



KANSAS CORPORATION COMMISSION 1115516
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1115516

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Formation Tops

Formation

Anhydrite

Base

Heebner

Lansing

Stark

BKc

Marmaton

Pawnee

Fort Scott

Cherokee

Mississippian

Osage

RTD

DK Operating, Inc.

Uehling Trust #1-1

Sec. 1 T21s R23w

1800' FNL & 700' FEL

1469', +783

1503', +749

3760', -1508

3810', -1558

4070', -1818

4169', -1917

4177', -1925

4261', -2009

4330', -2078

4352', -2100

4419', -2168

4436', -2184

4448', -2196



DRILL STEM TEST REPORT

Prepared For: **DK Operating Inc**

24583 NW 208 Dr.
Jetmore, KS 67854

ATTN: Jason Alm

Uehling Trust #1-1

1-21s-23w Hodgeman,KS

Start Date: 2012.07.10 @ 14:26:00

End Date: 2012.07.10 @ 19:30:15

Job Ticket #: 48356 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.19 @ 15:14:32

DK Operating Inc
1-21s-23w Hodgeman,KS
Uehling Trust #1-1
DST # 1
Fort Scott
2012.07.10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DK Operating Inc
24583 NW 208 Dr.
Jetmore, KS 67854
ATTN: Jason Alm

1-21s-23w Hodgeman,KS
Uehling Trust #1-1
Job Ticket: 48356 **DST#: 1**
Test Start: 2012.07.10 @ 14:26:00

Tool Information

Drill Pipe:	Length: 4282.00 ft	Diameter: 3.80 inches	Volume: 60.07 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 60.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4307.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4288.00	
Shut In Tool	5.00			4293.00	
Hydraulic tool	5.00			4298.00	
Packer	5.00			4303.00	20.00 Bottom Of Top Packer
Packer	4.00			4307.00	
Stubb	1.00			4308.00	
Recorder	0.00	8373	Inside	4308.00	
Recorder	0.00	8356	Outside	4308.00	
Perforations	13.00			4321.00	
Change Over Sub	1.00			4322.00	
Drill Pipe	32.00			4354.00	
Change Over Sub	1.00			4355.00	
Bullnose	5.00			4360.00	53.00 Bottom Packers & Anchor

Total Tool Length: 73.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

DK Operating Inc
24583 NW 208 Dr.
Jetmore, KS 67854
ATTN: Jason Alm

1-21s-23w Hodgeman, KS
Uehling Trust #1-1
Job Ticket: 48356 **DST#: 1**
Test Start: 2012.07.10 @ 14:26:00

