To:** Nick Newland; John Fortune; Parker Cummings  
**Cc:** Richard Hill; Wanda Ledbetter; Ryan Robinson  
**Subject:** Re: Sarah 2-9 SWD

## Wanda Ledbetter

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**From:** Emil Fahrig  
**Sent:** Monday, October 15, 2012 11:50 AM  
**To:** Wanda Ledbetter  
**Subject:** Re: call kcc about sarah 2-9 swd

Filled entire hole. Mid con said it was 90 ft. Conductor also

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**From:** Wanda Ledbetter  
**Sent:** Monday, October 15, 2012 11:42 AM  
**To:** Emil Fahrig  
**Subject:** RE: call kcc about sarah 2-9 swd

Emil,

Do you know at what depth the conductor was originally set and at what depth was the cement plug set or did you just fill the entire hole with cement?  
Wanda

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**From:** Emil Fahrig  
**Sent:** Monday, October 15, 2012 8:31 AM  
**To:** Nick Newland; Richard Hill; John Fortune; Parker Cummings; Wanda Ledbetter  
**Subject:** call kcc about sarah 2-9 swd

Talked to Kenny with kcc  
Told him we P/A conductor and mouse hole  
He just asked who did it (Habibullah *PEO*)  
How many sacks (155)  
He said O.K.

A spud notice was given to set the conductor on the Sarah 1-9 SWD in Ness, KS. The conductor company mistakenly set the conductor on the Sarah 2-9 SWD. We did not give a spud notice for the 2-9, nor do I see a permit on the network. The conductor was also set on the Sarah 1-9 SWD. The intention is to cap and fence the Sarah 2-9 for future use and drill the 1-9 as planned on the rig schedule. Let me know what steps need to be taken from here. Thank you.

Ryan Robinson  
Drilling Team Lead

**SandRidge Energy**  
123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102-6406  
Office: 405-429-5631  
Cell: 405-301-9923



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Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 14, 2013

Richard Hill  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: ACO-1  
API 15-135-25429-00-00  
Sarah 2-9 SWD  
SE/4 Sec.09-18S-25W  
Ness County, Kansas

Dear Richard Hill:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/14/2012 and the ACO-1 was received on February 14, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department