



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



McGown Drilling, Inc.  
Mound City, Kansas

Operator:  
Enerjex Kansas, Inc.  
Overland Park, KS

**Egidy BSI-EG 2**

Franklin Co, KS  
20-18S-21E  
API # 15-059-26085

<b>Spud Date:</b>	12/14/2012	<b>Surface Bit:</b>	11"
<b>Surface Casing:</b>	7"	<b>Drill Bit:</b>	5.875"
<b>Surface Length:</b>	22.50'	<b>Longstring:</b>	695.65'
<b>Surface Cement:</b>	5 sx	<b>Longstring Date:</b>	12/18/2012

**Driller's Log**

Top	Bottom	Formation	Comments
0	2	Lime	
2	34	Shale	
34	59	Lime	
59	144	Shale	
144	178	Lime	
178	191	Shale	
191	198	Lime	
198	235	Shale	
235	336	Lime	
336	490	Big Shale	
490	507	Lime	
507	566	Shale	
566	579	Lime	
579	586	Shale	
586	590	Lime	
590	600	Bl. Shale & Shale	
600	603	Lime	
603	606	Shale	
606	611	Lime	
611	623	Shale	
623	626	Lime	
626	636	Bl. Shale & Shale	
636	643	Lime	
643	648	Shale	
648	669	Sand	Good oil show
669	703	Shale	
<b>703</b>	<b>TD</b>		



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

*BSI-EG2*

TICKET NUMBER 39062  
LOCATION Chanute KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/2/2013	2579	Egidy # BSp EG-2	NE 20	18	21	FR
CUSTOMER <i>Energizer Resources Inc</i>			TRUCK #			
MAILING ADDRESS <i>10975 Grandview Dr</i>			DRIVER			
CITY <i>Overland Park</i>			TRUCK #			
STATE <i>KS</i>			DRIVER			
ZIP CODE <i>66210</i>			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 70.3 CASING SIZE & WEIGHT 2 7/8 EUE  
CASING DEPTH 695 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 4.04 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: *Establish pump rate. Mix & Pump 200# Gel Flush. Mix & Pump 107 sks 70/30 for Mix Cement 2% Gel 5% Salt 1/2" Pheno Seal/sk. Cement to surface. Flush pump & lines clean. Displace 2 1/2" rubber plug to casing TD. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing*

*McGown Drilling* *Fred Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030.00
5406	20 mi	MILEAGE	495	-80.00
5402	6.95	Casing footage		NK
5407	Minimum	Ton Miles	548	350.00
5502C	2 1/2 hrs	80 BBL Vac. Truck	369	225.00
1127	107 SKS	70/30 Por Mix Cement		1358.00
115B	438#	Premium Gel		91.98
111	217#	Granulated Salt		80.29
1107A	54#	Pheno Seal		69.66
4402	1	2 1/2" Rubber Plug		28.00
			7.80	SALES TAX
				ESTIMATED TOTAL
				3440.88

**SCANNED**

Raylin 3737 AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.