Mud and Cushion Information

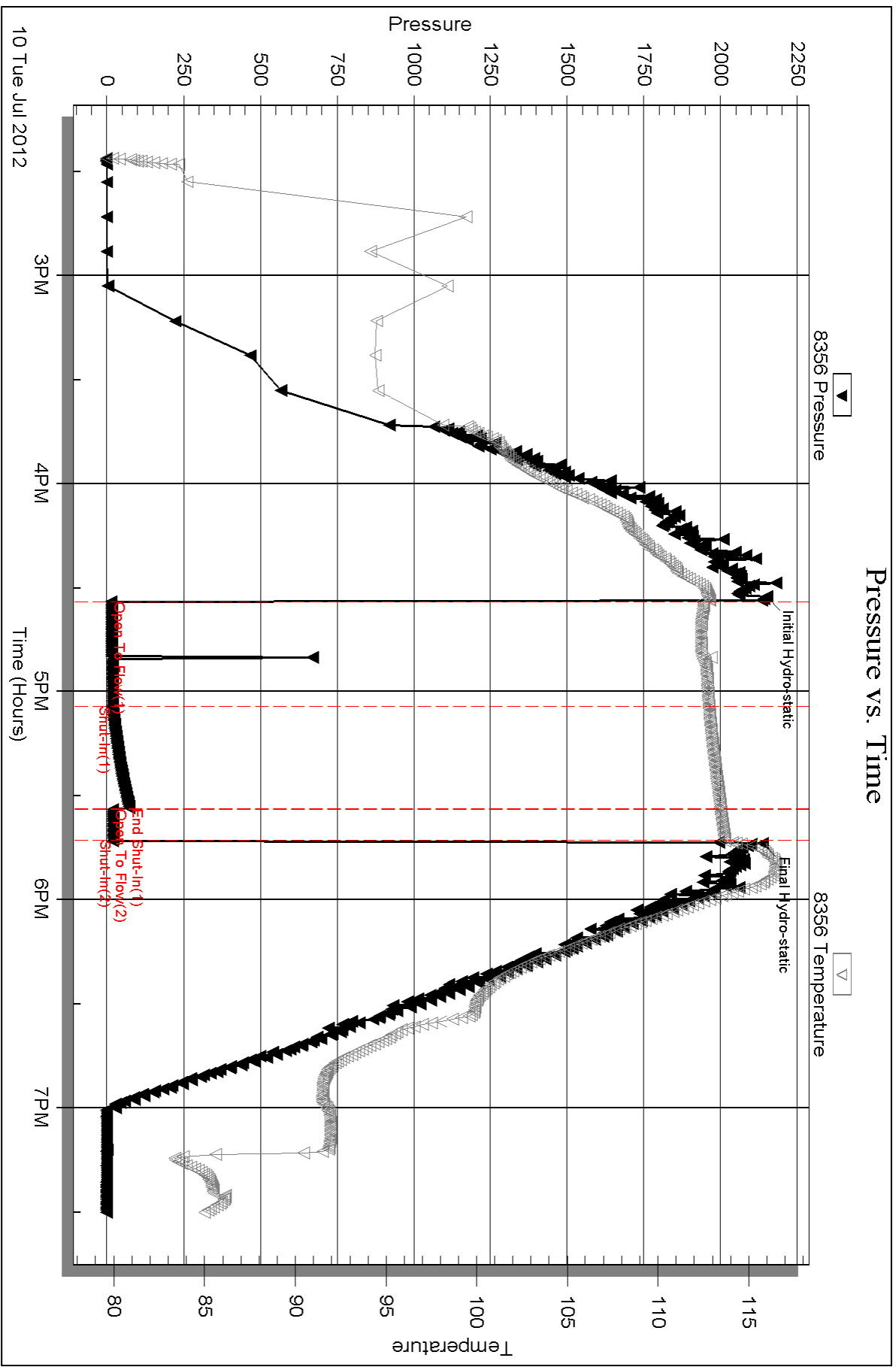
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.18 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



