KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1115571

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
Name: Enerjex Kansas, Inc.
Address 1: 2038 S. PRINCETON ST., STE B
Address 2:
City: OTTAWA State: KS Zip: 66067 + _ _ _ _
Contact Person: Brandye Bordelon
Phone: (785) 241-2228
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

12/06/2012	12/18/2012	01/24/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26084-00-00
Spot Description:
NE - NE - NE - NW Sec. 20 Twp. 18 S. R. 21 [x] East [ ] West
5032 Feet from [ ] North / [x] South Line of Section
2910 Feet from [x] East / [ ] West Line of Section

Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW

County: Franklin
Lease Name: Egidy Well #: BSI-EG1
Field Name: Paola-Rantour
Producing Formation: Squirrel
Elevation: Ground: 1024 Kelly Bushing: 0
Total Depth: 723 Plug Back Total Depth: 716
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 716
feet depth to: 0 w/ 102 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [x] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 02/18/2013

Side Two

[redacted]

1115571

Operator Name: Enerjex Kansas, Inc. Lease Name: Egidy Well #: BSI-EG1

Sec. 20 Twp. 18 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
N/A		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00	7.00	23.0	22.50	Portland	6	
Production	5.875	2.875	5.8	715.90	70/30 Por Mix	102	2% Gel 5% Salt 1/2# Pheno Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
3	662.0 - 672.0 31 Perfs	Spot 100 gal. 15% HCL Acid	662.0 - 672.0

TUBING RECORD: Size: Set At: Packer At:

Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Enerjex Kansas, Inc.
Overland Park, KS

Egidy BSI-EG 1
Franklin Co, KS
20-18S-21E
API # 15-059-26084

Spud Date:	12/6/2012	**Surface Bit:**	11"
Surface Casing:	7"	**Drill Bit:**	5.875"
Surface Length:	22.50'	**Longstring:**	715.90'
Surface Cement:	6 sx	**Longstring Date:**	12/7/2012

Driller's Log

Top	Bottom	Formation	Comments
0	2	Soil	
2	9	Lime	
9	43	Shale	
43	63	Lime	
63	153	Shale	
153	170	Lime	
170	200	Shale	
200	204	Lime	
204	248	Shale	
248	346	Lime	
346	493	Big Shale	
493	498	Lime	
498	509	Shale	
509	522	Lime	
522	572	Shale	
572	581	Lime	
581	594	Shale	
594	596	Lime	
596	608	Shale	
608	617	Lime	
617	643	Bl. Shale & Shale	
643	650	Lime	
650	662	Shale	
662	669	Sand	Good oil show
669	672	Sand & shale	Good oil show
672	723	Shale	
723	**TD**		

913.795.2259 office
620.224.7406 Chris' cell
mcgowndrilling@gmail.com
PO Box K
Mound City, KS

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39047
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/18/12	2579	Egidy # BSI-EG-1	NW 20	18	21	FR

CUSTOMER: Energex Resources Inc

MAILING ADDRESS: 10975 Grandview Dr

CITY: Overland Park | STATE: KS | ZIP CODE: 66201

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FreMad	Safety	MK
495	HarBe	HB	
369	DerMas	DM	
558	BreMan	BM	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 723' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 716' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.16 B DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish pump rate. Mix Pump 100# Gel Flush. Mix Pump 102 sks 70/30 Poz Mix Cement 2% Gel 5% Salt 1/2# Pheno Seal/sk. Cement to surface. Flush pump & lines Clean. Displace 2 1/2" rubber plug to casing TD. Pressure to 800 #PSI. Hold & monitor pressure for 30 min. MIT. Release Pressure to set float Valve. Shut in casing.

Mc Gown Drilling — Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 495		1030.00
5406	—	MILEAGE		N/C
5402	716'	Casing Footage		N/C
5407	1/2 Minimum	Ton Miles 558		175.00
5502C	2 hrs	80 BBL Vac Truck 369		180.00
1127	102 sks	70/30 Poz Mix Cement		1225.40
1118B	280#	Premium Gel		58.80
1111	207#	Granulated Salt		76.59
1107A	51#	Pheno Seal		65.29
4402	1	2 1/2" Rubber Plug		28.00
			SALES TAX	118.91
			ESTIMATED TOTAL	3028.49

completed

Ravin 3737

AUTHORIZTION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

255489