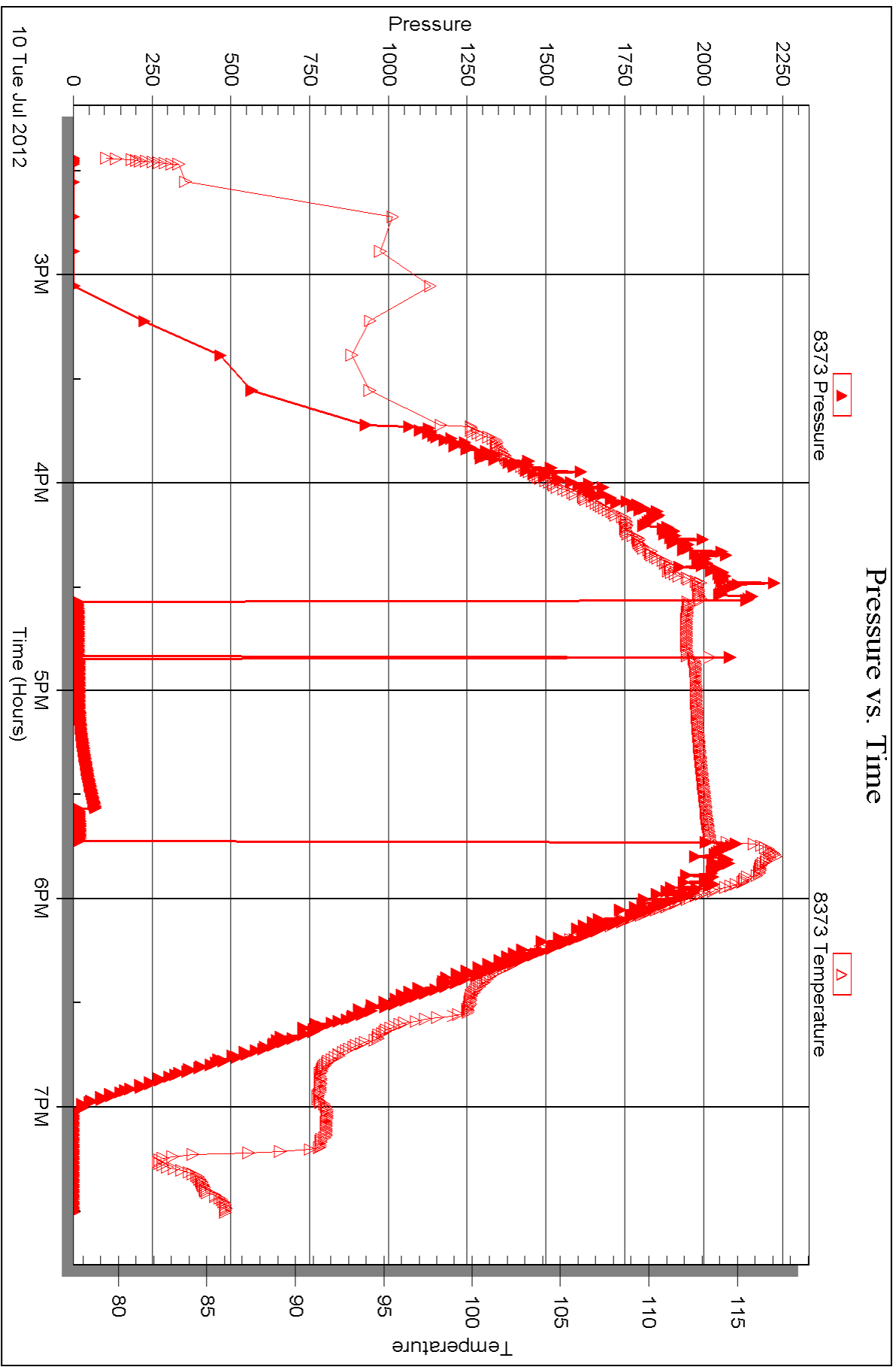
Serial #: 8373

Inside

DK Operating Inc

Uehling Trust #1-1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **DK Operating Inc**

24583 NW 208 Dr.
Jetmore, KS 67854

ATTN: Jason Alm

Uehling Trust #1-1

1-21s-23w Hodgeman,KS

Start Date: 2012.07.11 @ 06:47:11

End Date: 2012.07.11 @ 12:39:56

Job Ticket #: 48357 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.19 @ 15:13:48



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

DK Operating Inc
 24583 NW 208 Dr.
 Jetmore, KS 67854
 ATTN: Jason Alm

1-21s-23w Hodgeman, KS
Uehling Trust #1-1
 Job Ticket: 48357 **DST#: 2**
 Test Start: 2012.07.11 @ 06:47:11

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:42:56
 Time Test Ended: 12:39:56
Interval: 4437.00 ft (KB) To 4445.00 ft (KB) (TVD)
 Total Depth: 4445.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2252.00 ft (KB)
 2244.00 ft (CF)
 KB to GR/CF: 8.00 ft

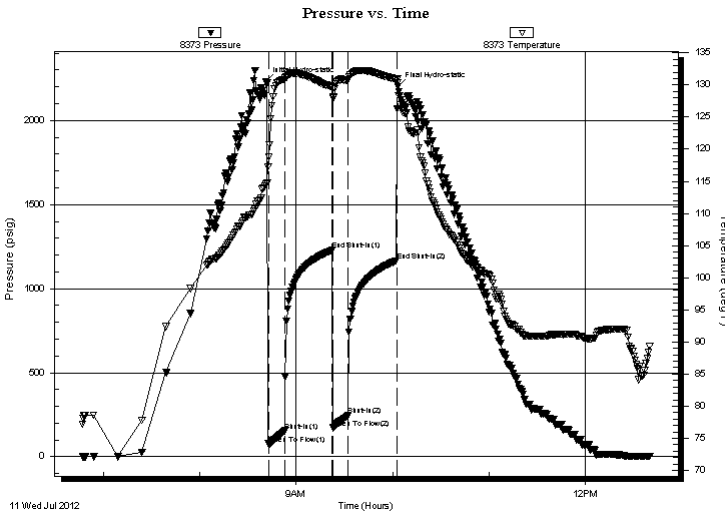
Serial #: 8373

Inside

Press @ RunDepth: 244.48 psig @ 4438.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.11 End Date: 2012.07.11 Last Calib.: 2012.07.11
 Start Time: 06:47:16 End Time: 12:39:55 Time On Btm: 2012.07.11 @ 08:41:11
 Time Off Btm: 2012.07.11 @ 10:03:11

TEST COMMENT: IF: BOB in 2 min.
 IS: Surface blow built to 2 in 30 min.
 FF: BOB in 3 min.
 FS: Surface blow built to 2 in 30 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2231.15	114.53	Initial Hydro-static
2	76.03	118.75	Open To Flow (1)
12	154.40	130.87	Shut-In(1)
41	1227.78	129.69	End Shut-In(1)
42	171.92	127.95	Open To Flow (2)
51	244.48	130.77	Shut-In(2)
82	1166.16	130.86	End Shut-In(2)
82	2199.96	130.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	w mcgo 10%g 65%o 5%w 20%m	0.59
248.00	mcgo 20%g 75%o 5%m	3.48
288.00	go 20%g 80%o	4.04

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DK Operating Inc
24583 NW 208 Dr.
Jetmore, KS 67854
ATTN: Jason Alm

1-21s-23w Hodgeman,KS
Uehling Trust #1-1
Job Ticket: 48357 **DST#: 2**
Test Start: 2012.07.11 @ 06:47:11

Tool Information

Drill Pipe:	Length: 4408.00 ft	Diameter: 3.80 inches	Volume: 61.83 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 61.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4437.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4410.00	
Shut In Tool	5.00			4415.00	
Hydraulic tool	5.00			4420.00	
Jars	5.00			4425.00	
Safety Joint	3.00			4428.00	
Packer	5.00			4433.00	28.00 Bottom Of Top Packer
Packer	4.00			4437.00	
Stubb	1.00			4438.00	
Recorder	0.00	8373	Inside	4438.00	
Recorder	0.00	8356	Outside	4438.00	
Perforations	2.00			4440.00	
Bullnose	5.00			4445.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

DK Operating Inc
24583 NW 208 Dr.
Jetmore, KS 67854
ATTN: Jason Alm

1-21s-23w Hodgeman,KS
Uehling Trust #1-1
Job Ticket: 48357 **DST#: 2**
Test Start: 2012.07.11 @ 06:47:11

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 31 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.18 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: 1.00 inches		

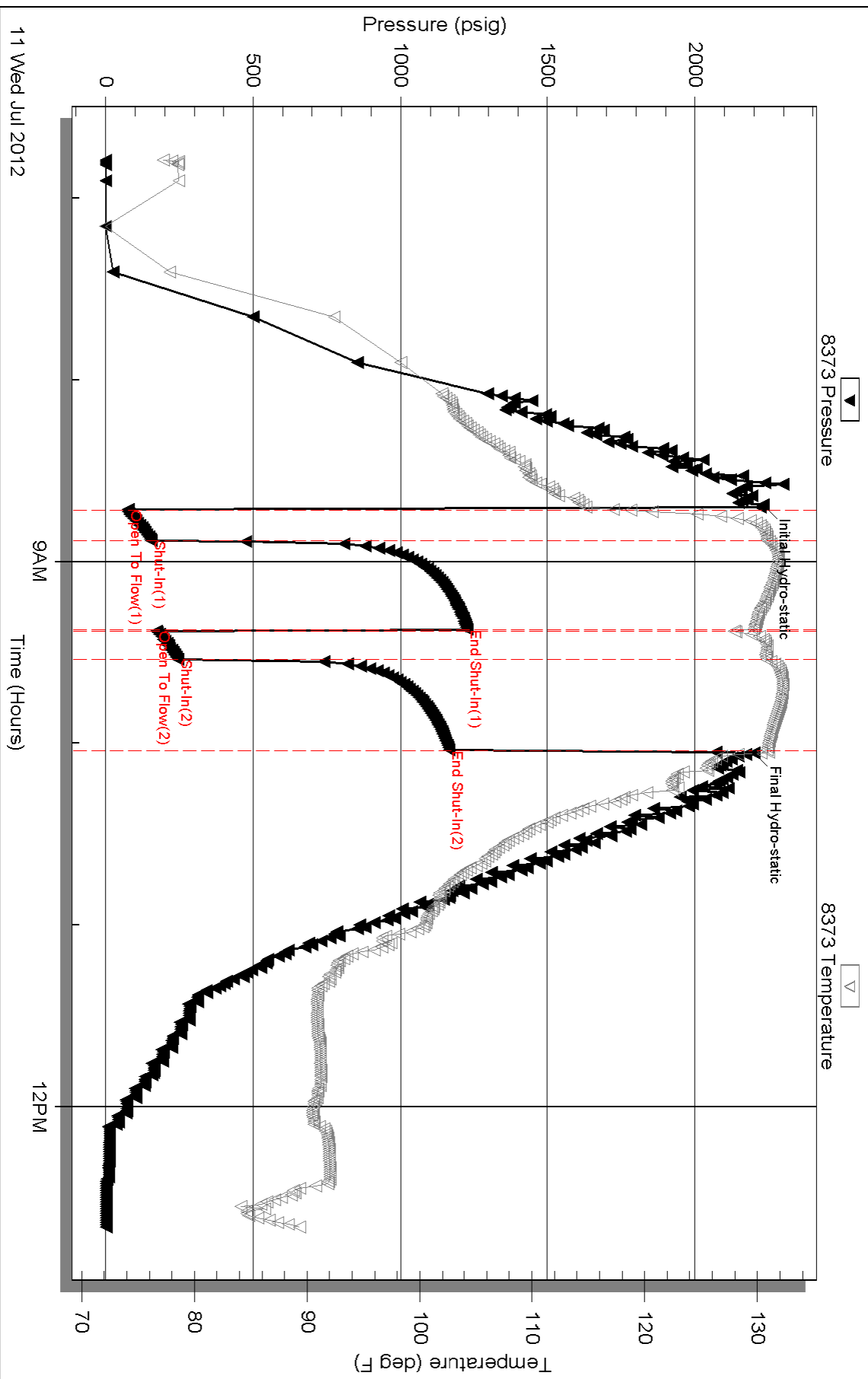
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	w mcgo 10%g 65%o 5%w 20%m	0.587
248.00	mcgo 20%g 75%o 5%m	3.479
288.00	go 20%g 80%o	4.040

Total Length: 598.00 ft Total Volume: 8.106 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 35@100=31

Pressure vs. Time

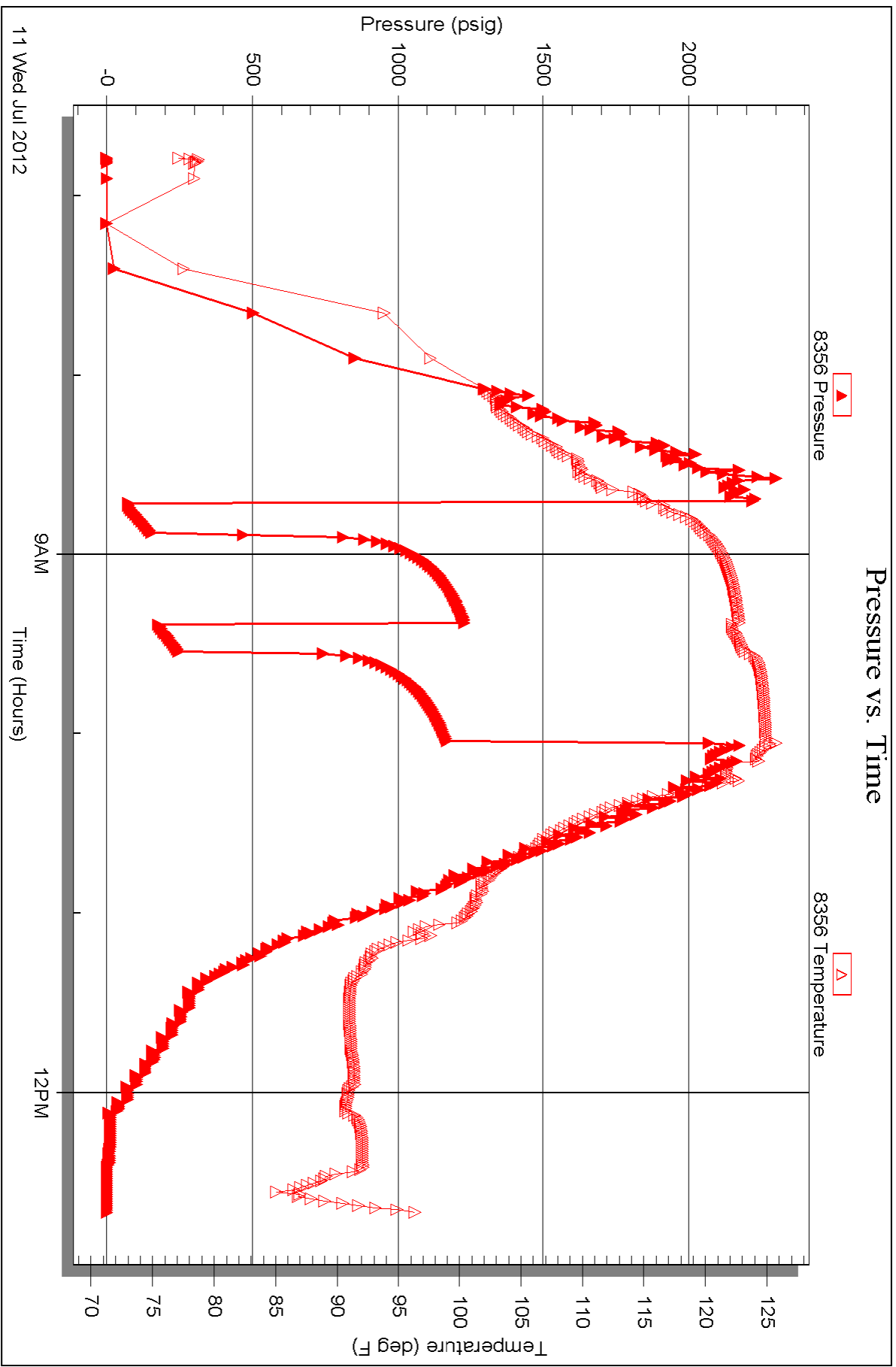


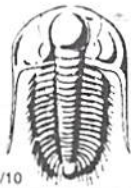
Serial #: 8356

Outside DK Operating Inc

Uehling Trust #1-1

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48356

Well Name & No. Yehling Trust #1-1 Test No. 1 Date 7-10-12
 Company DK Operating INC Elevation 2252 KB 2244 GL
 Address 24583 NW 208 Dr. Jetmore, KS 67854
 Co. Rep / Geo. JASON Alm Rig Discovery #3
 Location: Sec. 1 Twp. 215 Rge. 23^w Co. Hodgeman State KS

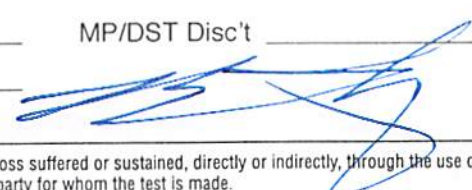
Interval Tested 4307 4360 Zone Tested Fort Scott
 Anchor Length 53 Drill Pipe Run 4282 Mud Wt. 9.0
 Top Packer Depth 4362 Drill Collars Run 31 Vis 54
 Bottom Packer Depth 4307 Wt. Pipe Run — WL 10.2
 Total Depth 4360 Chlorides 3000 ppm System LCM 2

Blow Description IF: surface blow died in 8 min. Flushed tool work blow that died. IS: No return.
FF: No blow, pulled tool,

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 113 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2149</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>13:00</u>
(B) First Initial Flow <u>14</u>	<input type="checkbox"/> Jars	T-Started <u>14:26</u>
(C) First Final Flow <u>19</u>	<input type="checkbox"/> Safety Joint	T-Open <u>16:33</u>
(D) Initial Shut-In <u>74</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>17:43</u>
(E) Second Initial Flow <u>19</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>19:30</u>
(F) Second Final Flow <u>20</u>	<input checked="" type="checkbox"/> Mileage <u>154</u> - 238.70	Comments
(G) Final Shut-In <u>—</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2137</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>10</u>	<input type="checkbox"/> Day Standby	Total <u>1488.70</u>
Final Shut-In <u>—</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1488.70</u>	

Approved By _____ Our Representative 

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48357

Well Name & No. Uehling Trust #1-1 Test No. 2 Date 7-11-12
 Company DK operating INC Elevation 2252 KB 2244 GL
 Address _____
 Co. Rep / Geo. Jason Alm Rig Discovery #3
 Location: Sec. 1 Twp. 215 Rge. 23W Co. Hodgeman State KS

Interval Tested 4437 4445 Zone Tested Miss
 Anchor Length 8 Drill Pipe Run 4408 Mud Wt. 9.0
 Top Packer Depth 4432 Drill Collars Run 31 Vis 54
 Bottom Packer Depth 4437 Wt. Pipe Run — WL 10.2
 Total Depth 4445 Chlorides 3000 ppm System LCM 2

Blow Description IF: BoB in 2 min.
IS: surface blow built to 2 in 30 min.
FF: BoB in 3 min.
FSI surface blow built to 2 in 30 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>288</u>	<u>90</u>	<u>20</u>	<u>80</u>		
<u>288 248</u>	<u>mc90</u>	<u>20</u>	<u>75</u>		<u>5</u>
<u>62</u>	<u>wmc90</u>	<u>10</u>	<u>65</u>	<u>5</u>	<u>20</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 598 BHT 130 Gravity 31 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2231</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>5:45</u>
(B) First Initial Flow <u>76</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>6:47</u>
(C) First Final Flow <u>154</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>8:41</u>
(D) Initial Shut-In <u>1227</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>10:01</u>
(E) Second Initial Flow <u>171</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>12:45</u>
(F) Second Final Flow <u>244</u>	<input checked="" type="checkbox"/> Mileage <u>154-</u> 238.70	Comments _____
(G) Final Shut-In <u>1166</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2199</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 10
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In 30

Ruined Packer 320
 Extra Copies _____
 Sub Total _____
 Total 2133.70
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

JOB LOG

SWIFT Services, Inc.

DATE 20 July 12 PAGE NO.

CUSTOMER DK OPERATING WELL NO. LEASE UCHLING 1-1 JOB TYPE CEMENT PORT COLLAR TICKET NO. 23164

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								PORT COLLAR @ 1448
	0845				✓		1000	TEST-HELD
	0847	3			✓		300	OPEN PORT COLLAR - TAKE INJ. RATE
	0852	4	75	✓		400		MIX 135 SX SMD
		3	7 1/2	✓		300		DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	0911				✓		1000	CLOSE PORT COLLAR - TEST-HELD
	0916							RUN 4 JTS.
	0921	4	21		✓		300	REVERSE CEMENT OUT OF TUBING
	0927							WASH TRUCK
	1000							JOB COMPLETE
								THANKS #110
								JASON JEFF DOUG